

York's Application for Interim Waiver does not provide sufficient information to evaluate what, if any, economic impact or competitive disadvantage York will likely experience absent a favorable determination on its application.

However, in those instances where the likely success of the Petition for Waiver has been demonstrated, based upon the Department having granted a waiver for a similar product design, it is in the public interest to have similar products tested and rated for energy consumption on a comparable basis.

Therefore, York's Application for an Interim Waiver from the Department test procedure for its P2UR and PBLU lines of condensing furnaces regarding blower time delay is granted.

York shall be permitted to test its P2UR, and PBLU lines of condensing furnaces on the basis of the test procedures specified in 10 CFR Part 430, Subpart B, Appendix N, with the modification set forth below:

(i) Section 3.0 in Appendix N is deleted and replaced with the following paragraph:

3.0 Test Procedure. Testing and measurements shall be as specified in Section 9 in ANSI/ASHRAE 103-82, with the exception of Sections 9.2.2, 9.3.1, and 9.3.2, and the inclusion of the following additional procedures:

(ii) Add a new paragraph 3.10 in Appendix N as follows:

3.10 Gas- and Oil-Fueled Central Furnaces. After equilibrium conditions are achieved following the cool-down test and the required measurements performed, turn on the furnace and measure the flue gas temperature, using the thermocouple grid described above, at 0.5 and 2.5 minutes after the main burner(s) comes on. After the burner start-up, delay the blower start-up by 1.5 minutes (t-) unless: (1) The furnace employs a single motor to drive the power burner and the indoor air circulation blower, in which case the burner and blower shall be started together; or (2) the furnace is designed to operate using an unvarying delay time that is other than 1.5 minutes, in which case the fan control shall be permitted to start the blower; or (3) the delay time results in the activation of a temperature safety device which shuts off the burner, in which case the fan control shall be permitted to start the blower. In the latter case, if the fan control is adjustable, set it to start the blower at the highest temperature. If the fan control is permitted to start the blower, measure time delay (t-) using a stop watch. Record the measured temperatures. During the heat-up test for oil-fueled furnaces, maintain the draft in the flue pipe within ± 0.01 inch of water column of the manufacturer's recommended on-period draft.

This Interim Waiver is based upon the presumed validity of statements and all allegations submitted by the company. This Interim Waiver may be removed or modified at any time upon a determination that the factual basis underlying the application is incorrect.

The Interim Waiver shall remain in effect for a period of 180 days, or until the Department acts on the Petition for Waiver, whichever is sooner, and may be extended

for an additional 180-day period, if necessary.

Sincerely,
Christine A. Ervin,
Assistant Secretary, Energy Efficiency and Renewable Energy.

York Central Environmental Systems; York International

June 26, 1995.

Assistant Secretary, Conservation & Renewable Energy
United States Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585.

Subject: Petition for Waiver and Application for Interim Waiver.

Gentlemen: This is a Petition for Waiver and Application for Interim Waiver submitted pursuant to Title 10 CFR 430.27, as amended 14 November 1986. Waiver is requested from the test procedures for measuring the Energy Consumption of Furnaces found in Appendix N of Subpart B to Part 430, specifically the section requiring a 1.5 minute delay between burner ignition and start-up of the circulating air blower.

York International requests a waiver from the specified 1.5 minute delay, and seeks authorization in its furnace efficiency test procedures and calculations to utilize a fixed timing control that will energize the circulating air blower 30 seconds after the gas valve opens. A control of this type with a fixed 30 second blower on-time will be utilized in our P2UR and PBLU lines of condensing furnaces.

The current test procedure does not credit York for additional energy savings that occur when a shorter blower on-time is utilized. Test data for these furnaces with a 30 second delay indicate that the overall furnace AFUE will increase approximately 1.5 percentage points compared to the same furnace when tested with the 1.5 minute delay. Copies of the confidential test data confirming these energy savings will be forwarded to you upon request.

York International is confident that this waiver will be granted, as similar waivers have been granted in the past to Coleman Company, Magic Chef Company, Rheem Manufacturing, the Trane Company, Carrier Corporation, Lennox Industries, Amana Refrigeration, Goodman Manufacturing Company and others.

Manufacturers that domestically market similar products are being sent a copy of this Petition for Waiver and Application for Interim Waiver.

Sincerely,
Michael B. Eberlein, P.E.
Engineering Manager—Furnace Products, Unitary Products Group.
[FR Doc. 95-21284 Filed 8-25-95; 8:45 am]

BILLING CODE 6450-01-P-M

Federal Energy Regulatory Commission

[Docket No. EG95-77-000, et al.]

Cortes Operating Company, S.A. de C.V., et al.; Electric Rate and Corporate Regulation Filings

August 21, 1995.

Take notice that the following filings have been made with the Commission:

1. Cortes Operating Company, S.A. de C.V.

[Docket No. EG95-77-000]

Take notice that on August 11, 1995, Cortes Operating Company, S.A. de C.V. ("Cortes") (c/o Lynn N. Hargis, Chadbourne & Parke, 1101 Vermont Avenue, N.W., Suite 1000, Washington, D.C. 20005), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Cortes is a Honduras company formed to operate an electric generating facility located in Puerto Cortes, Honduras.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Electricidad de Cortes S de R.L. de C.V.

[Docket No. EG95-78-000]

Take notice that on August 11, 1995, Electricidad de Cortes, S. de R.L. de C.V. (ELCOSA) (c/o Lynn N. Hargis, Chadbourne & Parke, 1101 Vermont Avenue, N.W., Suite 1000, Washington, D.C. 20005), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

ELCOSA is a Honduras company formed to operate an electric generating facility located in Puerto Cortes, Honduras.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Tenaska Power Services Company

[Docket No. ER94-389-004]

Take notice that on August 10, 1995, Tenaska Power Services Company filed certain information as required by the Commission's May 26, 1994, order in Docket No. ER94-389-000. Copies of

the Tenaska Power's informational filing are on file with the Commission and are available for public inspection.

4. Electrade Corporation

[Docket No. ER94-1478-004]

Take notice that on July 25, 1995, Electrade Corporation filed certain information as required by the Commission's October 12, 1994, order in Docket No. ER94-1478-000. Copies of the Electrade Corporation's informational filing are on file with the Commission and are available for public inspection.

5. Maine Public Service Company

[Docket No. ER95-1414-000]

Take notice that on July 25, 1995, Maine Public Service Company tendered for filing an amendment in the above-referenced docket.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1521-000]

Take notice that on August 10, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an Agreement between Con Edison and Williams Power Trading Company for the sale and purchase of energy and capacity.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1522-000]

Take notice that on August 10, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an Agreement between Con Edison and Central Maine Power Company for the sale of energy and capacity.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1523-000]

Take notice that on August 10, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an Agreement between Con Edison and Commonwealth Electric Company for the sale of energy and capacity.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Northern Indiana Public Service Company

[Docket No. ER95-1524-000]

Take notice that on August 10, 1995, Northern Indiana Public Service Company, tendered for filing an Interchange Agreement between Northern Indiana Public Service Company and InterCoast Power Marketing Company.

The Interchange Agreement allows for General Purpose transactions and Negotiated Capacity transactions. General Purpose transactions are economy based energy transactions which may be made available from the supplying party's resources from time to time. Negotiated Capacity transactions provide capacity and energy to the buyer, customized to the specific needs at the time of the reservation.

Copies of this filing have been sent to InterCoast Power Marketing Company and to the Indiana Utility Regulatory Commission.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Madison Gas and Electric Company

[Docket No. ER95-1525-000]

Take notice that on August 11, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with National Gas & Electric L.P. under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the filing date.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Delmarva Power & Light Company

[Docket No. ER95-1526-000]

Take notice that on August 11, 1995, Delmarva Power & Light Company (Delmarva), tendered for filing as an initial rate under Section 205 of the Federal Power Act and Part 35 of the Regulations issued thereunder, a supplemental Agreement between Delmarva and LG&E Power Marketing (LPM) dated July 31, 1995.

Delmarva states that the Agreement set forth the terms and conditions for the sale or purchase of short-term energy which it expects to be available from time to time and which will be economically advantageous to both Delmarva and LPM. Delmarva requests that the Commission waive its standard notice period and allow this Agreement to become effective on June 23, 1995.

Delmarva states that a copy of this filing has been sent to LPM and will be furnished to the Delaware Public Service Commission, the Maryland

Public Service Commission, and the Virginia State Corporation Commission.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Montaup Electric Company

[Docket No. ER95-1527-000]

Take notice that on August 11, 1995, Montaup Electric Company (Montaup) filed: (1) executed service agreements to furnish, and Central Maine Power Company (CMP) and CMEX Energy, Inc. (CMEX) to purchase, capacity and energy pursuant to the terms and conditions of Montaup's FERC Electric Tariff, Original Volume No. III; and (2) executed service agreements for the sale of system capacity and associated energy pursuant to the terms and conditions of Montaup's FERC Electric Tariff, Original Volume No. IV. The latter service agreements allow Buyers, through certificates of concurrence, to provide capacity from one of Buyers' units, which enables Montaup to make a system sale while maintaining its minimum monthly system capability required under the present NEPOOL Agreement.

Montaup and CMP and CMEX (Buyers) understand that transactions under the service agreements are purely voluntary and will be entered into only if mutually beneficial and agreeable. Montaup requests a waiver of the sixty-day notice requirement so that the service agreements may become effective as of July 12, 1995 for the CMP agreements and July 27, 1995 for the CMEX agreements.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Southern California Edison Company

[Docket No. ER95-1530-000]

Take notice that on August 11, 1995, Southern California Edison Company (Edison), tendered for filing a letter agreement dated June 16, 1995 (Letter Agreement) between Edison and the City of Anaheim (Anaheim) as an initial rate schedule.

The Letter Agreement sets forth the terms and conditions by which Edison will provide Anaheim with a right of first refusal for transmission service between the midpoint of the Victorville-Lugo 500 Kv transmission line (Victorville-Lugo Midpoint) and Lewis Substation.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. PECO Energy Company

[Docket No. ER95-1531-000]

Take notice that on August 14, 1995, PECO Energy Company (PECO), filed a Service Agreement dated August 3, 1995, with Citizens Lehman Power Sales (Citizens) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Citizens as a customer under the Tariff.

PECO requests an effective date of August 3, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to Citizens and to the Pennsylvania Public Utility Commission.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. The Dayton Power and Light Company

[Docket No. ER95-1532-000]

Take notice that on August 14, 1995, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Power Sales Agreement between Dayton and PECO Energy Company (PECO).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to PECO power and/or energy for resale. Dayton and PECO are currently parties to a Sales Agreement for the sale of power and energy to Dayton from PECO approved by the Commission in Docket No. ER95-358-000.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER95-1534-000]

Take notice that on August 14, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Old Dominion Electric Cooperative, dated August 7, 1995. This Service Agreement specifies that Old Dominion Electric Cooperative has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales tariff (Sales Tariff) designated as FERC

Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and Old Dominion Electric Cooperative to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of August 7, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-21262 Filed 8-25-95; 8:45 am]
BILLING CODE 6717-01-P

[Docket No. CP95-677-000, et al.]

Colorado Interstate Gas Company, et al.; Natural Gas Certificate Filings

August 21, 1995.

Take notice that the following filings have been made with the Commission:

1. Colorado Interstate Gas Company

[Docket No. CP95-677-000]

Take notice that on August 9, 1995, Colorado Interstate Gas Company (CIG) Post Office Box 1087, Colorado Springs,

Colorado 80944, filed in Docket No. CP95-677-000 a request pursuant to Sections 157.205(b) and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205(b) and 157.212) for authorization to construct new delivery facilities pursuant to CIG's blanket certificate issued in Docket No. CP83-21-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

CIG proposes to construct the Alkali Pond delivery facilities in Sweetwater County, Wyoming, for two end users, FMC Corporation (FMC) and General Chemical. CIG states that the facilities would consist of approximately 3.5 miles of 8-inch pipeline with metering for delivery to FMC and approximately 8.6 miles of 6-inch pipeline for metering extending downstream of the 8-inch pipeline for delivery to General Chemical. It is stated that the new facilities have an estimated cost of approximately \$1.4 million.

It is further stated that the proposed facilities would be capable of delivering approximately 30 Mmcf per day of natural gas to FMC and approximately 20 Mmcf per day to General Chemical.

Comment date: October 5, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Texas Eastern Transmission Corporation, ANR Pipeline Company

[Docket No. CP95-680-000]

Take notice that on August 10, 1995, Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 1642, Houston, Texas 77251-1642 and ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, jointly, filed in Docket No. CP95-680-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain firm exchange and transportation services, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The services, it is said, were authorized by Order issued April 16, 1980 in Docket No. CP80-82-000 and performed pursuant to Texas Eastern's Rate Schedule X-109 and ANR's Rate Schedule X-97.

It is stated that the services were once required to permit the exchange of gas between Texas Eastern and ANR in the West Cameron Area, South Marsh Island Area and at other mutually agreeable delivery points. It is further said that the exchange and transportation authority is no longer required, as the exchange agreements have been terminated.