

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. PECO Energy Company

[Docket No. ER95-1531-000]

Take notice that on August 14, 1995, PECO Energy Company (PECO), filed a Service Agreement dated August 3, 1995, with Citizens Lehman Power Sales (Citizens) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Citizens as a customer under the Tariff.

PECO requests an effective date of August 3, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to Citizens and to the Pennsylvania Public Utility Commission.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. The Dayton Power and Light Company

[Docket No. ER95-1532-000]

Take notice that on August 14, 1995, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Power Sales Agreement between Dayton and PECO Energy Company (PECO).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to PECO power and/or energy for resale. Dayton and PECO are currently parties to a Sales Agreement for the sale of power and energy to Dayton from PECO approved by the Commission in Docket No. ER95-358-000.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER95-1534-000]

Take notice that on August 14, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Old Dominion Electric Cooperative, dated August 7, 1995. This Service Agreement specifies that Old Dominion Electric Cooperative has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales tariff (Sales Tariff) designated as FERC

Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and Old Dominion Electric Cooperative to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of August 7, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-21262 Filed 8-25-95; 8:45 am]
BILLING CODE 6717-01-P

[Docket No. CP95-677-000, et al.]

Colorado Interstate Gas Company, et al.; Natural Gas Certificate Filings

August 21, 1995.

Take notice that the following filings have been made with the Commission:

1. Colorado Interstate Gas Company

[Docket No. CP95-677-000]

Take notice that on August 9, 1995, Colorado Interstate Gas Company (CIG) Post Office Box 1087, Colorado Springs,

Colorado 80944, filed in Docket No. CP95-677-000 a request pursuant to Sections 157.205(b) and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205(b) and 157.212) for authorization to construct new delivery facilities pursuant to CIG's blanket certificate issued in Docket No. CP83-21-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

CIG proposes to construct the Alkali Pond delivery facilities in Sweetwater County, Wyoming, for two end users, FMC Corporation (FMC) and General Chemical. CIG states that the facilities would consist of approximately 3.5 miles of 8-inch pipeline with metering for delivery to FMC and approximately 8.6 miles of 6-inch pipeline for metering extending downstream of the 8-inch pipeline for delivery to General Chemical. It is stated that the new facilities have an estimated cost of approximately \$1.4 million.

It is further stated that the proposed facilities would be capable of delivering approximately 30 Mmcf per day of natural gas to FMC and approximately 20 Mmcf per day to General Chemical.

Comment date: October 5, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Texas Eastern Transmission Corporation, ANR Pipeline Company

[Docket No. CP95-680-000]

Take notice that on August 10, 1995, Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 1642, Houston, Texas 77251-1642 and ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, jointly, filed in Docket No. CP95-680-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain firm exchange and transportation services, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The services, it is said, were authorized by Order issued April 16, 1980 in Docket No. CP80-82-000 and performed pursuant to Texas Eastern's Rate Schedule X-109 and ANR's Rate Schedule X-97.

It is stated that the services were once required to permit the exchange of gas between Texas Eastern and ANR in the West Cameron Area, South Marsh Island Area and at other mutually agreeable delivery points. It is further said that the exchange and transportation authority is no longer required, as the exchange agreements have been terminated.

Comment date: September 11, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Northern Natural Gas Company

[Docket No. CP95-688-000]

Take notice that on August 14, 1995, Northern Natural Gas Company (Northern), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-688-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act for authorization to abandon certain facilities under its blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Northern requests permission and approval to abandon a town border station and appurtenant facilities located in Marshall County, Iowa. Northern states that it has been advised by IES Utilities that gas service downstream of the town border station has been discontinued and that the facility may be removed. Northern states that it has determined that no other use exists for the town border station and appurtenant facilities.

Comment date: October 5, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. Blue Lake Gas Storage Company

[Docket No. CP95-690-000]

Take notice that on August 15, 1995, Blue Lake Gas Storage Company (Blue Lake), 500 Renaissance Center, Detroit, Michigan 48423, filed in Docket No. CP95-690-000 an application pursuant to Section 7(c) of the Natural Gas Act (NGA) requesting a blanket certificate of public convenience and necessity and permission and approval to abandon, authorizing Blue Lake to engage in any of the activities specified in Subpart F of Part 157 of the Commission's Regulations, as may be amended from time to time, all as more fully set forth in the application on file with the Commission and open to public inspection.

It is stated that Blue Lake is a "natural gas company" within the meaning of the NGA and as determined by the Commission in Docket No. CP91-2704-000. Blue Lake asserts that it has no outstanding budget-type certificates. Blue Lake states that it does have currently effective storage rate schedules, providing firm storage service under Rate Schedule FS and interruptible storage service under Rate Schedule IS.

Comment date: September 11, 1995, in accordance with Standard Paragraph F at the end of this notice.

5. Northern Natural Gas Company

[Docket No. CP95-692-000]

Take notice that on August 17, 1995, Northern Natural Gas Company (Northern), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-692-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act for authorization to install and operate a new delivery point under its blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Northern requests authorization to install and operate a new delivery point to permit delivery of natural gas to IES Utilities, Inc. (IES) for delivery to the Mesquakie Casino town border station in Tama County, Iowa. Northern states IES requested the proposed delivery point to accommodate service into an area previously not served by natural gas. Northern further states that the estimated quantities to be delivered to IES are 800 MMBtu on a peak day and 225,000 MMBtu on an annual basis. Northern states that it would not increase IES' existing firm entitlement under existing service agreements.

Northern states that the estimated cost to install the delivery point is \$46,000. Northern further states that IES would reimburse Northern for the total construction cost.

Comment date: October 5, 1995, in accordance with Standard Paragraph G at the end of this notice.

6. Koch Gateway Pipeline Company

[Docket No. CP95-694-000]

Take notice that on August 18, 1995, Koch Gateway Pipeline Company (Koch Gateway), P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP95-694-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon in place facilities used to serve a farm tap customer of Entex, Inc., a local distribution company, under the blanket certificate issued in Docket No. CP82-430-000, pursuant to Section 7(b) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Koch Gateway proposes to abandon in place approximately four miles of four-

inch pipeline in San Patricio County, Texas. It is indicated that the line currently serves only one customer, Ms Eva Whitely, a farm tap customer of Entex, and that Ms. Whitely has consented to changing her supply source to propane. It is also stated that the service level of the transportation agreement between Koch Gateway and Entex will not be affected by the abandonment.

Comment date: October 5, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR

385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21261 Filed 8-25-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket Nos. RP95-197-000 and RP95-197-001]

Transcontinental Gas Pipe Line Corporation; Notice Rescheduling Informal Settlement Conference

August 22, 1995.

Take notice that an informal settlement conference scheduled for Tuesday, September 12, 1995, in this proceeding is rescheduled for Thursday, September 14, 1995, at 10:00 a.m., for the purpose of exploring the possible settlement of the above-referenced proceeding. The conference will be held at the offices of the Federal Energy Regulatory Commission, 810 First Street NE., Washington, DC.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations. See 18 CFR 385.214.

For additional information, please contact Warren C. Wood at (202) 208-2091 or Donald A. Heydt at (202) 208-0740.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21234 Filed 8-25-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5285-2]

Acid Rain Program: Notice of Exception to Regulations

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of exception to regulations (40 CFR Part 72).

SUMMARY: Title IV of the Clean Air Act authorizes the Environmental Protection Agency (EPA) to establish the Acid Rain Program. During Phase I (1995-1999) of the program, units subject to sulfur dioxide emissions limitations are required to account for any emissions resulting from reduced utilization of the units and shifting of electric generation from the units to other units or generators. Each unit is included in a dispatch system, and the accounting for reduced utilization is conducted on a dispatch-system basis. Under § 72.33(b), a unit may submit an identification of dispatch system, i.e., a request to establish a given group of units as a dispatch system. The regulation requires the submission to be made by January 30 of the first year for which the dispatch system is to be used for reduced utilization accounting.

The Agency hereby gives notice that on May 3, 1995, Midwest Power System, Inc. submitted an identification of dispatch system to take effect starting in 1995 and a request for an exception to the January 30 submission deadline. By letter dated May 31, 1995, the Agency granted the request and accepted the identification of dispatch system. The May 31, 1995 letter sets forth the basis for granting the request.

FOR FURTHER INFORMATION CONTACT: Donna Deneen, at (202) 233-9089, Acid Rain Division (6204J), U.S. Environmental Protection Agency, 401 M Street SW., Washington, DC 20460; Dwight C. Alpern, Attorney-advisor, at (202) 233-9151 (same address); or the Acid Rain Hotline at (202) 233-9620.

Dated: August 17, 1995.

Brian J. McLean,

Director, Acid Rain Division, Office of Atmospheric Programs, Office of Air and Radiation.

[FR Doc. 95-21280 Filed 8-25-95; 8:45 am]

BILLING CODE 6560-50-P

[FRL-5287-1]

A Public Meeting on Streamlining Promulgation of Analytical Methods at 40 CFR Part 136 and Workshop on Trace Metals Analysis

AGENCY: U.S. Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Office of Science and Technology within EPA's Office of Water is conducting a public meeting on approaches to streamlining the proposal and promulgation of analytical methods

at 40 CFR Part 136 under Section 304(h) of the Clean Water Act; and the Office of Water is also sponsoring a workshop to aid attendees in resolving the problems associated with the sampling and analysis of trace metals, including the difficulty in precluding contamination.

DATES: EPA will conduct the Trace Metals Workshop on Wednesday, September 27, 1995; and the public meeting on Streamlining will be held the following day on Thursday, September 28, 1995. Workshop Registration will begin at 10:00 am. The workshop will be conducted from 12:00 pm to 5:30 pm. The Public meeting will be held from 9:00 am to 5:30 pm. A specific agenda for the public meeting will be published in an upcoming notice.

ADDRESSES: The Trace Metals Workshop will be held at the Crowne Plaza Hotel-Seattle, Seattle, Washington. The public meeting on Streamlining will be held at the Federal Building in Seattle, Washington.

FOR FURTHER INFORMATION CONTACT: Meeting arrangements are being coordinated by DynCorp EENSP. For information on registration contact Cindy Simbanin, 300 N. Lee Street, Suite 500, Alexandria, VA 22314. Phone: (703) 519-1386. Facsimile number: (703) 684-0610. Space is limited and reservations are being taken on a first come, first served basis. No fees will be charged to attend.

Hotel reservations may be made by contacting the Crowne Plaza Hotel in Seattle at (800) 521-2762. Guest rates are \$83 single and \$106 double occupancy, including tax. Reservations must be made by 9/08/95, and you must specify that you are attending the EPA Workshop to qualify for the group rate. Accommodations are limited, so please make your reservations early.

SUPPLEMENTARY INFORMATION: The USEPA Office of Water's interest in trace metals determinations has been driven by the development of ambient water quality criteria (WQC) in response to Congressional mandates in the 1987 Water Quality Act. Ambient water quality criteria require determinations of metals at levels significantly lower than those required by technology-based effluent limits or achievable by routine environmental laboratory analyses.

The Office of Water's purpose in sponsoring this workshop is to assist State and Regional authorities, regulated community, and commercial laboratories in understanding the requirements and techniques necessary to determine trace metals at EPA's ambient WQC levels. This workshop