

18. Wisconsin Public Service Corporation

[Docket No. ER95-1517-000]

Take notice that on August 10, 1995, Wisconsin Public Service Corporation (WPSC) filed an agreement entitled "Amendment No. 1 to the Transmission Extension Agreement Between Consolidated Water Power Company and Wisconsin Public Service Corporation". This agreement sets forth certain terms and conditions pertinent to a sale by WPSC to Consolidated Water Power Company (CWP) of a 3.4 mile, 46 kV transmission line (designated as the K-122 line). WPSC's sale of the K-122 line also is the subject of a concurrent filing by WPSC which seeks Commission authorization for the sale under Section 203 of the Federal Power Act.

WPSC, with CWP's support, seeks an effective date of July 24, 1995 for the agreement submitted in this docket. WPSC states that copies of its filing have been served on CWP and the Public Service Commission of Wisconsin.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Long Island Lighting Company

[Docket No. ER95-1518-000]

Take notice that on August 10, 1995, Long Island Lighting Company (LILCO), tendered for filing LILCO's Power Sales Tariff.

Copies of this filing have been served by LILCO on the New York State Public Service Commission.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Blackstone Valley Electric Company

[Docket No. ER95-1520-000]

Take notice that on August 10, 1995, Blackstone Valley Electric Company (Blackstone), filed a letter agreement between it and New England Power Company (NEP) dated May 23, 1995. The letter agreement provides for the installation at NEP's request of metering equipment at two Blackstone substations located in Rhode Island to be used in metering NEP load data. The letter agreement provides that NEP will pay Blackstone a Contribution in Aid of Construction (CIAC), estimated to be \$9,200, to be determined according to a formula agreed to by Blackstone and NEP and attached as Exhibit A to the letter agreement.

Blackstone requests waiver of the 60-day notice requirement so that this filing can be made effective on August 11, 1995, the day after the filing was

made. The waiver is necessary to enable Blackstone to receive prompt payment for work being done at NEP's request in accordance with the letter agreement.

Comment date: September 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21152 Filed 8-24-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 1218, Georgia]

Georgia Power Company; Notice of Scoping Pursuant to the National Environmental Policy Act of 1969

August 21, 1995.

Pursuant to the Energy Policy Act of 1992, and as part of the license application, the Georgia Power Company (Georgia Power) intends to prepare an Environmental Assessment (EA) to file with the Federal Energy Regulatory Commission for the Flint River Hydroelectric Project. Two public Scoping meetings will be held, pursuant to the National Environmental Policy Act of 1969, to identify the scope of environmental issues that should be analyzed in the EA. At the scoping meetings, Georgia Power will summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially qualified data, on the resources at issue; and (3) encourage statements from experts and the public on issues that should be analyzed in the EA.

All interested individuals, organizations, and agencies are invited and encouraged to attend and assist in

identifying and clarifying the scope of environmental issues that should be analyzed in the EA.

To help focus the discussions, a scoping document was sent out on August 10, 1995, as part of the Initial Stage Consultation Document (ISCD). Copies of the Scoping Document and ISCD will also be available at the meetings.

Georgia Power will conduct a site visit and scoping meetings on September 12, 1995. The site visit will begin at 10:00 a.m. at the Georgia Power—Albany Operating Headquarter in Albany, Georgia. A scoping meeting for federal, state and local resource agencies will be held at the Georgia Power—Albany Operating Headquarters at 2:00 p.m. The evening scoping meeting will be held on September 12 at 7 p.m. at the Ramada Inn, in Albany, Georgia. The site visit and scoping meetings are open to all interested parties.

Meeting Procedures

The meeting will be conducted according to the procedures used at Commission scoping meetings. Because this meeting will be a NEPA scoping meeting, the Commission will not conduct another NEPA scoping meeting when the application and EA are filed with the Commission in September 1999. Instead, Commission staff will attend the meetings held on September 12, 1995.

The meetings will be recorded by a stenographer and, thereby, will become a part of the formal record of the proceedings on the Flint River Project. Individuals presenting statements at the meetings will be asked to identify themselves for the record.

Concerned parties are encouraged to offer verbal guidance during public meetings. Speaking time allowed for individuals will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session, but all speakers will be provided at least five minutes to present their views.

Persons choosing not to speak but wishing to express an opinion, as well as speakers unable to summarize their positions within the allotted time, may submit written statements for inclusion in the public record.

Written scoping comments may also be mailed to Georgia Power Company, 333 Piedmont Avenue NE, Bin 10170, Atlanta, Georgia 30308-3374. All correspondence should clearly show the following caption on the first page: Scoping Comments, Flint River Project, FERC No. 1218, Georgia.

For further information, please contact Chris Hobson at (404) 526-7778 (Georgia Power Company) or Kelly Fargo at (202) 219-0231.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21129 Filed 8-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 11549-000, et al.]

Hydroelectric Applications [Dunkirk Water Power Company, Inc., et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. Type of Application: Preliminary Permit.

b. Project No.: 11549-000.

c. Date filed: July 3, 1995.

d. Applicant: Dunkirk Water Power Company, Inc.

e. Name of Project: Dunkirk Water Power Project.

f. Location: On the Yahara River, near Dunkirk, in Dane County, Wisconsin.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. §§ 791 (a)-825(r).

h. Applicant Contact:

Mr. Thomas J. Reiss, Jr., President, Dunkirk Water Power Company, Inc., P.O. Box 553, 319 Hart Street, Watertown, WI 53094, (414) 261-7975.

i. FERC Contact: Mary Golato (202) 219-2804.

j. Comment Date: September 30, 1995.

l. Description of Project: The proposed project would consist of the following facilities: (1) An existing dam 800 feet long and 20 feet high; (2) an existing reservoir impounding approximately 270 acre-feet with a surface area of approximately 70 acres; (3) an existing headrace canal approximately 20 feet wide and 100 feet long; (4) an existing powerhouse containing two new turbine-generator units having a total capacity of 345 kilowatts; (5) a short overhead transmission line interconnecting the proposed project with an existing substation; and (6) appurtenant facilities. The dam is owned by the Dunkirk Dam Lake District. The average annual generation is estimated to be 1,000 megawatt-hours. The cost of the studies under the term of the permit will not exceed \$45,000.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

In addition to filing under the above standard paragraphs, commenters may submit a copy of their comments on a

3½-inch diskette formatted for MS-DOS based computers. In light of our ability to translate MS-DOS based materials, the text need only be submitted in the format and version that it was generated (i.e., MS Word, WordPerfect 5.1/5.2, ASCII, etc.). It is not necessary to reformat word processor generated text to ASCII. For Macintosh users, it would be helpful to save the documents in Macintosh word processor format and then write them to files on a diskette formatted for MS-DOS machines.

2a. Type of Application: Request To Delete Requirement for a Canoe Portage Facility and to Approve a Tailrace Fishing Platform.

b. Project No: 2425-011.

c. Date Filed: June 19, 1995.

d. Applicant: Potomac Edison Company.

e. Name of Project: Luray/Newport Hydroelectric Project.

f. Location: Page Co., Virginia.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact:

Mr. Charles L. Simons, Allegheny Power System, Bulk Power Supply, 800 Cabin Hill Drive, Greensburg, PA 15601-1689, (412) 838-6397.

i. FERC Contact: Jean Potvin, (202) 219-0022.

j. Comment Date: September 25, 1995.

k. Description of Project: Licensee Requests Approval To Delete Requirement for a Canoe Portage Facility From the Luray Development of the Above Named Project and to Add a Tailrace Fishing Platform.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

3a. Type of Application: Non-Project Use of Project Lands.

b. Project No: 2426-075.

c. Date Filed: February 15, 1995.

d. Applicant: California Department of Water Resources and City of Los Angeles.

e. Name of Project: California Aqueduct Project.

f. Location: California Aqueduct, San Bernardino, County, California.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact:

Mr. John J. Silveira, California Dept. of Water Resources, P.O. Box 942836, 1416 Ninth Street, Sacramento, CA 94236, (916) 653-5791.

i. FERC Contact: Patti Pakkala, (202) 219-0025.

j. Comment Date: September 25, 1995.

k. Description of Project: California Department of Water Resources, joint licensee for the California Aqueduct

Project, requests approval of a land conveyance to Crestline-Lake Arrowhead Water Agency (CLAWA) for the expansion of their existing water treatment facility on Silverwood Lake in San Bernardino County. The conveyance is for 4.25-acres of project land. Expansion of the facilities is considered necessary for CLAWA to meet the requirements of the modified federal Safe Drinking Water Act. Proposed expansion facilities include a clarifier, packaged treatment units, clearwell tanks, electric and natural gas engine boosters, sludge beds, ammonia feed facilities, and ozone feed facilities.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

4a. Type of Application: Recreation and Land Use Management Plan.

b. Project No: 2459-012.

c. Date Filed: June 26, 1995.

d. Applicant: West Penn Power Company.

e. Name of Project: Lake Lynn Project.

f. Location: Cheat River, Monongalia County, West Virginia and Fayette County, Pennsylvania.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825 (r).

h. Applicant Contact: Ms. P.M. Lantzy, Allegheny Power System, 800 Cabin Hill Drive, Greensburg, PA 15601-1689, (412) 838-6025.

i. FERC Contact: Patti Pakkala, (202) 219-0025.

j. Comment Date: September 28, 1995.

k. Description of Project: West Penn Power Company, licensee for the Lake Lynn Project, requests approval of a recreation and land use management plan. The plan proposes to develop recreational facilities in the West Penn Beach area of Cheat Lake and at the tailrace area below the dam. The plan also proposes to maintain wildlife habitat and nature viewing areas at different locations around the reservoir. Recreational facilities to be constructed consist of a tailrace fishing platform, boat launches, primitive camping areas, fishing access trails, fish cleaning stations, parking areas, restrooms, and a hiking/biking trail.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

Standard Paragraphs

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).