

revision (filed 6/26/95, A(32b1)-10-95; FTZ Doc. 41-95, assigned 8/4/95) of the grant of authority for FTZ Subzone 122C which would make its scope of authority identical to that recently granted for FTZ Subzone 199A at the refinery complex of Amoco Oil Company, Texas City, Texas (Board Order 731, 60 FR 13118, 3/10/95); and,

Whereas, the request has been reviewed and the Assistant Secretary for Import Administration, acting for the Board pursuant to § 400.32(b)(1), concurs in the recommendation of the Executive Secretary, and approves the request;

Now therefore, the Board hereby orders that, subject to the Act and the Board's regulations, including § 400.28, Board Order 310 is revised to include the following conditions:

1. Foreign status (19 CFR 146.41, 146.42) products consumed as fuel for the refinery (Subzone 122C) shall be subject to the applicable duty rate.

2. Privileged foreign status (19 CFR 146.41) shall be elected on all foreign merchandise admitted to Subzone 122C, except that non-privileged foreign (NPF) status (19 CFR 146.42) may be elected on refinery inputs covered under HTSUS Subheadings # 2709.00.1000 - # 2710.00.1050 and # 2710.00.2500 which are used in the production of:

—Petrochemical feedstocks and refinery by-products (FTZ staff report, Appendix B);
—Products for export; and,
—Products eligible for entry under HTSUS # 9808.00.30 and 9808.00.40 (U.S. Government purchases).

3. The authority with regard to the NPF option for Subzone 122C is initially granted until September 30, 2000, subject to extension.

Signed at Washington, DC, this 14th day of August 1995.

Susan G. Esserman,

Assistant Secretary of Commerce for Import Administration, Alternate Chairman, Foreign-Trade Zones Board.

Attest:

John J. Da Ponte, Jr.,

Executive Secretary.

[FR Doc. 95-20805 Filed 8-21-95; 8:45 am]

BILLING CODE 3510-DS-P

[Order No. 761]

Grant of Authority for Subzone Status; Amoco Oil Company (Oil Refinery), Yorktown, VA

Pursuant to its authority under the Foreign-Trade Zones Act of June 18, 1934, as amended (19 U.S.C. 81a-81u), the Foreign-Trade Zones Board (the Board) adopts the following Order:

Whereas, by an Act of Congress approved June 18, 1934, an Act "To provide for the establishment . . . of foreign-trade zones in ports of entry of the United States, to expedite and encourage foreign commerce, and for other purposes," as amended (19 U.S.C. 81a-81u) (the Act), the Foreign-Trade Zones Board (the Board) is authorized to grant to qualified corporations the privilege of establishing foreign-trade zones in or adjacent to U.S. Customs ports of entry;

Whereas, the Board's regulations (15 CFR Part 400) provide for the establishment of special-purpose subzones when existing zone facilities cannot serve the specific use involved;

Whereas, an application from the Virginia Port Authority, grantee of Foreign-Trade Zone 20, for authority to establish special-purpose subzone status at the oil refinery complex of Amoco Oil Company, in Yorktown, Virginia, was filed by the Board on May 19, 1993, and notice inviting public comment was given in the **Federal Register** (FTZ Docket 21-93, 58 FR 31009, 5-28-93); and,

Whereas, the Board has found that the requirements of the FTZ Act and Board's regulations would be satisfied, and that approval of the application would be in the public interest if approval is subject to the conditions listed below;

Now, therefore, the Board hereby authorizes the establishment of a subzone (Subzone 20C) at the Amoco Oil Company refinery complex, in Yorktown, Virginia, at the location described in the application, subject to the FTZ Act and the Board's regulations, including § 400.28, and subject to the following conditions:

1. Foreign status (19 CFR 146.41, 146.42) products consumed as fuel for the refinery shall be subject to the applicable duty rate.

2. Privileged foreign status (19 CFR 146.41) shall be elected on all foreign merchandise admitted to the subzone, except that non-privileged foreign (NPF) status (19 CFR 146.42) may be elected on refinery inputs covered under HTSUS Subheadings # 2709.00.1000 - # 2710.00.1050 and # 2710.00.2500 which are used in the production of:

—Petrochemical feedstocks and refinery by-products (examiners report, Appendix D);
—Products for export; and,
—Products eligible for entry under HTSUS # 9808.00.30 and 9808.00.40 (U.S. Government purchases).

3. The authority with regard to the NPF option is initially granted until September 30, 2000, subject to extension.

Signed at Washington, DC, this 14th day of August 1995.

Susan G. Esserman,

Assistant Secretary of Commerce for Import Administration, Alternate Chairman, Foreign-Trade Zones Board.

Attest:

John J. Da Ponte, Jr.,

Executive Secretary.

[FR Doc. 95-20808 Filed 8-21-95; 8:45 am]

BILLING CODE 3510-DS-P

National Institute of Standards and Technology

Announcement of the American Petroleum Institute's Standards Activities

AGENCY: National Institute of Standards and Technology, Commerce.

ACTION: Notice of intent to develop or revise standards and request for public comment and participation in standards development.

SUMMARY: The American Petroleum Institute, with the assistance of other interested parties, continues to develop standards, both national and international, in several areas. This notice lists the standardization efforts currently being conducted. The publication of this notice by the National Institute of Standards and Technology (NIST) on behalf of API is being undertaken as a public service. NIST does not necessarily endorse, approve, or recommend the standards referenced in this notice.

SUPPLEMENTARY INFORMATION:

Background

The American Petroleum Institute develops and publishes voluntary standards for equipment, operations, and processes. These standards are used by both private industry and by governmental agencies. All interested persons should contact in writing the appropriate source as listed for further information. Currently the following efforts are being conducted:

- General Committee on Pipelines.

Risk Management for Pipelines
500 Classification of Locations for Electrical Installations at Petroleum Facilities, (Recommended Practice for
1117 Lowering In-Service Pipelines
1123 Development of Public Education Programs by Hazardous Liquid PL Operators
1129 Pipeline Integrity Standard

FOR FURTHER INFORMATION CONTACT:

Prentiss Searles, Manufacturing, Distribution, and Marketing, American

Petroleum Institute, 1220 L Street, NW., Washington, DC 20005.

- General Committee on Marketing.

Pipeline Meter Provers

Recommended Practice for Installation of Service Station CNG Equipment

1529 Aviation Fueling Hose

1581 Specifications and

Qualifications Procedures for

Aviation Jet Fuel/Separators

1604 Removal & Disposal of Used Underground Storage Tanks

1615 Installation of Underground Petroleum Storage Tanks

1628 A Guide to the Assessment and Remediation of Underground Petroleum Releases

1632 Cathodic Protection of Underground Storage Tanks and Piping Systems

FOR FURTHER INFORMATION CONTACT:

Douglas Read, Manufacturing, Distribution, and Marketing, American Petroleum Institute, 1220 L Street, NW., Washington, DC 20005.

- General Committee on Refining.

Technical Data Book, Petroleum Refining

500 Classification of Locations for Electrical Installations at Petroleum Facilities

510 Pressure Vessel Inspection Code

521 Guide for Pressure-Relieving & Depressurizing Systems

530 Calculation of Heater Tube Thickness in Petroleum Refineries

536 Post Combustion NO_x

546 Form-Wound Brushless Synchronous Motors—500

Horsepower and Larger

553 Control Valve Applications

556 Fired Heaters and Steam Generators

571 Recognition of Conditions Causing Deterioration or Failure

572 Inspection of Pressure Vessels

574 Inspection of Piping, Tubing, Valves, and Fittings

575 Inspection of Atmospheric and Low-Pressure Storage Tanks

576 Inspection of Pressure-Relieving Devices

577 Inspection of Welding

578 Construction Material Quality Assurance

579 Fitness-for-Service

580 Risk-Based Inspection

591 User Acceptance of Refinery Valves

594 Water and Wafer-Lug Check Valves

598 Valve Inspection and Testing

600 Steel Gate Valves—Flanged and Butt-Welding Ends

602 Compact Steel Gate Valves

607 Fire Test for Soft-Seated Quarter-Turn Valves

609 Butterfly Valves: Double

Flanged, Lug and Wafer-type

611 General Purpose Steam Turbines

614 Lubrication, Shaft-Sealing and Control-Oil Systems for Special Applications

616 Gas Turbines for Refinery Services

619 Rotary-Type Positive Displacement Compressors for General Refinery Services

620 Design and Construction of Large, Welded, Low-Pressure Storage Tanks

650 Welded, Steel Tanks for Oil Storage

653 Tank Inspection, Repair, Alt. & Reconstruction

660 Shell and Tube Heat Exchangers

661 Air-Cooled Heat Exchangers

662 Plate-Type Heat Exchangers

671 Special Purpose Couplings

672 Packaged, Integrally Geared (Centrifugal Air Compressors) for General Refinery Service

673 Special Purpose Fans

677 General-Purpose Gear Units for Refinery Service

685 Sealless Centrifugal Pumps

686 Installation of Mechanical Equipment

941 Steels for Hydrogen Service at Elevated Temperatures and Pressures in Petroleum Refineries and Petrochemical Plants

945 Avoiding Environmental Cracking in Amine Units

2000 Venting Atmospheric and Low-Pressure Storage Tanks:

Nonrefrigerated and Refrigerated

2508 Design and Construction

Ethane & Ethylene Installations

FOR FURTHER INFORMATION CONTACT: Ron

Chittim or Prentiss Searles,

Manufacturing, Distribution, and

Marketing, American Petroleum

Institute, 1220 L Street, NW.,

Washington, DC 20005.

- Safety and Fire Protection Subcommittee.

752 Management of Hazards Associated with Location of Process Plant Buildings

2001 Fire Protection in Refineries

2009 Safe Welding and Cutting Practices in Refineries, Gasoline Plants, and Petrochemical Plants

2023 Guide for Safe Storage and Handling of Heated Petroleum

Derived Asphalt Products and

Crude Oil Residue

2026 Safe Descent Onto Floating Roofs of Tanks in Petroleum Service

2027 Ignition Hazards Involved in Abrasive Blasting of Atmospheric Hydrocarbon Tanks in Service

2030 Guidelines for Application of Water Spray Systems for Fire

Protection in Petroleum Industry

2201 Procedures for Welding or Hot Tapping on Equipment in Service

2217A Guidelines for Work in Inert Confined Spaces in the Petroleum Industry

2219 Safe Operating Guidelines for Vacuum Trucks in Petroleum Service

2221 Manager's Guide to Implementing a Contractor Safety Program

2350 Overfill Protection for Petroleum Storage Tanks

2510A Fire Protection Considerations for the Design and Operation of Liquefied Petroleum

(LPG) Storage Facilities

FOR FURTHER INFORMATION CONTACT:

Andrew Jaques or Ken Leonard, Health and Environmental Affairs, Safety and Fire Protection, American Petroleum Institute, 1220 L Street, NW., Washington, DC 20005.

- Committee on Petroleum Measurement.

Chapter 4.2—Conventional Pipe Provers

Chapter 4.3—Small Volume Provers

Chapter 4.4—Tank Provers

Chapter 4.5—Master-Meter Provers

Chapter 4.6—Pulse Interpolation

Chapter 5.1—General Consideration for Measurement by Meters

Chapter 5.3—Measurement of Liquid Hydrocarbons by Turbine Meters

Chapter 5.4—Accessory Equipment for Liquid Meters

Chapter 10.4—Determination of Sediment and Water in Crude Oil by the Centrifuge Method (Field Procedure)

MPMS Chapter 12.2 (Parts 1–5)—

Calculation of Petroleum Quantities

Using Dynamic Measurement

Methods and Volumetric Correction Factors

MPMS Chapter 12.3—Volumetric Shrinkage Resulting from Blending

Light Hydrocarbons with Crude Oils

MPMS Chapter 14.3 Part 2—

Specification and Installation

Requirements for Orifice Plates, Meter Tubes and Associated Fittings

MPMS Chapter 21.2—Liquid Flow Measurements Using Electronic Metering Systems

MPMS Chapter 19.2—Evaporation Loss from Internal and External Floating

Roof Storage Tanks

Testing Protocol for Roof Seals and Fittings—Internal and External

Floating Roof Tanks

FOR FURTHER INFORMATION CONTACT:

J.C. Beckstrom or Steve Chamberlain,

Exploration and Production

Department, American Petroleum

Institute, 1220 L Street, NW.,

Washington, DC 20005.

- General Committee on Exploration and Production Oil field Equipment and Materials Standards.
 - 1B Oil Field V-Belting
 - 2A-WSD Planning, Designing and Constructing Fixed Offshore Platforms—Working Stress Design
 - 2A-LRFD Planning, Designing and Constructing Fixed Offshore Platforms—Load and Resistance Factor Design
 - 13C Drilling Fluid Processing Equipment (under development)
 - 13I Standard Procedure for Laboratory Testing Drilling Fluids
 - 13J Testing Heavy Brines
 - 14F Design and Installation of Electrical Systems for Offshore Production Platforms
 - 15LR Low Pressure Fiberglass Line Pipe
 - 15TR Fiberglass Tubing (under development)
 - 16A Specification for Drill Through Equipment
 - 16F Marine Drilling Riser Equipment (under development)
 - 16R Design, Rating and Testing Marine Drilling Riser Couplings (under development)
 - xxx Temperature Effects of Non-Metallics in Drill Through Equipment (under development)
 - 17D Subsea Wellhead and Christmas Tree Equipment
 - 17F Subsea Control Systems (under development)
 - 117H ROV Interfaces with Subsea Equipment (under development)
 - 17I Installation of Subsea Control Umbilicals (under development)
 - 17J Specification for Flexible Pipe (under development)
 - Drilling and Production Practices.
 - 27 Determining Permeability of Porous Media (to be combined with API 40)
 - 31 Standard Format For Electromagnetic Logs
 - 33 Standard Calibration & Format For Gamma Ray & Neutron Logs
 - 40 Core Analysis Procedures (to be combined with API 27)
 - 43 Evaluation of Well Perforator Systems
 - 44 Sampling Petroleum Reservoir Fluids
 - 45 Analysis of Oil Field Waters
 - 49 Drilling & Drill Stem Testing of Wells Containing Hydrogen Sulfide
 - 50 Protection of the Environment For Gas Processing Plant Operations
 - 51 Protection of the Environment For Production Operations
 - 53 Blowout Prevention Equipment Systems for Drilling Wells
 - 59 Well Control Operations
 - 64 Diverter System Equipment and Operations
 - 65 Standard Calibration of Gamma Ray Spectroscopy Logging Instruments and Format for K-U-Th Logs
 - 66 Exploration and Production Data Digital Interchange
 - D12A API Well Number & Standard State, County, Offshore Area Codes
 - Model Form of Offshore Operating Agreement
 - xx Well Servicing/Workover Operations Involving Hydrogen Sulfide (under development)
 - xx Rheology of Cross Linked Fracturing Fluids (under development)
 - 2T Planning, Designing and Constructing Tension Leg Platforms
 - 4F Drilling and Well Servicing Structures
 - 5A3 Thread Compounds for Casing, Tubing, and Line Pipe
 - 5A5 Field Inspection of New Casing, Tubing, and Plain End Drill Pipe
 - 5B Threading, Gaging, and Thread Inspection of Casing, Tubing, and Line Pipe Threads
 - 5C6 Welding Connectors to Pipe (under development)
 - 5C7 Recommended Practice for Coiled Tubing Operations in Oil & Gas Well Service (under development)
 - SD Drill Pipe
 - 5L Line Pipe
 - 5LC CRA Line Pipe
 - 5Ld CRA Clad or Lined Steel Pipe
 - 5L9 Unprimed External Fusion Bonded Epoxy Coating of Line Pipe (under development)
 - 6A Valves and Wellhead Equipment
 - 6AV1 Verification Test of Wellhead Surface Safety Valves and Underwater Safety Valves for Offshore Service (under development)
 - 6D Pipeline Valves (Steel Gate, Plug, Ball and Check Valves)
 - 7 Rotary Drill Stem Elements
 - 7A1 Testing of Thread Compound for Rotary Shouldered Connections
 - 7G Drill Stem Design and Operating Limits
 - 7K Drilling Equipment
 - 7L Procedures for Inspection, Maintenance, Repair and Remanufacture of Drilling Equipment
 - 8A Drilling and Production Hoisting Equipment
 - 8B Procedures for Inspection, Maintenance Repair, and Remanufacture of Hoisting Equipment
 - 8C Drilling and Production Hoisting Equipment (PSL 1 and PSL 2)
 - 9B Application, Care, and Use of Wire Rope for Oil Field Services
 - 10B Cement Testing (under development)
 - 11AX Subsurface Sucker Rod Pumps and Fittings
 - 11E Pumping Units
 - 11S Operating, Maintenance and Troubleshooting of Electric Submersible Pump Installations
 - 11S3 Electric Submersible Pump Installations
 - 11S4 Sizing and Selection of Electric Submersible Pump Installations
 - 500 Classification of Locations for Electrical Installations at Petroleum Facilities
 - xxx Oilfield Packers (under development)
 - xxx Inspection and Maintenance of Production Piping (under development)
 - 13B-1 Standard Procedure for Field Testing Water-Based Drilling Fluids
 - 13B-2 Standard Procedure for Field Testing Oil-Based Drilling Fluids
 - xx Evaluation of Cartridge Filters (E&P Operations) (under development)
 - xx Cargo Handling at Offshore Facilities (under development)
 - xx Long Term Conductivity Testing of Proppants (under development)
- ADDRESSES:** Jim Greer/Chuck Liles, Exploration & Production, American Petroleum Institute, 700 North Pearl, Suite 1840 (LB 382), Dallas, TX 75201-2845.
- FOR FURTHER INFORMATION CONTACT:** Contact the following persons by writing for information on indicated standards at the above address: Jim Greer—API 6, 16 and 17 series standards; Chuck Liles—API Drilling and Production Practices; Mike Loudermilk—API 1B, 11, 12 and 14 series; Randy McGill—API 5 and 15 series; Jennifer Six—API 4, 7, 8, 9, 10 and 13 series; Mike Spanhel—API 2 series.
- Authority:** 15 U.S.C. 272.
Dated: August 16, 1995.
- Samuel Kramer,**
Associate Director.
[FR Doc. 95-20739 Filed 8-21-95; 8:45 am]
BILLING CODE 3510-13-M
-
- [Docket No. 950802199-5199-01]
RIN 0693-XX10
- Proposed Withdrawal of Eighteen Federal Information Processing Standards (FIPS)**
- AGENCY:** National Institute of Standards and Technology (NIST), Commerce.
ACTION: Notice; Request for comments.
-
- SUMMARY:** The following Federal Information Processing Standards (FIPS) are proposed for withdrawal from the FIPS series:
—FIPS 2-1, Perforated Tape Code for Information Interchange (ANSI X3.6-1965/R1991)