

landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we recommend that the Commission approve or not approve the project.

Currently Identified Environmental Issue

We have already identified one issue that we think deserves attention based on a preliminary review of the proposed facilities and the environmental information provided by Southern:

The proposed compressor station and additional compression proposed at the existing compressor stations may increase ambient noise levels.

Keep in mind that this is a preliminary issue. Issues may be added, subtracted, or changed based on your comments and our analysis.

Public Participation

You can make a difference by sending a letter addressing your specific comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol St., NE., Washington, DC 20426;
- Reference Docket No. CP95-505-000;
- Send a copy of your letter to: Mr. Herman K. Der, EA Project Manager, Federal Energy Regulatory Commission, 825 North Capitol St., NE., Room 7312, Washington, DC 20426; and
- Mail your comments so that they will be received in Washington, DC on or before September 15, 1995.

If you wish to receive a copy of the EA, you should request one from Mr. Herman K. Der at the above address.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must

file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).

The date for filing of timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed project is available from Mr. Herman K. Der, EA Project Manager, at (202) 208-0896.

Lois D. Cashell,

Secretary.

[FR Doc. 95-20710 Filed 8-21-95; 8:45 am]

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Notice of Application Filed With the Commission

August 16, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Amendment of License.
- b. *Project Nos.:* 4678-019 and 4679-022.
- c. *Date Filed:* July 12, 1995.
- d. *Applicant:* Power Authority of the State of New York.
- e. *Name of Projects:* Crescent & Vischer Ferry.
- f. *Location:* On the Mohawk River in Albany, Saratoga, and Schenectady Counties, New York.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).
- h. *Applicant Contact:* Mr. Charles Lipsky, Vice President and Chief Engineer, Power Generation, Power Authority of the State of New York, 123 Main Street, White Plains, NY 10601, (914) 681-6200.
- i. *FERC Contact:* Timothy Welch, (202) 219-2666.
- j. *Comment Date:* September 11, 1995.
- k. *Description of Amendment:* The Power Authority of the State of New York (licensee) seeks to modify article 41 for the Crescent (Project No. 4678) and Vischer Ferry (Project No. 4679) project licenses. Article 41 of the respective licenses require that the licensee operate the project so that at inflows between the required minimum flows and 3,250 cubic feet per second (cfs), when flashboards are installed at each project during the navigation season (generally mid-May to mid-

November), the licensee is allowed to pond water within the limits of the flashboards (12 inches at Crescent and 13.5 inches at Vischer Ferry). Article 41 requires the licensee to operate in a run-of-river mode at inflows greater than 3,250 cfs. The licensee seeks to amend article 41 to allow it, from May 15 through July 31 and September 1 through November 10, to pond flows at inflows greater than 3,250 cfs so that it can store water (rather than spilling) until enough water is available to operate its Francis turbines only at maximum hydraulic capacity. The licensee is required to operate the turbines in only at maximum hydraulic capacity to provide safe fish passage for adult and juvenile blueback herring. The licensee would continue to limit the total drawdown of the project reservoirs to 12 inches at Crescent and 13.5 inches at Vischer Ferry.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does

not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,
Secretary.

[FR Doc. 95-20716 Filed 8-21-95; 8:45 am]

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[Docket No. PR95-10-000]

Enogex Inc.; Notice Granting Late Interventions

August 16, 1995.

Motions to intervene in the above-captioned proceeding were due on May 19, 1995. Oklahoma Independent Petroleum Association; Premier Gas Company, A Division of Continental Drilling Company, Inc.; Twister Transmission Company; and Universal Resources Corporation each filed late motions to intervene. No party filed an answer in opposition to the respective late motions to intervene.

Each of the petitioners appears to have a legitimate interest under the law that is not adequately represented by other parties. Granting the late interventions will not cause a delay or prejudice any other party. It is in the public interest to allow each of the petitioners to appear in this proceeding. Accordingly, good cause exists for granting each of the late interventions.

Pursuant to section 375.302 of the Commission's regulations (18 CFR 375.202), the petitioner is permitted to intervene in this proceeding subject to the Commission's Rules and Regulations under the Natural Gas Act, 15 U.S.C. §§ 717-717(W). Participation of the late intervenors shall be limited to matters set forth in their respective motions to intervene. The admission of each of the late intervenors shall not be construed as recognition by the Commission that the intervenor might be aggrieved by any order entered in this proceeding.

Lois D. Cashell,
Secretary.

[FR Doc. 95-20717 Filed 8-21-95; 8:45 am]

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[Docket Nos. RP95-88-002, RP95-112-009, and RP95-396-000]

Tennessee Gas Pipeline Company; Notice of Motion Filing and Shortened Response Time

August 16, 1995.

Take notice that on August 14, 1995, Indicated Shippers, pursuant to Rule 212 of the Commission's Rules of

Practice and Procedure, 18 CFR 385.212, submitted an emergency motion for postponement of implementation of the production area daily variance charge contained in the FERC Gas Tariff of Tennessee Gas Pipeline Company (Tennessee) pending Commission action on, Tennessee's implementation of the July 25, 1995 stipulation and agreement filed in the captioned proceeding. Indicated Shippers requested a shortened answer period.

Indicated Shippers states that copies of the motion have been served to all parties.

Any person desiring to file answers to the motion should file with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 in accordance with Rule 213 of the Commission's Rules of Practice and Procedure. All answers should be filed on or before August 24, 1995.

Lois D. Cashell,
Secretary.

[FR Doc. 95-20718 Filed 8-21-95; 8:45 am]

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[Docket No. RP95-136-000]

Williams Natural Gas Company; Notice of Rescheduled Informal Settlement Conference

August 16, 1995.

Take notice that the informal conference previously scheduled in this proceeding for Thursday, August 31, 1995, at 10:00 a.m., for the purpose of exploring the possible settlement of the above-referenced docket, is rescheduled for September 7, 1995, at 10:00 a.m. The conference will be held at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC 20426.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's Regulations (18 CFR 385.214).

For additional information, please contact Arnold H. Meltz at (202) 208-2161 or Donald A. Heydt at (202) 208-0740.

Lois D. Cashell,
Secretary.

[FR Doc. 95-20719 Filed 8-21-95; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5283-3]

Science Advisory Board; Notification of Public Advisory Committee; Open Meeting

Pursuant to the Federal Advisory Committee Act, Public Law 92-463, notice is hereby given that the *Ecological Processes and Effects Committee* of the Science Advisory Board will meet on September 7-8, 1995, at the Environmental Protection Agency's Washington Information Center, Conference Room 17, 401 M Street, SW., Washington, DC 20460. The meeting agenda includes: (1) discussion with Deputy Administrator Fred Hansen on the Agency's move toward Community-Based Environmental Protection and the role of science in that approach; (2) review of portions of the Agency's draft document, "Proposed Environmental Goals for America with Benchmarks for the Year 2005"; and (3) planning for Fiscal Year 1996. The committee will meet beginning at 8:30 a.m. each day, and ending no later than 5:00 p.m. The meeting will be open to the public, but seating will be on a first-come basis.

Background: The Environmental Goals Project is an EPA effort to define national environmental goals and benchmarks by which to measure progress toward achieving those goals. In 1994, a series of nine public roundtables were held in cities around the country to receive input on the nation's goals for the environment. The draft document, "Proposed Environmental Goals for America with Benchmarks for the Year 2005," summarizes the Agency's proposals for long-range goals and measurable 10-year benchmarks. Following review by other federal agencies and the SAB, the document will be distributed for public review, including a series of public roundtables in early 1996. Concurrent with final federal agency review of the document, the SAB has been asked to review the goals and benchmarks and evaluate the following: (a) are the long-range goals technically meaningful and achievable? (b) will the goals, if met, result in a healthy and economically secure populace and a healthy environment? (c) are the milestones appropriate for gauging progress toward the goals? (d) do the milestones, taken together, adequately cover the range of technical considerations for each goal? and, (e) what other milestones should be considered, and is data currently available to allow their use?