

burden. Because an expedited review has been requested, a description of the information to be collected is also included as an attachment to this notice.

Dated: August 16, 1995.

Gloria Parker,

Director, Information Resources Group.

Office of Educational Research and Improvement

Type of Review: Expedited.

Title: Distance Education Courses

Offered by Higher Education Institutions.

Frequency: One Time.

Affected Public: Not for Profit institutions.

Reporting Burden:

Responses: 1.

Burden Hours: 379.

Recordkeeping Burden:

Recordkeepers: 0.

Burden Hours: 0.

Abstract: Purpose is to obtain basic national information about higher education institutions' distance education course offerings. Information will provide higher education policy-makers and administrators will data to inform their decisions concerning distance education course offerings.

[FR Doc. 95-20688 Filed 8-21-95; 8:45 am]

BILLING CODE 4000-01-M

Notice of Proposed Information Collection Requests

AGENCY: Department of Education.

ACTION: Notice of Proposed Information Collection Requests.

SUMMARY: The Director, Information Resources Group, invites comments on proposed information collection requests as required by the Paperwork Reduction Act of 1980.

DATES: An expedited review has been requested in accordance with the Act, since allowing for the normal review period would adversely affect the public interest. Approval by the Office of Management and Budget (OMB) has been requested by September 30, 1995.

ADDRESSES: Written comments should be addressed to the Office of Information and Regulatory Affairs, Attention: Dan Chenok, Desk Officer, Department of Education, Office of Management and Budget, 725 17th Street NW., Room 3208, New Executive Office Building, Washington, D.C. 20503. Requests for copies of the proposed information collection request should be addressed to Patrick J. Sherrill, Department of Education, 400 Maryland Avenue, SW., Room 5624,

Regional Office Building 3, Washington, D.C. 20202-4651.

FOR FURTHER INFORMATION CONTACT:

Patrick J. Sherrill, (202) 708-9915.

Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

SUPPLEMENTARY INFORMATION: Section 3517 of the Paperwork Reduction Act of 1980 (44 U.S.C. Chapter 3517) requires that the Director of OMB provide interested Federal agencies and persons an early opportunity to comment on information collection requests. OMB may amend or waive the requirement for public consultation to the extent that public participation in the approval process would defeat the purpose of the information collection, violate State or Federal law, or substantially interfere with any agency's ability to perform its statutory obligations.

The Director, Information Resources Groups, publishes this notice with the attached proposed information collection request prior to submission of this request to OMB. This notice contains the following information: (1) Type of review requested e.g., expedited; (2) Title; (3) Abstract; (4) Additional Information; (5) Frequency of collection; (6) Affected public; and (7) Reporting and/or Recordkeeping burden. Because an expedited review has been requested, a description of the information to be collected is also included as an attachment to this notice.

Dated: August 16, 1995.

Gloria Parker,

Director, Information Resources Group.

Office of Educational Research and Improvement

Type of Review: Expedited

Title: Understanding Classroom

Instructional Practices

Frequency: One Time.

Affected Public: Individuals or households.

Reporting Burden:

Responses: 1.

Burden Hours: 320.

Recordkeeping Burden:

Recordkeepers: 0.

Burden Hours: 0.

Abstract: This information will be used to help NCES improve its bank of items, instruments, and methods for measuring opportunity to learn. Being able to portray learning experiences will enable NCEA to understand more of the implications of its findings about student achievement. Teachers of mathematics in grades 8 to 10 in 3

school districts will complete these instruments.

[FR Doc. 95-20689 Filed 8-21-95; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER95-192-002, et al.]

National Power Management Company, et al.; Electric Rate and Corporate Regulation Filings

August 14, 1995.

Take notice that the following filings have been made with the Commission:

1. National Power Management Company

[Docket No. ER95-192-002]

Take notice that on July 28, 1995, National Power Management Company (National Power) filed certain information as required by the Commission's January 4, 1995, order in Docket No. ER95-192-000. Copies of National Power's informational filing are on file with the Commission and are available for public inspection.

2. Wisconsin Public Power Inc. SYSTEM and Menasha Electric and Water Utility v. Wisconsin Electric Power Company

[Docket No. EL95-68-000]

Take notice that on August 2, 1995, The Wisconsin Public Power Inc. SYSTEM (WPPI) and the Menasha Electric Water Utility jointly filed a complaint under Section 206 of the Federal Power Act (FPA), 16 U.S.C. § 824e, alleging that the rates and certain terms and conditions in the Conjunctive Transmission Service Agreement (CTSA) between WPPI and Wisconsin Electric Power Company (WEPCO) are unjust, unreasonable, unduly discriminatory and contrary to the public interest. The CTSA is Rate Schedule FERC No. 66. The Complainants request that the Commission institute an investigation and hearing and determine that the challenged provisions are unjust, unreasonable and unduly discriminatory; fix just and reasonable rates; and establish a refund effective date not later than sixty days after the filing of WPPI's complaint.

The complaint alleges that the rates for WPPI's conjunctive transmission service under the CTSA are double the rates for network transmission service that WPPI provides to itself and to non-WPPI transmission customers. The

complainants assert that the CTSA's rates, its moratorium against any changes therein until November 1, 1996, and its regulatory-out clause and related provisions, violate the Commission's comparability principles governing transmission access and were imposed by WEPCO's exercise of monopoly power over transmission to WPPI member-customers in WEPCO territory.

Comment date: September 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Duke Power Company

[Docket No. ER95-760-000]

Take notice that on August 8, 1995, Duke Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: August 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Southern California Edison Company

[Docket No. ER95-1400-000]

Take notice that on July 20, 1995, Southern California Edison Company tendered for filing a Notice of Cancellation of FERC Rate Schedule Nos. 247.17 and 247.18.

Comment date: August 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Commonwealth Electric Company

[Docket No. ER95-1453-000]

Take notice that on July 31, 1995, Commonwealth Electric Company (Commonwealth) tendered for filing a Network Integration Service Transmission Tariff. Commonwealth proposes that the tariff become effective on September 29, 1995.

Comment date: August 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Public Service Company of Oklahoma Southwestern Electric Power Company

[Docket No. ER95-1464-000]

Take notice that on August 1, 1995, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively the Companies), tendered for filing a revised Exhibit A to the coordination transmission service agreement between companies and NorAm Energy Services, Inc. (NorAm).

The Companies request that the filing be accepted to become effective as of July 13, 1995, and have therefore requested waiver of the Commission's notice requirements.

A copy of the filing has been sent to NorAm, the Louisiana Public Service Commission and the Oklahoma Corporation Commission.

Comment date: August 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Central Illinois Light Company

[Docket No. ER95-1469-000]

Take notice that on July 31, 1995, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, and Central Illinois Public Service Company, tendered for filing with the Commission a revised Index of Customers and a signed Service Agreement under the Coordination Sales Tariff approved on April 25, 1995.

CILCO is requesting a waiver of the notice period to the extent necessary to allow the Service Agreement to be effective on June 5, 1995.

Copies of the filing were served on the customer and the Illinois Commerce Commission.

Comment date: August 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. New England Power Company

[Docket No. ER95-1472-000]

Take notice that on August 2, 1995, New England Power Company (NEP), tendered for filing proposed supplements to five Municipal Power Contracts:

(1) Unit Power Contract dated January 13, 1994, with the Town of Holden Municipal Light Department;

(2) Unit Power Contract dated January 26, 1994, with the North Attleborough Electric Department;

(3) Unit Power Contract dated January 11, 1994, with the Hingham Municipal Light Plant;

(4) Unit Power Contract dated January 13, 1994, with the Groton Electric Light Department; and

(5) Unit Power Contract dated January 14, 1994, with the Middleton Municipal Light Department.

NEP states that the purpose of this filing is to establish the rate of return on common equity that may be charged under the contracts. NEP requests that its proposed rate of return become effective on the later of October 1, 1995 or the first day of the calendar month following the date of commencement of operations at the repowered Manchester Street facility.

NEP states that copies of its filing have been provided to the five municipal purchasers and to state regulatory authorities in Massachusetts and Rhode Island.

Comment date: August 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Maine Public Service Company

[Docket No. ER95-1473-000]

Take notice that on August 2, 1995, Maine Public Service Company submitted an agreement under its Umbrella Power Sales tariff.

Comment date: August 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. PacifiCorp

[Docket No. ER95-1475-000]

Take notice that on August 3, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, the Centralia Standby Service Agreement dated June 27, 1995 (Agreement), among PacifiCorp, The Washington Water Power Company (WWP), Portland General Electric Company (PGE), Puget Sound Power & Light Company (Puget), City of Seattle, City of Tacoma, Public Utility District No. 1 of Snohomish County, Public Utility District No. 1 of Grays Harbor County and the Bonneville Power Administration (Bonneville).

PacifiCorp is filing the Agreement on behalf of itself and the other jurisdictional utilities become of the return of standby energy Provisions contained therein. Included in PacifiCorp's filing is a Certificate of Concurrence dated August 2, 1995 on behalf of PGE, WWP and Puget will be submitting Certificate of Concurrence in support of PacifiCorp's filing. An October 1, 1995 effective date is requested.

Copies of this filing were supplied to WWP, PGE, Puget, Bonneville, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Copies may be obtained from PacifiCorp's Regulatory Administration Department Bulletin Board System through a person computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: August 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Public Service Company of Colorado

[Docket No. ER95-1463-000]

Take notice that on August 1, 1995, Public Service Company of Colorado (Public Service), tendered for filing a proposed amendment to its Contract for Interconnections and Transmission Service (Contract) with Tri-State Generation and Transmission Association, Inc. (Tri-State), as contained in Public Service's Rate Schedule FERC No. 24. Under the

proposed amendment, Public Service is seeking to revise the points of delivery associated with the transmission service Tri-State provides pursuant to Article 8 of the Contract. This proposed amendment will have no impact on the rates or revenues collected for service under this rate schedule.

Public Service requests an effective date of August 1, 1995, for the proposed amendment.

Copies of the filing were served upon Tri-State and the state jurisdictional regulator (The Public Utilities Commission of the State of Colorado).

Comment date: August 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph:

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell.

Secretary.

[FR Doc. 95-20715 Filed 8-21-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-505-000]

Southern Natural Gas Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed North Main Line System Expansion Project and Request for Comments on Environmental Issues

August 16, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the North Main Line System Expansion Project.¹ This

EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is necessary and whether to approve the project.

Summary of the Proposed Project

Southern Natural Gas Company (Southern) proposes to construct, install, modify, and operate compressor stations, meter stations, and related appurtenant facilities. Specifically, Southern requests Commission authorization to:

- Construct a new 5,680-horsepower (hp) East Tuscaloosa Compressor Station at milepost 286.24 of the North Main Line at the border of Tuscaloosa and Jefferson Counties, Alabama;
- Add a 1,452-hp turbine compressor to the existing Pell City Compressor Station at milepost 352.478 of the North Main Line in St. Clair County, Alabama;
- Upgrade an existing turbine compressor from 1,080 hp to 1,200 hp at the existing DeArmanville Compressor Station at milepost 380.629 of the North Main Line in Calhoun County, Alabama;
- Add compressor unloaders to two engine units at the existing Tarrant Compressor Station at milepost 321.947 of the North Main in Jefferson County, Alabama;
- Increase operating pressure at the (1) Dora Meter Station at milepost 11.281 of the Cordova Branch Line in Walker County, Alabama, and (2) Gadsden Branch Line in St. Clair County, Alabama; and
- Install overpressure protection at the existing:
 1. Ashville Meter Station at milepost 16.2 of the Gadsden Branch Line in St. Clair County, Alabama;
 2. Boaz No. 2 Meter Station at milepost 25.12 of the Gadsden Branch Line in Etowah County, Alabama;
 3. Gadsden No. 5 Meter Station at milepost 25.12 of the Gadsden Branch Line in Etowah County, Alabama;
 4. Marshall No. 1 Meter Station at milepost 27.42 of the Gadsden Branch Line in Etowah County, Alabama;
 5. Gadsden No. 4 Meter Station at milepost 31.292 of the Gadsden Branch Line in Etowah County, Alabama; and
 6. Gadsden No. 1 Meter Station at milepost 33.309 of the Gadsden Branch Line in Etowah County, Alabama.
- 7. Ragland Branch Line Tie-in at milepost 9.233 and Siberton Tap Line Tie-in at milepost 27.318 of the Gadsden Branch Line in St. Clair and Etowah Counties, Alabama.

The general location of the project facilities and specific locations for facilities are shown in appendix 1.²

Land Requirements

Southern indicates that 65 to 70 acres of additional land would be required for the new compressor station. All other construction activities would occur within the existing rights-of-way and existing compressor stations and would not require additional land.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the proposed abandonment under these general headings:

- Soils.
- Cultural resources.
- Water resources and wetlands.
- Public safety.
- Air and noise quality.
- Endangered and threatened species.
- Vegetation.

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected

²The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commission's Public Reference and Files Maintenance Branch, Room 3104, 941 North Capitol Street, NE, Washington, DC 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.

¹ Southern Natural Gas Company's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.