

both the PSD Air Permit and this Record of Decision. Net VOC emissions from the YCEP facility will not exceed 50 tons/year on an annualized basis as prescribed by law.

Use of Geotextile Fabric for Temporary Roads

To protect existing ground, YCEP will create temporary roads that have a stone fill on top of geotextile filter cloth. This measure will be taken, as needed, throughout the construction period. After construction, the stone fill and textile cloth will be removed.

Shrub Planting of Riparian Areas

YCEP will plant low growing shrub species in riparian areas along Codorus Creek that have been cleared for transmission lines. Plantings will take place as soon as possible following clearing, and under favorable planting/establishment conditions.

Providing Nesting Structures

YCEP will place wood duck nesting boxes and other water fowl nesting structures along Codorus Creek wherever large trees are removed. YCEP will also place kestrel nesting boxes, bat boxes, and other wildlife nesting/resting structures on the single-shaft steel or wooden poles supporting the transmission line. The number, type, and placement of nesting boxes will be mutually agreed upon by YCEP and the Pennsylvania Game Commission.

Planting Warm Season Grasses

YCEP will plant warm season grass species. This measure will be performed, as needed, throughout the construction phase, during favorable planting conditions for seedling establishment. Unsuccessful seedlings will be reseeded the following spring.

Brush Pile Construction

YCEP will construct brush piles with vegetation cleared or trimmed for pole and transmission line placement. This measure will be performed, as needed, throughout the construction phase. The number and placement of brush piles will be mutually agreed upon by YCEP and the Pennsylvania Game Commission.

Reducing Logs and Limbs to Mulch

YCEP will reduce logs and limbs from cleared areas to chip materials and leave them as mulch. This measure will be performed, as needed, throughout the construction phase.

Steam Purge Notification

At the end of the construction phase, YCEP will take steps to minimize the

impact to local residents from the loud noise associated with purging dirt and debris from the steam systems. These measures may include providing advanced notice, minimizing the occurrence, scheduling activities during less sensitive hours, and/or using vent silencers.

Purchase of Residences

Although the expected magnetic field intensities at the residences closest to Bair substation is less than 1 milligauss, YCEP will negotiate purchase options for two properties near the Bair substation, so it can assume ownership.

On-Street Parking Ban

During construction, YCEP facility security will enforce a ban of on-street parking at the North Codorus site by posting signs, patrolling the area, and arranging for vehicles to be towed if necessary.

Traffic Monitoring

YCEP facility security will monitor traffic conditions throughout the construction period. If congestion is noted, additional mitigation measures will be implemented. These measures may include scheduling of shifts or stationing traffic control personnel at critical locations.

Traffic Signal Installation

YCEP will communicate with the Pennsylvania Department of Transportation and take whatever actions are necessary to ensure that a traffic signal is installed at the York Road/Jefferson Road/Lehman Road intersection before construction begins.

History/Tour of Dempwolf Architectural Firm

In accordance with a Memorandum of Agreement between the Department and the Pennsylvania Bureau for Historic Preservation, YCEP will publish a history and self-guided tour of the Dempwolf architectural firm for distribution to the public. An outline, draft, and final draft of the Dempwolf self-guided tour materials will be prepared and reviewed by the Bureau for Historic Preservation. YCEP will provide 500 copies of the publication for distribution and a reproducible copy for Historic York, Inc. The publication will be completed within 1½ years after the Memorandum of Agreement becomes effective.

Assist Bureau for Historic Preservation with Computer Coding

In accordance with a Memorandum of Agreement between the Department and the Pennsylvania Bureau for Historic

Preservation, YCEP will provide the Bureau for Historic Preservation with a qualified consultant, having a working knowledge of the Pennsylvania Historic Resource Survey Form and York County resources. This individual will work for a total of 15 days for 7½ hours each day and will assist the Bureau with computer coding, mapping, and general organization of York county historical survey records. Work will be completed within 6 months after the Memorandum of Agreement becomes effective.

Procedures currently are in place for Department oversight of project activities. A Mitigation Action Plan for the YCEP Cogeneration Facility has been developed that identifies how the Department will ensure that YCEP implements all mitigation commitments and provides a schedule for completion. This plan describes all of the mitigation measures, including those incorporated into the project that prevent or reduce the likelihood of an adverse impact occurring. Copies of the Mitigation Action Plan may be obtained from Dr. Suellen A. Van Ooteghem, Environmental Project Manager, Morgantown Energy Technology Center, 3610 Collins Ferry Road, Morgantown, WV 26507-0880. Telephone (304) 285-5443.

Issued in Washington, DC, on August 10, 1995.

Patricia Fry Godley,

Assistant Secretary for Fossil Energy.

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Federal Energy Regulatory Commission

[Docket No. RP95-417-000]

Algonquin Gas Transmission Co.; Proposed Changes in FERC Gas Tariff

August 15, 1995.

Take notice that on August 11, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets, to become effective September 11, 1995:

Twenty-fourth Revised Sheet No. 20A
Original Sheet No. 99D

Algonquin states that the purpose of this filing is to flow through to Algonquin's former sales customers, a refund from CNG Transmission Corporation's (CNG) Docket No. RP95-347-000 related to CNG's Account Nos. 191 and 186.

Algonquin further states that copies of this filing were mailed to all affected

customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR Sections 385.214 and 385.211 of the Commission's Rule of Practice and Procedure. All such motions or protests should be filed on or before August 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-20583 Filed 8-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-366-001]

**CNG Transmission Corporation;
Proposed Changes, in FERC Gas Tariff**

August 15, 1995.

Take notice that on August 9, 1995, CNG Transmission Corporation (CNG), filed for inclusion in its FERC Gas Tariff, Second Revised Volume No. 1, Second Revised Sheet No. 361. CNG requests an effective date for this tariff sheet of August 1, 1995.

CNG states that it has submitted this sheet as part of the response requested by the Commission's order in the captioned proceeding, issued July 26, 1995. As more fully described in the transmittal letter to its filing, CNG contends that a certain transportation refund received from Transcontinental Gas Pipe Line Corporation should not be reflected in CNG's quarterly Section 18.2.B Surcharge implemented in this proceeding. CNG further states that any refund credits attributable to its Section 12.2.B Surcharge will be reflected in CNG's computation of over- and under-collections under Section 18.2.B.4., when CNG implements its annual reconciliation under Section 18.2.B., as of February 1, 1996. At that time, CNG will adjust its Stranded Cost Surcharge to return any over-collection to its Customers. As indicated in the proposed revision to Section 18.2.B.4 on Sheet No. 361, CNG will calculate appropriate interest in conjunction with this reconciled refund amount in its annual filing.

CNG states that it has been authorized to represent that its proposed treatment of the Transco refund, in conjunction with the proposed revision to Sheet No. 361, resolves the concerns that have been raised by certain intervenors in this docket.

CNG states that copies of this letter of transmittal and enclosures are being mailed to CNG's customers and interested state commissions, and to the parties in Docket No. RP95-366-000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20406, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All protests should be filed on or before August 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-20576 Filed 8-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP94-219-006, RP94-312-003, and CP94-177-002]

**Columbia Gulf Transmission
Company; Proposed Changes in FERC
Gas Tariff**

August 15, 1995.

Take notice that on August 11, 1995, Columbia Gulf Transmission Company (Columbia Gulf), tendered for filing the following tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1:

To Be Effective August 1, 1995:

Sixth Revised Sheet No. 018.

Sixth Revised Sheet No. 019.

To Be Effective September 1, 1995:

Seventh Revised Sheet No. 018.

Seventh Revised Sheet No. 019.

Columbia Gulf states that it is submitting this filing in accordance with the Commission's July 18, 1995 order issued in the above-captioned proceedings approving the Stipulation and Agreement that Columbia Gulf filed on May 1, 1995. Sixth Revised Sheet Nos. 018 and 019 reflect the settlement rates as set forth on Appendix I-2, Schedule 2, of the Stipulation. These rates also include surcharges, including the negative surcharge flowing back amounts collected pursuant to the Texas Eastern Transmission Corporation exit fee settlement authorized by the

Commission on September 28, 1994 in Docket Nos. RP94-312-001 and CP94-177-001.

In addition, Seventh Revised Sheet Nos. 108 and 019 reflect the elimination of the negative surcharge from the offshore zone rate of its FTS-2 and ITS-2 Rate Schedules, effective September 1, 1995. Columbia Gulf respectfully requests a waiver of the 30-day notice requirement and such other waivers as may be necessary to accept these tariff sheets effective September 1, 1995.

Columbia Gulf states that copies of its filing have been mailed to each of its firm customers and affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before August 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of Columbia Gulf's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-20578 Filed 8-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-408-001]

**Columbia Gas Transmission Corp.;
Proposed Changes in FERC Gas Tariff**

August 15, 1995.

Take notice that on August 10, 1995, Columbia Gas Transmission Corporation (Columbia), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, Sub Alternate Eleventh Revised Sheet No. 26, to be effective September 1, 1995.

On August 1, 1995, Columbia made a general Section 4(e) rate filing with the Commission proposing tariff sheets to become effective September 1, 1995. The filing included both primary and alternate tariff sheets, which reflected rates derived on the basis of differing assumptions. Due to an inadvertent oversight during the process of establishing the rates to be reflected on Alternate Eleventh Revised Sheet No. 26, the Base Tariff Rate associated with Rate Schedule GTS was misstated. Specifically, the rate charged for service under Rate Schedule GTS is a blended rate comprised of a transmission component and a storage component.