

minimum investment payment less the actual net revenue, represented by the following formula:

$$ANR < PNR \text{ and } > 0; S = MIP - ANR$$

$$\text{(if } ANR > MIP, S = 0)$$

Where:

- ANR = Actual Net Revenue
- PNR = Projected Net Revenue
- MIP = Minimum Investment Payment
- S = Surcharge

Provided, that if the actual net revenue is greater than the minimum investment payment, the surcharge will be equal to zero.

3. The maximum RAC credit allocation will equal \$20 million plus the amount of the Pacific Gas and Electric Company refund credit applied to Western power bills for the fiscal year. The maximum allocation for a RAC surcharge shall not exceed \$20 million.

4. The RAC credit or surcharge shall be allocated to each Central Valley Project (CVP) commercial firm-power customer based on the proportion of the customer's billed obligation to Western for CVP commercial firm capacity and energy to the total billed obligation for all CVP commercial firm-power customers for CVP commercial firm capacity and energy for the RAC calculation period.

5. For purposes of the RAC calculation, the following terms are defined:

5.1 Actual Net Revenue—The Recorded Net Revenue.

5.2 Annual Deficit—The amount the recorded annual expenses, including interest, exceed recorded annual revenues.

5.3 Minimum Investment Payment—The lesser of 1 percent of the recorded unpaid investment balance at the end of the prior FY that the RAC is being calculated, or the projected net revenue.

5.4 Projected Net Revenue—The annual net revenue available for investment repayment projected in the PRS for the rate case during the FY that the RAC is being calculated (see Table 1).

5.5 RAC Adjustment Period—The period January 1 through September 30, following the RAC calculation period when credits or surcharges will be applied to the power bills.

5.6 RAC Calculation Period—The last recorded FY (October 1 through September 30).

5.7 Recorded Net Revenue—The annual net revenue available for repayment recorded in the PRS for the FY that the RAC is being calculated.

6. Subject to modification by a superseding rate schedule, the final RAC will be allocated to the customers

during the period January 1, 1999, to September 30, 1999.

TABLE 1.— PROJECTED NET REVENUE AVAILABLE FOR INVESTMENT REPAYMENT FOR REVENUE ADJUSTMENT CLAUSE

Period	Projected net revenue
October 1, 1995–September 30, 1996	\$14,430,107
October 1, 1996–September 30, 1997	1,051,664
October 1, 1997–September 30, 1998	9,595,452

For Transformer Losses

If delivery is made at transmission voltage but metered on the low-voltage side of the substation, the meter readings will be increased to compensate for transformer losses as provided for in the contract.

For Power Factor

The customer will be required to maintain a power factor at all points of measurement between 95-percent lagging and 95-percent leading. The low power factor charge (LPFC) will be calculated by multiplying the customer's maximum monthly demand by the kilovar (kVar)/kW rate for the customer's mean power factor as provided in the following Table 2:

TABLE 2.—kVAR/KW RATE TABLE

Power factor	Rate
0.94	0.09
0.93	0.17
0.92	0.24
0.91	0.32
0.90	0.39
0.89	0.46
0.88	0.53
0.87	0.60
0.86	0.66
0.85	0.73
0.84	0.79
0.83	0.86
0.82	0.92
0.81	0.99
0.80	1.05
0.79	1.12
0.78	1.18
0.77	1.25
0.76	1.32
0.75 and below	1.38

A LPFC will be assessed when a customer's power factor is less than 95 percent.

(a) A charge of \$2.50 per kVar will be assessed for every kVar required to raise a customer's power factor to 95 percent. The calculated power factor used to determine if a charge will be assessed is

the arithmetic mean of a customer's measured monthly average power factor and their measured onpeak power factor, rounded to the nearest whole percent with 0.5 percent or greater rounded to the next higher percent.

(b) The mean power factor will be calculated at each customer's point of delivery. If a customer has multiple points of delivery, the power factor will be determined from totalized information from the points of delivery.

(c) No credit will be given for customers operating between 95 percent and 100 percent.

(d) Customers that have a monthly peak demand less than or equal to 50 kW will not be subject to the LPFC.

(e) The Contracting Officer may waive the LPFC for good cause in whole or in part.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5278-1]

Border Environment Cooperation Commission, CD. Juarez, Chihuahua; Notice of Public Meetings

The Border Environment Cooperation Commission (BECC) cordially invites you to attend the next two Public Meetings of the Board of Directors: Public Meeting (Special) of the Board of Directors Thursday, August 31, 1995, 9:00 am-4:00 pm, Camino Real Hotel, El Paso, Texas.

Proposed Agenda

1. Approval of Minutes from July 28, 1995 Public Meeting of the Board of Directors
 2. Consideration of and Vote on the Guidelines for Project Submission and Criteria for Certification
 3. Briefing on Projects to be Considered for Certification at the September 28, 1995 Public Meeting of the Board of Directors
 4. Comments by Public on Projects Proposed for Certification
 5. Comments by Board of Directors and Advisory Council
 6. Adjournment
- Public Meeting (Quarterly) of the Board of Directors, Thursday, September 28, 1995, 9:00 am-4:00 pm, Sheraton Hotel, Brownsville, Texas.

Proposed Agenda

1. Approval of Minutes from August 31, 1995 Public Meeting of the Board of Directors
2. Briefing on Projects Proposed for Certification
3. Comments by Public
4. Consideration of Project Certification by Board of Directors
5. Review and Consideration of Technical Assistance Program

6. Comments by Board of Directors and Advisory Council
7. Adjournment

The Board of Directors may consider several projects for certification including: El Paso, Texas Wastewater Reuse Project; Cd. Juárez, Chihuahua Wastewater Treatment Plants; City of Brawley, California Water Treatment Plant; Piedras Negras, Coahuila, Municipal Solid Waste Landfill; Piedras Negras, Coahuila Municipal Wastewater Treatment Plant; and Ensenada, Baja California Wastewater Treatment Plant.

Any member of the public interested in submitting written comments to the Board of Directors on the projects proposed for certification should send written material to the BECC staff 15 days prior to the scheduled public meetings. Anyone interested in making a brief statement to the Board may do so during the public meetings.

Should you have any questions or need additional information, please contact the BECC Office: Blvd. Tomás Fernández No., 7940 Ed. Torres Campestre, sexto piso; Cd. Juárez, Chih. C.P. 23470 or P.O. Box 221648 El Paso, TX 79913; Tel: (011-52-16) 29-23-95; Fax: (011-52-16) 29-23-97.

Both meetings are free and open to the public.

Tracy J. Williams,

Public Outreach Coordinator.

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[OPP-50809; FRL-4966-7]

Issuance of Experimental Use Permits

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has granted experimental use permits to the following applicants. These permits are in accordance with, and subject to, the provisions of 40 CFR part 172, which defines EPA procedures with respect to the use of pesticides for experimental use purposes.

FOR FURTHER INFORMATION CONTACT: By mail: Registration Division (7505C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460.

In person or by telephone: Contact the product manager at the following address at the office location, telephone number, or e-mail address cited in each experimental use permit: 1921 Jefferson Davis Highway, Arlington, VA.

SUPPLEMENTARY INFORMATION: EPA has issued the following experimental use permits:

45639-EUP-56. Issuance. AgrEvo USA Company, Little Falls Centre One, 2711 Centerville Rd., Wilmington, DE 19808. This experimental use permit allows the use of 449 pounds of the herbicide ammonium-DL-homoalanin-4-yl-(methyl) phosphinate on 562 acres of

corn and soybeans to evaluate the control of annual and perennial grasses and broadleaf weeds. The program is authorized in the States of Arkansas, Florida, Georgia, Hawaii, Illinois, Indiana, Iowa, Kansas, Kentucky, Louisiana, Maryland, Michigan, Minnesota, Missouri, Mississippi, Nebraska, New Jersey, New York, North Carolina, North Dakota, Ohio, Pennsylvania, South Dakota, Tennessee, Texas, Virginia, and Wisconsin. The experimental use permit is effective from March 7, 1995 to March 7, 1996. This permit is issued with the limitation that all treated crops will be destroyed or used for research purposes only. (Joanne Miller, PM 23, Rm. 237, CM #2, 703-305-7830, e-mail: miller.joanne@epamail.epa.gov)

352-EUP-160. Issuance. E.I. duPont de Nemours & Company, Agricultural Products, Walkers Mill, Barley Mill Plaza, P.O. Box 80038, Wilmington, DE 19880-0038. This experimental use permit allows the use of 225 pounds of the herbicide methyl 2-[[[4-(dimethylamino)-6-(2,2,2-trifluoroethoxy)-1,3,5-triazin-2-yl]amino]carbonyl]amino[sulfonyl]-3-methylbenzoate on 6,000 acres of sugar beets to evaluate the control of various weeds. The program is authorized only in the States of California, Colorado, Idaho, Michigan, Minnesota, Montana, Nebraska, North Dakota, Ohio, Oregon, Texas, and Wyoming. The experimental use permit is effective from March 24, 1995 to September 30, 1997. Temporary tolerances for residues of the active ingredient in or on sugar beet tops and sugar beet roots have been established. (Robert Taylor, PM 25, Rm. 241, CM #2, 703-305-6800, e-mail: taylor.robert@epamail.epa.gov)

279-EUP-135. Issuance. FMC Corporation, Agricultural Chemical Group, 1735 Market St., Philadelphia, PA 19103. This experimental use permit allows the use of 555 pounds of the herbicide 2-(2-chlorophenyl)methyl-4,4-dimethyl-3-isoxazolidinone on 555 acres of soybeans to evaluate the control of broadleaf weeds and grasses. The program is authorized only in the States of Illinois, Indiana, Iowa, Maryland, Minnesota, Ohio, and Wisconsin. The experimental use permit is effective from May 18, 1995 to May 18, 1996. A temporary tolerance for residues of the active ingredient in or on soybeans has been established. (Robert Taylor, PM 25, Rm. 241, CM #2, 703-305-6800, e-mail: taylor.robert@epamail.epa.gov)

618-EUP-14. Amended. Merck & Company, Inc., P.O. Box 450, Three Bridges, NJ 08887-0450. This experimental use permit allows the use of 13.32 pounds of the insecticide 4'-

epi-methylamino-4'-deoxyvermectin B¹ benzoate on 147 acres of cole crops, celery, and head lettuce to evaluate the control of lepidopteran insects. The program is authorized only in the States of Arizona, California, Colorado, Florida, Hawaii, Michigan, New Jersey, New York, North Carolina, Pennsylvania, and Texas. The experimental use permit is effective from May 11, 1995 to May 11, 1996. Temporary tolerances for residues of the active ingredient in or on cole crops, celery, and head lettuce have been established. (George LaRocca, PM 13, Rm. 204, CM #2, 703-305-6100, e-mail: larocca.george@epamail.epa.gov)

707-EUP-133. Issuance. Rohm and Haas Company, Independence Mall West, Philadelphia, PA 19105. This experimental use permit allows the use of 320 pounds of the insecticide benzoic acid-, 3,5-dimethyl-1-(1,1-dimethylethyl)-2-(4-ethylbenzoyl)hydrazide on 320 acres of spinach to evaluate the control of lepidopterous pests. The program is authorized only in the States of Arkansas, California, Maryland, New Jersey, New York, Oklahoma, Texas, and Virginia. The experimental use permit is effective from May 18, 1995 to May 18, 1996. A temporary tolerance for residues of the active ingredient in or on spinach has been established. (Richard Keigwin, PM 10, Rm. 713, CM #2, 703-305-7618, e-mail: keigwin.richard@epamail.epa.gov)

707-EUP-135. Issuance. Rohm and Haas Company, Independence Mall West, Philadelphia, PA 19105. This experimental use permit allows the use of 4,480 pounds of the insecticide benzoic acid-, 3,5-dimethyl-1-(1,1-dimethylethyl)-2-(4-ethylbenzoyl)hydrazide on 4,480 acres of cole crops and leafy vegetables (excluding spinach) to evaluate the control of lepidopterous pests. The program is authorized only in the States of Arizona, California, Florida, Georgia, Hawaii, Michigan, Mississippi, Ohio, New Jersey, New York, North Carolina, Oregon, Pennsylvania, Virginia, Tennessee, Texas, and Wisconsin. The experimental use permit is effective from May 18, 1995 to May 18, 1996. Temporary tolerances for residues of the active ingredient in or on cole crops and leafy vegetables have been established. (Richard Keigwin, PM 10, Rm. 713, CM #2, 703-305-7618, e-mail: keigwin.richard@epamail.epa.gov)

Persons wishing to review these experimental use permits are referred to the designated product managers. Inquires concerning these permits should be directed to the person cited above. It is suggested that interested