

that Tennessee would be reimbursed 100% for the cost of these facilities.

Tennessee would deliver up to 6,575 Dth per day to Bolivar at this new delivery point. Tennessee states that it does not propose to increase the maximum contract quantity under an existing FT-GS contract with Bolivar and that there would be no impact on Tennessee's peak day or annual deliveries as a result of establishing this delivery point.

Comment date: September 22, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. Columbia Gas Transmission Corporation

[Docket No. CP95-665-000]

Take notice that on August 4, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, SE., Charleston, West Virginia 25314, filed in Docket No. CP95-665-000 a request pursuant to Sections 157.205, 157.211 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.212) for authorization to construct and operate a new point of delivery to Baltimore Gas & Electric Company (BGE), in Baltimore County, Maryland, and reassign and reduce Maximum Daily Delivery Obligations (MDDO's) at another existing point to BGE, under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

The proposed delivery point for BGE would be used to provide up to 412 Dth/Day for residential service to serve Edrich Manor, a new subdivision. Columbia states that it will provide the service pursuant to Columbia's blanket certificate issued in Docket No. CP86-240-000 and that the transportation service to be initially provided through the new point of delivery will be firm service provided under Columbia's Rate Schedules SST or FTS, or it may be provided under firm capacity released by other shippers.

Columbia states that BGE has not requested an increase in its peak day entitlements in conjunction with this request for a new point of delivery and, therefore, there is no impact on Columbia's existing peak day obligations to its customers as a result of the construction and operation of the proposed new point of delivery. Columbia states that BGE agrees to amend its existing SST Service Agreement with an MDDO increase for Edrich Manor and a like reduction to the granite MDDO by 412 Dth/Day.

Columbia states that the estimated cost to establish this point of delivery will be approximately \$41,000, plus gross-up for income tax purposes. Columbia states that BGE has agreed to reimburse Columbia for the actual cost.

Columbia states that it will comply with all of the environmental requirements of Section 157.206(d) of the Commission's regulations prior to the construction of any facilities.

Comment date: September 22, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR

385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

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Southeastern Power Administration

[Rate Order No. SEPA-34]

Jim Woodruff Project

AGENCY: Southeastern Power Administration (Southeastern), DOE.

ACTION: Notice.

SUMMARY: On August 8, 1995, the Deputy Secretary, U. S. Department of Energy, confirmed and approved, on an interim basis, Rate Schedules JW-1-E and JW-2-B for the Jim Woodruff Project's power. The rates were approved on an interim basis through September 19, 2000, and are subject to confirmation and approval by the Federal Regulatory Commission on a final basis.

DATES: Approval of rates on an interim basis is effective September 20, 1995.

FOR FURTHER INFORMATION CONTACT: E. B. Crenshaw, Acting Assistant Administrator, Finance and Marketing, Southeastern Power Administration, Department of Energy, Samuel Elbert Building, Elberton, Georgia 30635.

SUPPLEMENTARY INFORMATION: The Federal Energy Regulatory Commission (FERC) by Order issued September 6, 1994, in Docket No. EF94-3031-000, confirmed and approved Wholesale Power Rate Schedule JW-1-D through September 19, 1995. By Order issued July 16, 1991, the FERC approved Rate Schedule JW-2-B through September 19, 1995. Rate Schedule JW-1-E replaces Rate Schedule JW-1-D. Rate Schedule JW-2-B is to be extended to September 19, 2000.

Issued in Washington, D.C., August 8, 1995.

Bill White,

Deputy Secretary.

Order Confirming and Approving Power Parts on an Interim basis

Pursuant to Sections 302(a) and 301(b) of the Department of Energy Organization Act, Public Law 95-91, the functions of the Secretary of the Interior and the Federal Power Commission under Section 5 of the Flood Control Act of 1944, 16 U.S.C. 825s, relating to the Southeastern Power Administration (Southeastern) were transferred to and vested in the Secretary of Energy. By Delegation Order No. 0204-108, effective May 30, 1986, 51 FR 19744 (May 30, 1986), the Secretary of Energy delegated to the Administrator the authority to develop power and transmission rates, and delegated to the Under Secretary the authority to confirm, approve, and place in effect such rates on an interim basis and delegated to the Federal Energy Regulatory Commission (FERC) the authority to confirm and approve on a final basis or to disapprove rates developed by the Administrator under the delegation. On November 4, 1993, the Secretary of Energy issued Amendment No. 3 to Delegation Order No. 0204-108, granting the Deputy Secretary authority to confirm, approve, and place into effect Southeastern's rates on an interim basis. This rate order is issued by the Deputy Secretary pursuant to said notice.

Background

Power from the Jim Woodruff Project is presently sold under Wholesale Power Rate Schedules JW-1-D and JW-2-B. Rate Schedule JW-2-B was approved by the FERC on July 16, 1991, for a period ending September 19, 1995 (56 FERC 62035).¹ Rate Schedule JW-1-D was approved by the FERC on September 6, 1994, (68 FERC 62216) for a period ending September 19, 1995.²

Public Notice and Comment

Southeastern prepared a Power Repayment Study dated February 1995 for the Jim Woodruff Project which

¹ Rate Schedule JW-2-B was the rate for non-firm energy sold to the Florida Power Corporation.

² Rate Schedule JW-1-D was the modification of preference customer firm power rate previously approved by FERC to remain in effect through September 19, 1995. The previously approved rate would have increased over a five-year period from \$2.70 to \$5.94/kw month of contract demand and from 8 mills to 17.6 mills/kwh of associated energy. The Rate Schedule JW-1-D approved by FERC on September 6, 1994, established a rate of \$5.40/kw month of contract demand and 16 mills per kwh for associated energy through September 19, 1995.

showed that revenues at current rates were more than adequate to meet repayment criteria, with a reserve of about seven percent. On February 7, 1995, by **Federal Register** Notice 60 F.R. 7181, Southeastern proposed to extend the current Rate Schedules five years, to September 19, 2000. The Notice also announced a Public Information and Comment Forum to be held March 23, 1995, in Tallahassee, Florida, with a deadline for written comments of May 12, 1995. The Public Information and Comment Forum was canceled after no interested party expressed an intention to attend. Southeastern received one written comment from one party representing the six preference customers. The preference customers requested a rate reduction of about five percent.

Southeastern prepared a revised repayment study with the requested reduction to preference customers in May of 1995, which included a reserve of about two and one-half percent. Southeastern generally includes a reserve of one to three percent in its rates. Even with a rate reduction of about five percent to preference customers, the repayment study meets repayment criteria with a reserve of about two and one-half percent. Southeastern is proposing Rate Schedule JW-1-E, which includes the requested reduction, to replace Rate Schedule JW-1-D. Rate Schedule JW-1-E establishes a charge of \$5.13/kw/month for capacity and 15.2 mills/kwh for energy. Rate Schedule JW-2-B, which is a formula rate to Florida Power Corporation, is to be extended. Under this rate, Florida Power pays 60 percent of their avoided fuel cost. These rate schedules are to be in effect from September 20, 1995, to September 19, 2000.

Discussion

System Repayment

An examination of Southeastern's revised system power repayment study, prepared in May 1995, for the Jim Woodruff Project, shows that with the proposed rates, all system power costs are paid within the 50-year repayment period required by existing law and DOE Procedure RA 6120.2. The Acting Administrator of Southeastern has certified that the rates are consistent with applicable law and that they are the lowest possible rates to customers consistent with sound business principles.

Environmental Impact

Southeastern has reviewed the possible environmental impacts of the

rate adjustment under consideration and has concluded that, because the adjusted rates would not significantly affect the quality of the human environment within the meaning of the National Environmental Policy Act of 1969, the proposed action is not a major Federal action for which preparation of an Environmental Impact Statement is required.

Availability of Information

Information regarding these rates, including studies, and other supporting materials is available for public review in the offices of Southeastern Power Administration, Samuel Elbert Building, Elberton, Georgia 30635, and in the Power Marketing Liaison Office, James Forrestal Building, 1000 Independence Avenue, S.W., Washington, D. C. 20585.

Submission to the Federal Energy Regulatory Commission

The rates hereinafter confirmed and approved on an interim basis, together with supporting documents, will be submitted promptly to the Federal Energy Regulatory Commission for confirmation and approval on a final basis for a period beginning September 20, 1995, and ending no later than September 19, 2000.

Order

In view of the foregoing and pursuant to the authority delegated to me by the Secretary of Energy, I hereby confirm and approve on an interim basis, effective September 20, 1995, attached Wholesale Power Rate Schedules JW-1-E and JW-2-B. The rate schedules shall remain in effect on an interim basis through September 19, 2000, unless such period is extended or until the FERC confirms and approves them or substitute rate schedules on a final basis.

Issued in Washington, D.C., this 8th day of August.

Bill White,

Deputy Secretary.

[FR Doc. 95-20150 Filed 8-14-95; 8:45 am]

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FEDERAL COMMUNICATIONS COMMISSION

Public Information Collection Requirement Submitted to OMB for Review

August 10, 1995.

The Federal Communications, as part of its continuing effort to reduce paperwork burden invites the general public and other Federal agencies to take this opportunity to comment on the