

Commission's service list in Docket Nos. RP93-192-000 and RP93-192-001 and (4) all current shippers utilizing the Viosca Knoll Lateral.

Any person desiring to protect said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before August 15, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19964 Filed 8-11-95; 8:45 am]

BILLING CODE 6717-01-M

#### **Wyoming Interstate Company, Ltd.; Notice of Filing of Refund Report**

August 8, 1995.

Take notice that on August 2, 1995, Wyoming Interstate Company, Ltd. (WIC) filed a refund report in Docket No. RP94-267-006. WIC states that the filing and refunds were made to comply with the Federal Energy Regulatory Commission's order of March 3, 1995. WIC states that the refund amounts were paid by WIC on July 3, 1995.

WIC further states that the refund report summarizes transportation refund amounts for the period December 1, 1994 through May 31, 1995.

WIC states that copies of this filing were served on each person designated on the Commission's official service in this proceeding, and are otherwise available for public inspection at WIC's offices in Colorado Springs, Colorado.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before August 15, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19965 Filed 8-11-95; 8:45 am]

BILLING CODE 6717-01-M

#### **[Docket No. CP94-763-000]**

#### **Northern Natural Gas Co.; Notice of Availability of the Environmental Assessment for the Proposed Peoples/L.S. Power-Cottage Grove Project**

August 8, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Northern Natural Gas Company (Northern) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of Northern's proposed Peoples/L.S. Power-Cottage Grove Project, which includes the following facilities:

- about 1.42 miles of 30-inch-diameter pipeline to loop its existing 24-inch-diameter pipeline (MNM 86501) in Washington County, Minnesota;
- a new L.S. Power-Cottage Grove Town Border Station in Washington County, Minnesota; and
- a 1,250-horsepower electric-motor driven compressor at Northern's existing Farmington Compressor Station in Dakota County, Minnesota.

Northern indicates the proposed facilities would deliver an additional firm transportation capacity of 29,120 thousand cubic feet per day of natural gas to Peoples Natural Gas Company and L.S. Power-Cottage Grove Limited Partnership (L.S. Power-Cottage Grove) for the L.S. Power-Cottage Grove cogeneration Plant.

The EA has been placed in the public files of the FERC and is available for public inspection at:

Federal Energy Regulatory Commission,  
Public Reference and Files Maintenance  
Branch, 941 North Capitol Street NE.,  
Room 3104, Washington, DC 20426 (202)  
208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals,

newspapers, and parties to this proceeding.

A limited number of copies of the EA are available from:

Mr. Hugh Thomas, Environmental Project Manager, Environmental Review and Compliance Branch I, Office of Pipeline Regulation, Room 7312, 825 North Capitol Street NE., Washington, DC 20426, (202) 208-0980.

Any person wishing to comment on the EA may do so. Written comments must reference Docket No. CP94-763-000. Comments should be addressed to:

Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426.

Comments should be filed as soon as possible, but must be received no later than September 7, 1995, to ensure consideration prior to a Commission decision on this proposal. A copy of any comments should also be sent to Mr. Hugh Thomas, Environmental Project Manager, at the above address.

Comments will be considered by the Commission but will not serve to make the commentator a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by Section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been reviewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about this project is available from Mr. Hugh Thomas, Environmental Review and Compliance Branch I, Office of Pipeline Regulation, at (202) 208-0980.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19961 Filed 8-11-95; 8:45 am]

BILLING CODE 6717-01-M

#### **[Docket No. EG95-71-000, et al.]**

#### **Empresa Valle Hermoso, S.A., et al.; Electric Rate and Corporate Regulation Filings**

August 7, 1995.

Take notice that the following filings have been made with the Commission:

**1. Empresa Valle Hermoso, S.A.**

[Docket No. EG95-71-000]

On July 31, 1995, Empresa Valle Hermoso, S.A. ("Hermoso"), with its address c/o OPDB, Ltd., 40 Lane Road, Fairfield, NJ 07007-2615, filed with the Federal Energy Regulatory Commission ("FERC" or the "Commission") an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Hermoso, S.A. is a Cayman Island limited liability company that will be engaged indirectly through one or more affiliates as defined in Section 2(a)(11)(b) of the Public Utility Holding Company Act of 1935, as amended ("PUHCA"), or directly, and exclusively in the business of owning and or operating, or both owning and operating, all or part of one or more eligible facilities located in Bolivia. The eligible facilities consist of approximately 87.2 MW of existing gas fired generation plants and related interconnection facilities and an approximately 126 MW gas fired electric generation plant and related interconnection facilities that is currently under construction. The output of the eligible facilities is, or will be, sold at wholesale except that to the extent permitted by Bolivian law retail power sales may be made to consumers located in Bolivia.

*Comment date:* August 25, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**2. The Southwire Company**

[Docket No. ER94-446-000]

Take notice that The Southwire Company, on July 25, 1995, tendered for filing amendment to its Initial Rate Filing of approval to sell surplus energy at market-based rates. The Southwire Company has submitted a proposed FERC Rate Schedule No. 1 which establishes certain maximum rates for sales of electric energy to Oglethorpe Power Corporation. Consistent with its Initial Rate Filing, Southwire has requested waiver of the 60-day notice period and a retroactive effective date.

Copies of this filing were served upon Oglethorpe Power Corporation, Carroll Electric Membership Corporation, and Georgia Public Service Commission.

*Comment date:* August 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**3. Wisconsin Public Service Corporation**

[Docket No. ER95-576-001]

Take notice that Wisconsin Public Service Corporation (WPSC) of Green Bay, Wisconsin on July 21, 1995, tendered for filing a revision to its June 30, 1995 SO<sub>2</sub> emission allowance filing to comply with the Commission's June 2, 1995 order accepting WPSC's February 8, 1995 emission allowance filing. WPSC asks that its emission allowance rate, as amended by its current filing, become effective on July 1, 1995.

WPSC states that the filing has been served on the affected parties and posted as required by the Commission's regulations.

*Comment date:* August 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**4. Southern Indiana Gas and Electric**

[Docket No. ER95-599-000 Company]

Take notice that Southern Indiana Gas and Electric Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* August 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**5. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company**

[Docket No. ER95-791-000]

Take notice that on July 31, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company, submitted for filing certain amendments to, and testimony in support of, the Firm Power Transmission Service and Energy Transmission Service Tariffs originally filed with the Commission on March 22, 1995. GPU requests an effective date of September 29, 1995.

*Comment date:* August 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**6. Portland General Electric Company**

[Docket No. ER95-1128-000]

Take notice that on July 31, 1995, Portland General Electric Company (PGE) tendered for filing an amendment to its filing in this docket.

*Comment date:* August 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

**7. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)**

[Docket No. ER95-1389-000]

Take notice that on July 18, 1995, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tendered and request the Commission to accept a Transmission Service Agreement which provides for 30 MW of Reserved Transmission Service to Wisconsin Power and Light Company. The source party is Basin Electric Power Cooperative and the recipient party is Wisconsin Power and Light Company.

NSP requests that the Commission accept for filing the Transmission Service Agreement effective as of June 1, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreement may be accepted for filing effective on the date requested.

*Comment date:* August 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**8. Southern California Edison Company**

[Docket No. ER95-1404-000]

Take notice that on July 20, 1995, Southern California Edison Company tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 263 and all supplements thereto in the above-referenced docket.

*Comment date:* August 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**9. IES Utilities Inc.**

[Docket No. ER95-1444-000]

Take notice that on July 28, 1995, IES Utilities Inc. tendered for filing its proposed Open Access Transmission Tariffs and supporting documents.

*Comment date:* August 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

**10. San Diego Gas & Electric Company**

[Docket No. ER95-1447-000]

Take notice that on July 31, 1995, San Diego Gas & Electric Company (SDG&E) tendered for filing an Interchange Agreement (Agreement) between SDG&E and Heartland Energy Services, Inc. (Heartland).

SDG&E requests that the Commission allow the Agreement to become effective on the 2nd day of October, 1995 or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Heartland.

*Comment date:* August 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 11. Pacific Gas and Electric Company

[Docket No. ER95-1448-000]

Take notice that on July 31, 1995, Pacific Gas and Electric Company (PG&E) tendered for filing two requests from customers for changes in transmission service and corresponding revised exhibits to interconnection agreements. The materials filed are: (1) A letter from the Central California Power Agency No. 1 (CCPA), dated June 8, 1995, requesting reduction in the amount of transmission service under the "Superseding Agreement for Transmission Service for the Coldwater Creek Geothermal Power Plant Between Pacific Gas and Electric Company and CCPA No. 1 Member Utilities", PG&E Rate Schedule FERC No. 174; (2) a letter from the Sacramento Municipal Utility District (SMUD), dated June 8, 1995, requesting reduction in the amount of transmission service under the "Superseding Agreement for Coldwater Creek Geothermal Power Plant Backbone Transmission Service Between Pacific Gas and Electric Company and Sacramento Municipal Utility District", PG&E Rate Schedule FERC No. 175; (3) a revised Appendix E to Rate Schedule FERC No. 136, the PG&E-SMUD Interconnection Agreement, reflecting the requested reduction, and (4) a revised Exhibit A-4 to Rate Schedule FERC No. 85, the PG&E-City of Santa Clara Interconnection Agreement, reflecting the requested reduction.

The proposed reductions in transmission service are intended to become effective on October 1, 1995.

Copies of this filing have been served upon CCPA, the Modesto Irrigation District, Santa Clara, SMUD and the California Public Utilities Commission.

*Comment date:* August 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 12. Duke Power Company

[Docket No. ER95-1449-000]

Take notice that on July 31, 1995, Duke Power Company (Duke) filed a supplement to its Electric Power Contract with Kings Mountain, North Carolina. This contract is on file with the Commission and has been designated Duke Power Company Rate Schedule FERC No. 10. The supplement provides for a decrease in contract demand at Delivery Point No. 1 to 1000 kW at the request of the customer.

*Comment date:* August 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 95-19967 Filed 8-11-95; 8:45 am]

BILLING CODE 6717-01-P

### ENVIRONMENTAL PROTECTION AGENCY

[FRL-5274-6]

#### Proposed Prospective Purchaser Agreement Pursuant to the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as Amended by the Superfund Amendments and Reauthorization Act

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice; request for public comment.

**SUMMARY:** In accordance with the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended by the Superfund Amendments and Reauthorization Act of 1986 ("CERCLA"), 42 U.S.C. 9600 *et seq.*, notice is hereby given that a proposed prospective purchaser agreement associated with the San Gabriel Valley Superfund Sites, Areas 1-4 in Los Angeles County California was executed by the United States Environmental Protection Agency ("EPA") on May 26, 1995, and has been approved by the United States Department of Justice. The proposed prospective purchaser agreement would resolve certain potential claims of the United States under sections 106 and 107 of CERCLA, 42 U.S.C. 9606 and 9607, and Section 7003 of the Solid Waste Disposal Action, as amended, 42 U.S.C. 6973,

against Sargent Fletcher Inc. (the "Purchaser"). The proposed settlement would require the purchaser to pay EPA a one-time payment of \$500,000; to implement state lead response actions at the purchased property; and to implement a multi-media environmental program at the facility according to an EPA work plan.

For thirty (30) calendar days following the date of publication of this notice, EPA will receive written comments relating to the proposed settlement. If requested on or before September 5, 1995, EPA will provide an opportunity for a public meeting in the effected area. EPA's response to any comments received will be available for public inspection at the U.S. Environmental Protection Agency, Region IX, 75 Hawthorne Street, San Francisco, CA 94105.

**DATES:** Comments must be submitted on or before September 13, 1995.

**AVAILABILITY:** The proposed prospective purchaser agreement and additional background information relating to the settlement are available for public inspection at the U.S. Environmental Protection Agency, Region IX, 75 Hawthorne Street, San Francisco, CA 94105. A copy of the proposed settlement may be obtained from Mark Klaiman, Assistant Regional Counsel (RC-3-1), Office of Regional Counsel, U.S. EPA Region IX, 75 Hawthorne Street, San Francisco, CA 94105. Comments should reference "Sargent Fletcher Inc., San Gabriel Valley Superfund Sites Areas 1-4" and "Docket No. 95-08" and should be addressed to Mark Klaiman at the above address.

**FOR FURTHER INFORMATION CONTACT:** Mark Klaiman, Assistant Regional Counsel (RC-3-1), Office of Regional Counsel, U.S. EPA Region IX, 75 Hawthorne Street, San Francisco, CA 94105, (415) 744-1374.

Dated: July 20, 1995.

**Jeff Zelikson,**

*Director, Hazardous Waste Management Division, U.S. EPA, Region IX.*

[FR Doc. 95-19997 Filed 8-11-95; 8:45 am]

BILLING CODE 6560-50-M

### FEDERAL EMERGENCY MANAGEMENT AGENCY

[FEMA-1061-DR]

#### Oregon; Major Disaster and Related Determinations

**AGENCY:** Federal Emergency Management Agency (FEMA).

**ACTION:** Notice.