

Statements by participants will not be subject to cross-examination by other participants without special approval by the presiding officer. The presiding officer is authorized to strike from the record statements which he or she deems irrelevant or repetitious and to impose reasonable limits on the duration of the statement of any witness.

If a hearing is held, the Agency will make a verbatim record of the proceedings. Interested persons may arrange with the reporter at the hearing to obtain a copy of the transcript at their own expense.

Regardless of whether a public hearing is held, EPA will keep the record open until November 17, 1995. The Administrator will then render her decision on CARB's request based on the record of the public hearing, if one is held, relevant written submissions, and other information which is deemed pertinent. All information will be available for public inspection at the EPA Air Docket.

Dated: August 3, 1995.

Ann E. Goode,

Acting Assistant Administrator for Air and Radiation.

[FR Doc. 95-19902 Filed 8-10-95; 8:45 am]

BILLING CODE 6560-50-P

[FRL-5275-8]

Acid Rain Program: Acid Rain Compliance Plans & Exemptions

AGENCY: Environmental Protection Agency (EPA)

ACTION: Notice of draft nitrogen oxides compliance plans and written exemptions.

SUMMARY: The U.S. Environmental Protection Agency is issuing draft nitrogen oxides (NO_x) compliance plans and written exemptions from the Acid Rain Program permitting and monitoring requirements to a total of 74 utility units at 30 plants in accordance with the Acid Rain Program regulations (40 CFR parts 72 and 76). Because the Agency does not anticipate receiving adverse comments, these NO_x compliance plans and exemptions are also being issued as a direct final action in the notice of nitrogen oxides compliance plans and written exemptions published elsewhere in today's **Federal Register**.

DATES: Comments on the NO_x compliance plans and written exemptions proposed by this action must be received on or before September 11, 1995, or within 30 days after notice is given in a publication of

general circulation in the area where the source is located, whichever is later.

ADDRESSES: Send comments to the following addresses:

For plants in Maryland, Pennsylvania, and West Virginia: Thomas Maslany, Director, Air, Radiation and Toxics Division, EPA Region 3, 841 Chestnut Building, Philadelphia, PA 19107.

For plants in Ohio and Wisconsin: David Kee, Director, Air and Radiation Division, EPA Region 5, Ralph H. Metcalfe Federal Bldg., 77 West Jackson Blvd., Chicago, IL 60604.

For plants in Arkansas, New Mexico, and Texas: Samuel Coleman, Director, Compliance Assurance and Enforcement Division, EPA Region 6, First Interstate Bank Tower, 1445 Ross Ave. (6EN-AA), Dallas, TX 75202-2733.

For plants in Iowa: William A. Spratlin, Director, Air and Toxics Division, EPA Region 7, 726 Minnesota Ave., Kansas City, KS 66101.

For plants in Arizona and California: Celia Bloomfield, EPA Region 9, Air and Toxics Division (A-5-2), 75 Hawthorne Street, San Francisco, CA, 94105.

Submit comments in duplicate and identify the NO_x compliance plan or written exemption to which the comments apply, the commenter's name, address, and telephone number, and the commenter's interest in the matter and affiliation, if any, to the owners and operators of the unit covered by the NO_x compliance plan or written exemption.

FOR FURTHER INFORMATION CONTACT: For plants in Maryland, Pennsylvania, and West Virginia: Linda Miller, (215) 597-7547, EPA Region 3; for plants in Wisconsin: Beth Valenziano, (312) 886-2703, EPA Region 5; for plants in Ohio: Franklin Echevarria, (312) 886-9653, EPA Region 5; for plants in Arkansas, New Mexico, and Texas: Daniel Meyer, (214) 665-7233, EPA Region 6; for plants in Iowa: Jon Knodel, (913) 551-7622, EPA Region 7; for plants in Arizona and California: Celia Bloomfield, (415) 744-1249, EPA Region 9.

SUPPLEMENTARY INFORMATION: If no significant, adverse comments are timely received, no further activity is contemplated in relation to these draft NO_x compliance plans and written exemptions, and the NO_x compliance plans and written exemptions issued as a direct final action in the notice of NO_x compliance plans and written exemptions published elsewhere in today's **Federal Register** will automatically become final on the date specified in that notice. If significant, adverse comments are timely received on any NO_x compliance plan or written

exemption, that NO_x compliance plan or written exemption in the notice of NO_x compliance plans and written exemptions will be withdrawn and all public comment received on that NO_x compliance plan or written exemption will be addressed in a subsequent final action based on the relevant NO_x compliance plan or written exemption in this notice of draft NO_x compliance plans and written exemptions. Because the Agency will not institute a second comment period on this notice of draft NO_x compliance plans and written exemptions, any parties interested in commenting should do so during this comment period.

For further information and a detailed description of the NO_x compliance plans and written exemptions, see the information provided in the notice of NO_x compliance plans and written exemptions elsewhere in today's

Federal Register.

Dated: August 7, 1995.

Joseph A. Kruger,

Acting Director, Acid Rain Division, Office of Atmospheric Programs, Office of Air and Radiation.

[FR Doc. 95-19900 Filed 8-10-95; 8:45 am]

BILLING CODE 6560-50-P

[FRL-5275-9]

Acid Rain Program: Acid Rain Compliance Plans & Exemptions

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of nitrogen oxides compliance plans and written exemptions.

SUMMARY: The U.S. Environmental Protection Agency is issuing, as a direct final action, nitrogen oxides (NO_x) compliance plans and written exemptions from the Acid Rain Program permitting and monitoring requirements to a total of 74 utility units at 30 plants in accordance with the Acid Rain Program regulations (40 CFR parts 72 and 76). Because the Agency does not anticipate receiving adverse comments, these compliance plans and exemptions are being issued as a direct final action. **DATES:** Each NO_x compliance plan and written exemption issued in this direct final action, will be final on September 21, 1995, or 40 days after notice is also given in a publication of general circulation in the area where the source is located, whichever is later, unless significant, adverse comments are received by September 11, 1995, or 30 days after the aforementioned local notice is published, whichever is later. If significant, adverse comments are timely received on any NO_x compliance plan or on any exemption in this direct

final action, that compliance plan or exemption will be withdrawn through a notice in the **Federal Register**.

ADDRESSES: Administrative Records. The administrative record for the NO_x compliance plans and written exemptions, except information protected as confidential, may be viewed during normal operating hours at the following locations:

For plants in Maryland, Pennsylvania, and West Virginia: EPA Region 3, 841 Chestnut Building, Philadelphia, PA 19107.

For plants in Ohio and Wisconsin: EPA Region 5, Ralph H. Metcalfe Federal Bldg., 77 West Jackson Blvd., Chicago, IL 60604.

For plants in Arkansas, New Mexico, and Texas: EPA Region 6, First Interstate Bank Tower, 1445 Ross Ave. (6EN-AA), Dallas, TX 75202-2733.

For plants in Iowa: EPA Region 7 Library, 726 Minnesota Ave., Kansas City, KS 66101 or Iowa Dept. of Natural Resources, Henry A. Wallace Bldg., 900 E. Grand, Des Moines, IA 50319.

For plants in Arizona and California: EPA Region 9, Air and Toxics Division, 75 Hawthorne Street, San Francisco, CA, 94105.

Comments. Send comments to the following address:

For plants in Maryland, Pennsylvania, and West Virginia: Thomas Maslany, Director, Air, Radiation and Toxics Division, EPA Region 3 (address above).

For plants in Ohio and Wisconsin: David Kee, Director, Air and Radiation Division, EPA Region 5 (address above).

For plants in Arkansas, New Mexico, and Texas: Samuel Coleman, Director, Compliance Assurance and Enforcement Division, EPA Region 6 (address above).

For plants in Iowa: William A. Spratlin, Director, Air and Toxics Division, EPA Region 7 (address above).

For plants in Arizona and California: Celia Bloomfield, Air and Toxics Division (A-5-2), EPA Region 9 (address above).

Submit comments in duplicate and identify the NO_x compliance plan or written exemption to which the comments apply, the commenter's name, address, and telephone number, and the commenter's interest in the matter and affiliation, if any, to the owners and operators of the unit covered by the NO_x compliance plan or written exemption.

FOR FURTHER INFORMATION CONTACT: For plants in Maryland, Pennsylvania, and West Virginia: Linda Miller, (215) 597-7547, EPA Region 3; for plants in Wisconsin: Beth Valenziano, (312) 886-2703, EPA Region 5; for plants in Ohio: Franklin Echevarria, (312) 886-9653,

EPA Region 5; for plants in Arkansas, New Mexico, and Texas: Daniel Meyer, (214) 665-7233, EPA Region 6; for plants in Iowa: Jon Knodel, (913) 551-7622, EPA Region 7; for plants in Arizona and California: Celia Bloomfield, (415) 744-1249, EPA Region 9.

SUPPLEMENTARY INFORMATION: All public comment received on any NO_x compliance plan or written exemption in this direct final action on which significant, adverse comments are timely received will be addressed in a subsequent approval or denial of the compliance plan or exemption. Such approval or denial will be based on the relevant draft compliance plan or exemption in the notice of draft compliance plans and exemptions that is published elsewhere in today's **Federal Register** and that is identical to this direct final action.

New Unit Exemptions

Under the Acid Rain Program regulations (40 CFR 72.7), utilities may petition EPA for an exemption from permitting and monitoring requirements for any new utility unit that serves one or more generators with total nameplate capacity of 25 MW or less and burns only fuels with a sulfur content of 0.05 percent or less by weight. On the earlier of the date an exempted new unit burns any fuel with a sulfur content in excess of 0.05 percent by weight or 24 months prior to the date the exempted unit first serves one or more generators with total nameplate capacity in excess of 25 MW, the unit shall no longer be exempted under 40 CFR 72.7 and shall be subject to all permitting and monitoring requirements of the Acid Rain Program.

EPA is issuing written exemptions effective from January 1, 1995 through December 31, 1999, to the following new units:

Region 6

Animas, unit 5 in New Mexico, owned and operated by the City of Farmington. The Designated Representative for Animas is Michael R. Sims.

Retired Unit Exemptions

Additionally, under the Acid Rain Program regulations (40 CFR 72.8), utilities may petition EPA for an exemption from permitting requirements for units that are retired prior to the issuance of a Phase II Acid Rain permit. Units that are retired prior to the deadline for continuous emissions monitoring system (CEMS) certification may also petition for an exemption from monitoring requirements. Exempted retired units

must not emit any sulfur dioxide or nitrogen oxides on or after the date the units are exempted, and the units must not resume operation unless the Designated Representative submits an application for an Acid Rain permit and installs and certifies its monitors by the applicable deadlines.

EPA is approving retired unit exemptions, effective January 1, 1996 through December 31, 1999, and exemptions from monitoring requirements, effective January 1, 1995 through December 31, 1999, to the following retired units:

Region 6

Cecil Lynch Steam Electric Station, unit 1 in Arkansas, owned and operated by Arkansas Power and Light Company. The Designated Representative for Cecil Lynch is Frank F. Gallaher.

Person Generating Station, units 3 and 4 in New Mexico, owned and operated by Public Service Company of New Mexico. The Designated Representative for Person is Patrick J. Goodman.

Concho Power Station, unit 4 in Texas, owned by West Texas Utilities Company and operated by Central and South West Services, Inc. The Designated Representative for Concho is E. Michael Williams.

Region 7

Sixth Street Generating Station, unit 1 in Iowa, owned and operated by IES Utilities. The Designated Representative for Sixth Street is Roger Lessly.

Region 9

DeMoss Petrie, unit 4 in Arizona, owned and operated by Tucson Electric Power Company. The Designated Representative for DeMoss Petrie is Cosimo DeMasi.

Avon Power Plant, units 1, 2, and 3 in California, owned and operated by Pacific Gas and Electric Company. The Designated Representative for Avon is James K. Randolph.

Harbor Generating Station, units 1-5 in California, owned and operated by the Los Angeles Department of Water and Power. The Designated Representative for Sixth Street is Dennis B. Whitney.

Huntington Beach Generating Station, units 3 and 4 in California, owned and operated by Southern California Edison Company. The Designated Representative for Huntington is John R. Fielder.

Martinez Power Plant, units 1, 2, and 3 in California, owned and operated by Pacific Gas and Electric Company. The Designated Representative for Martinez is James K. Randolph.

Oleum Power Plant, units 1–6 in California, owned and operated by Pacific Gas and Electric Company. The Designated Representative for Oleum is James K. Randolph.

Redondo Generating Station, units 11–16 in California, owned and operated by Southern California Edison Company. The Designated Representative for Redondo is John R. Fielder.

NO_x Compliance Plans

Lastly, EPA is approving NO_x compliance plans under which units will comply with the applicable emission limitations for NO_x under 40 CFR 76.5 (referred to as "standard emission limitations") or with a NO_x averaging plan under 40 CFR 76.10, for the following utility plants:

Region 3

R. Paul Smith in Maryland: Standard emission limitation of 0.50 lbs/MMBtu for unit 9 and 0.45 lbs/MMBtu for unit 11. The Designated Representative is David C. Benson.

Bruce Mansfield in Pennsylvania: Units 1 and 2 will each comply with 4 averaging plans, one for calendar year 1996, and three for each calendar year 1997–1999. For each year under these plans, the actual annual average emission rate for NO_x for these units shall not exceed the alternative contemporaneous annual emission limitation of 0.45 lbs/MMBtu, and the actual annual heat input for units 1 and 2 shall not be less than the annual heat input limits of 63,306,398 MMBtu and 62,726,184 MMBtu, respectively. The other units designated in the plans are Edgewater unit 13, Gorge units 25 and 26, New Castle units 1 and 2, R.E. Burger units 7 and 8, Toronto units 10 and 11, and W.H. Sammis units 5 and 6. The Designated Representative is Howard C. Couch, Jr.

New Castle in Pennsylvania: units 1 and 2 will each comply with 4 averaging plans, one for calendar year 1996, and three for each calendar year 1997–1999. For each year under these plans, the actual annual average emission rate for NO_x for these units shall not exceed the alternative contemporaneous annual emission limitation of 0.50 lbs/MMBtu, and there are no annual heat input limits. The other units designated in the plans are Bruce Mansfield units 1 and 2, Edgewater unit 13, Gorge units 25 and 26, R.E. Burger units 7 and 8, Toronto units 10 and 11, and W.H. Sammis units 5 and 6. The Designated Representative is Howard C. Couch, Jr.

Albright in West Virginia: Standard emission limitation of 0.50 lbs/MMBtu for units 1 and 2, and 0.45 lbs/MMBtu

for unit 3. The Designated Representative is David C. Benson.

Pleasants in West Virginia: Standard emission limitation of 0.50 lbs/MMBtu for units 1 and 2. The Designated Representative is David C. Benson.

Region 5

Edgewater in Ohio: Unit 13 will comply with four averaging plans, one for calendar year 1996, and three for each calendar year 1997–1999. For each year under these plans, the actual annual average emission rate for NO_x for this unit shall not exceed the alternative contemporaneous annual emission limitation of 0.20 lbs/MMBtu, and the actual annual heat input for unit 13 shall not be less than the annual heat input limit of 2,034,422 MMBtu. The other units designated in the plans are Bruce Mansfield units 1 and 2, Gorge units 25 and 26, New Castle units 1 and 2, R.E. Burger units 7 and 8, Toronto units 10 and 11, and W.H. Sammis units 5 and 6. The Designated Representative is Howard C. Couch, Jr.

Gorge in Ohio: Units 25 and 26 will each comply with four averaging plans, one for calendar year 1996, and three for each calendar year 1997–1999. For each year under these plans, the actual annual average emission rate for NO_x for these units shall not exceed the alternative contemporaneous annual emission limitation of 0.50 lbs/MMBtu, and there are no annual heat input limits. The other units designated in the plans are Bruce Mansfield units 1 and 2, Edgewater unit 13, New Castle units 1 and 2, R.E. Burger units 7 and 8, Toronto units 10 and 11, and W.H. Sammis units 5 and 6. The Designated Representative is Howard C. Couch, Jr.

R.E. Burger in Ohio: Units 7 and 8 will each comply with three averaging plans for each calendar year 1997–1999. For each year under these plans, the actual annual average emission rate for NO_x for these units shall not exceed the alternative contemporaneous annual emission limitation of 0.65 lbs/MMBtu, and the actual annual heat input for units 7 and 8 shall not be greater than the annual heat input limits of 8,636,386 MMBtu and 8,716,740 MMBtu, respectively. The other units designated in the plans are Bruce Mansfield units 1 and 2, Edgewater unit 13, Gorge units 25 and 26, New Castle units 1 and 2, Toronto units 10 and 11, and W.H. Sammis units 5 and 6. The Designated Representative is Howard C. Couch, Jr.

W.H. Sammis in Ohio: Units 5 and 6 will each comply with four averaging plans, one for calendar year 1996, and three for each calendar year 1997–1999. For each year under these plans, the

actual annual average emission rate for NO_x for these units shall not exceed the alternative contemporaneous annual emission limitation of 0.55 lbs/MMBtu for unit 5, and 0.45 lbs/MMBtu for unit 6. The actual annual heat input for unit 5 shall not be greater than the annual heat input limits of 16,570,591 MMBtu in 1996 and 18,708,732 MMBtu in 1997–1999. The actual annual heat input for unit 6 shall not be less than the annual heat input limits of 31,884,315 MMBtu in 1996 and 35,427,017 MMBtu in 1997–1999. The other units designated in the plans are Bruce Mansfield units 1 and 2, Edgewater unit 13, Gorge units 25 and 26, New Castle units 1 and 2, R.E. Burger units 7 and 8, and Toronto units 10 and 11. The Designated Representative is Howard C. Couch, Jr.

Toronto in Ohio: Units 10 and 11 will each comply with four averaging plans, one for calendar year 1996, and three for each calendar year 1997–1999. For each year under these plans, the actual annual average emission rate for NO_x for these units shall not exceed the alternative contemporaneous annual emission limitation of 0.50 lbs/MMBtu, and there are no annual heat input limits. The other units designated in the plans are Bruce Mansfield units 1 and 2, Edgewater unit 13, Gorge units 25 and 26, New Castle units 1 and 2, R.E. Burger units 7 and 8, and W.H. Sammis units 5 and 6. The Designated Representative is Howard C. Couch, Jr.

Alma in Wisconsin: Units B4 and B5 will each comply with four averaging plans, one for each calendar year 1996–1999. For each year under these plans, the actual annual average emission rate for NO_x for these units shall not exceed the alternative contemporaneous annual emission limitation of 0.80 lbs/MMBtu, and the actual annual heat input for units B4 and B5 shall not be greater than the annual heat input limits of 3,200,000 MMBtu and 5,100,000 MMBtu, respectively. The other units designated in the plans are Genoa unit 1 and J.P. Madgett unit B1. The Designated Representative is John P. Leifer.

Genoa in Wisconsin: Unit 1 will comply with four averaging plans, one for each calendar year 1996–1999. For each year under these plans, the actual annual average emission rate for NO_x for this unit shall not exceed the alternative contemporaneous annual emission limitation of 0.38 lbs/MMBtu, and the actual annual heat input for unit 1 shall not be less than the annual heat input limit of 13,500,000 MMBtu. The other units designated in the plans are Alma units B4 and B5 and J.P. Madgett

unit B1. The Designated Representative is John P. Leifer.

J.P. Madgett in Wisconsin: Unit B1 will comply with four averaging plans, one for each calendar year 1996–1999. For each year under these plans, the actual annual average emission rate for NO_x for this unit shall not exceed the alternative contemporaneous annual emission limitation of 0.39 lbs/MMBtu, and the actual annual heat input for unit B1 shall not be less than the annual heat input limit of 13,700,000 MMBtu. The other units designated in the plans are Alma units B4 and B5 and Genoa unit 1. The Designated Representative is John P. Leifer.

Port Washington in Wisconsin: Units 1, 2, 3, and 4 will comply with four averaging plans, one for each calendar year 1996–1999. For each year under these plans, the actual annual average emission rate for NO_x for these units shall not exceed the alternative contemporaneous annual emission limitation of 0.40 lbs/MMBtu. The actual annual heat input for units 1, 2, 3, and 4 shall not be less than the annual heat input limits of 583,213 MMBtu, 1,632,997 MMBtu, 1,924,604 MMBtu, and 874,320 MMBtu, respectively. The other units designated in the plans are South Oak Creek units 5, 6, 7, and 8 and Valley units 1, 2, 3, and 4. Port Washington unit 5 will meet the standard emission limit of 0.50 lbs/MMBtu for 1996–1999. The Designated Representative is Paul D. Schumacher.

Pulliam in Wisconsin: Units 7 and 8 will each comply with a NO_x averaging plan for 1996–1999. For each year under the plan, the actual annual average emission rate for NO_x for each of these units shall not exceed the alternative contemporaneous annual emission limitation of 0.40 lbs/MMBtu, and the actual annual heat input for units 7 and 8 shall not be less than the annual heat input limits of 5,400,000 MMBtu and 7,000,000 MMBtu, respectively. The other units designated in this plan are Weston units 1, 2, and 3. The Designated Representative is Gary T. Van Helvoirt.

South Oak Creek in Wisconsin: Units 5, 6, 7, and 8 will comply with four averaging plans, one for each calendar year 1996–1999. For each year under these plans, the actual annual average emission rate for NO_x for these units shall not exceed the alternative contemporaneous annual emission limitation of 0.30 lbs/MMBtu for units 5 and 6, and 0.42 lbs/MMBtu for units 7 and 8. The actual annual heat input for units 5 and 6 shall not be less than the annual heat input limits of 6,220,245 MMBtu and 6,349,833 MMBtu respectively, and the actual

annual heat input for units 7 and 8 shall not be less than the annual heat input limit of 7,553,054 MMBtu each. The other units designated in the plans are Valley units 1, 2, 3, and 4 and Port Washington units 1, 2, 3, and 4. The Designated Representative is Paul D. Schumacher.

Valley in Wisconsin: Units 1, 2, 3, and 4 will comply with four averaging plans, one for each calendar year 1996–1999. For each year under these plans, the actual annual average emission rate for NO_x for these units shall not exceed the alternative contemporaneous annual emission limitation of 0.65 lbs/MMBtu. The actual annual heat input for units 1 and 2 shall not be greater than the annual heat input limit of 5,497,537 MMBtu each, and the actual annual heat input for units 3 and 4 shall not be greater than the annual heat input limit of 6,062,205 MMBtu each. The other units designated in the plans are South Oak Creek units 5, 6, 7, and 8 and Port Washington units 1, 2, 3, and 4. The Designated Representative is Paul D. Schumacher.

Weston in Wisconsin: Units 1, 2, and 3 will each comply with a NO_x averaging plan for 1996–1999. For each year under the plan, the actual annual average emission rate for NO_x for each of these units shall not exceed the alternative contemporaneous annual emission limitation of 0.90 lbs/MMBtu for unit 1, 1.05 lbs/MMBtu for unit 2, and 0.25 lbs/MMBtu for unit 3, and the actual annual heat input for units 1, 2, and 3 shall not be greater than the annual heat input limits of 4,500,000 MMBtu and 6,500,000 MMBtu for units 1 and 2, respectively, and shall not be less than the annual heat input limit of 20,500,000 MMBtu for unit 3. The other units designated in this plan are Pulliam units 7 and 8. The Designated Representative is Gary T. Van Helvoirt.

Dated: August 7, 1995.

Joseph A. Kruger,

Acting Director, Acid Rain Division, Office of Atmospheric Programs, Office of Air and Radiation.

[FR Doc. 95–19901 Filed 8–10–95; 8:45 am]

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[ER-FRL–4725–5]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 260–5076 OR (202) 260–5075. Weekly receipt of Environmental Impact Statements Filed July 31, 1995 Through August 04, 1995 Pursuant to 40 CFR 1506.9.

EIS No. 950349, Revised Final EIS, AFS, ID, West Fork Papoose Timber Sale, Implementation, Clearwater National Forest, Powell Ranger District, Idaho County, ID, Due: September 11, 1995, Contact: Stewart Hoyt (208) 942–3113.

EIS No. 950350, Draft Supplement, FHW, VT, Burlington Southern Connector New and Additional Information, Champlain Park Way Project, Construction I–189 and US Route 7 to Battery Street, COE Section 10 and 404 Permits, Central Business District (CBD), Burlington, Chittenden County, VT, Due: September 25, 1995, Contact: Donald J. West (802) 828–4433.

EIS No. 950351, Draft EIS, FHW, NC, US 64 Bypass Transportation Improvements Project, from I–440 to US 64 west of Wendell and Eastern Wake Expressway from existing US 64 to NC–1007 (Poole Road), Funding and COE Section 404 Permit, Wake County, NC, Due: October 06, 1995, Contact: Nicholas L. Graf (919) 856–4346.

EIS No. 950352, Final EIS, AFS, UT, Jacob/Swale Vegetation Management Project, Implementation, Dixie National Forest, Escalante Ranger District, Garfield County, UT, Due: September 11, 1995, Contact: Kevin R. Schulkoski (801) 882–5400.

EIS No. 950353, Final EIS, DOE, WA, Puget Power Northwest Washington Electric Transmission Project, Construction and Operation, Whatcom and Skagit Counties, WA, Due: September 11, 1995, Contact: Ken Barnhart (503) 230–3667.

EIS No. 950354, Final EIS, AFS, ID, Tailholt Administrative Research Study, Timber Harvesting and Road Construction, Payette National Forest, Krassel Ranger District, Valley County, ID, Due: September 11, 1995, Contact: Rudy Vershchoor (208) 634–0706.

EIS No. 950355, Draft Supplement, AFS, AK, Central Prince of Wales Ketchikan Pulp Long-Term Timber Sale, Additional Information, Implementation, Tongass National Forest, Prince of Wales Island, AK, Due: September 25, 1995, Contact: David Arrasmith (907) 228–6304.

EIS No. 950356, Draft EIS, IBR, CA, South Bay Water Recycling Program (SBWRP), Development and Construction, Funding and COE Section 404 Permit, Golden Triangle Area, City of San Jose, Santa Clara County, CA, Due: September 25, 1995, Contact: Mona Jefferies-Soniea (916) 979–2297.

EIS No. 950357, Draft EIS, FHW, DC, Canal Road Entrance to the Georgetown University