

Agreements (and Item 3 for the City of Jackson).

Copies of the filing were served upon the public utility's jurisdictional customers and the Missouri Public Service Commission.

*Comment date:* August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 30. New England Power Company

[Docket No. ER95-1438-000]

Take notice that on July 27, 1995, New England Power Company and Massachusetts Electric Company tendered for filing an Agreement for Transmission Study Services executed with Boston Edison Company.

*Comment date:* August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 31. IGM, Inc.

[Docket No. ER95-1439-000]

Take notice that on July 27, 1995, IGM, Inc. (IGM), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waiver and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective October 1, 1995.

IGM intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where IGM sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. IGM is not in the business of generating, transmitting, or distributing electric power.

*Comment date:* August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 32. Portland General Electric Company

[Docket No. ER95-1440-000]

Take notice that on July 26, 1995, Portland General Electric Company (PGE), filed an executed Service Agreement with Coastal Electric Services Company. The Service Agreement is submitted pursuant to the tariff provisions pertaining to unit contingent capacity and/or energy sale agreement under Service Schedule E of FERC Electric Tariff, 1st Revised Volume No. 2 (Docket No. ER95-734-000).

PGE requests that the Service Agreement become effective on August 1, 1995 and requests waiver of the Commission's Regulations.

*Comment date:* August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 33. Conoco Power Marketing Inc.

[Docket No. ER95-1441-000]

Take notice that on July 27, 1995, Conoco Power Marketing Inc. (CPMI), tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on the date of the Commission's order accepting the Rate Schedule for filing.

CPMI intends to engage in electric power and energy transactions as a marketer. In these transactions, CPMI proposes to charge market-determined rates, mutually agreed upon by the parties. All sales and purchases will be arms-length transactions.

*Comment date:* August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 34. Bangor Hydro-Electric Company

[Docket No. ER95-1442-000]

Take notice that on July 28, 1995, Bangor Hydro-Electric Company (Bangor), tendered for filing Rate Schedule No. FERC No. 7 (Fifteenth Revision) for partial requirements service to Eastern Maine Electric Cooperative, Inc.

*Comment date:* August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 35. Montaup Electric Company

[Docket No. ER95-1443-000]

Take notice that on July 27, 1995, Montaup Electric Company (Montaup or the Company), filed amendments to the budgets included in the report titled Conservation and Load Management Annual Report Information Filing and Projected Revenue Requirements dated October 31, 1994 (the Informational Filing). Conservation and Load Management (C&LM) activities in Blackstone Valley Electric Company's (Blackstone) service area have been more successful than was originally expected when the 1995 C&LM budgets were developed. As a result, actual expenditures for C&LM in Blackstone's service area will be approximately 30 percent higher than was projected when the Informational Filing was submitted to the Commission. The purpose of the filing is to amend Montaup's 1995 C&LM budget to better reflect the actual C&LM expenses anticipated in Blackstone's service area and minimize the true-up that will follow in 1996. Montaup requests that the filing be allowed to become effective on October 1, 1995.

*Comment date:* August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 36. Englehard Power Marketing, Inc.

[Docket No. ER94-1690-005]

Take notice that on July 28, 1995, Englehard Power Marketing, Inc. filed certain information as required by the Commission's December 29, 1994, letter-order in Docket No. ER94-1690-000. Copies of Englehard Power Marketing, Inc.'s informational filing are on file with the Commission and are available for public inspection.

### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19778 Filed 8-9-95; 8:45 am]

BILLING CODE 6717-01-P

### [Project No. 2354-033 Georgia]

### Georgia Power Company; Notice of Availability of Environmental Assessment

August 4, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR Part 380 (Order 486, 52 FR 47897), the Commission's Office of Hydropower Licensing has reviewed a non-capacity related amendment of license for the North Georgia Hydroelectric Project, No. 2354-033. The North Georgia Hydroelectric Project is located on Tallulah and Tugalo Rivers in Rabun, Habersham, and Stevens Counties, Georgia and Oconee County, South Carolina. The application is for approval to lease lands to the Georgia Department of Natural Resources for the

construction of the Tallulah Gorge State Park and Conservation Area. An Environmental Assessment (EA) was prepared for the application. The EA finds that approving the application would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street NE., Washington, DC 20426.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19779 Filed 8-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-653-000]

**Columbia Gas Transmission Corporation and Columbia Gulf Transmission Company; Notice of Application**

August 4, 1995.

Take notice that on July 31, 1995, Columbia Gas Transmission Corporation (Columbia) and Columbia Gulf Transmission Company (Columbia Gulf), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, jointly as the companies, filed an application pursuant to Section 7(b) of the Natural Gas Act (NGA) for an order granting permission and approval to abandon certain transportation service which was one required to permit the transportation of gas for Cabot Corporation (Cabot), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia stated that Columbia Gulf received up to 1,000 Mcf/d of gas at an existing connection in Eugene Block 285, Gulf of New Mexico, Offshore Louisiana, from Cabot and delivered it to Columbia at an existing point of delivery in Boyd County, Kentucky for Cabot's account. Upon receipt of the gas in Kentucky, Columbia transported and delivered it to Cabot at an existing point of delivery at Columbia's Lanham Compressor Station in Kanawha County, West Virginia. Both Columbia and Columbia Gulf charged Cabot transportation for services rendered.

Columbia states that the transportation agreement has been terminated and no volumes flowed since December 1991. The rate schedule for which the companies are seeking abandonment authority is as follows:

Docket No.	Company	Volume Mcf/d	Rate schedule
CP76-450	Columbia.	1,000	X-65
CP76-450	Columbia Gulf.	1,000	X-44

Any person desiring to be heard or to make any protest with reference to said application should on or before August 14, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirement of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19721 Filed 8-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP94-59-005 and Docket No. RP95-414-000]

**Cove Point LNG Limited Partnership; Notice of Compliance Filing**

August 4, 1995.

Take notice that on July 31, 1995, Cove Point LNG Limited Partnership

("Cover Point") filed its First Revised FERC Gas Tariff, Original Volume No. 1, Sheet Nos. 1 to 205.

Cove Point states that this filing is being made in compliance with the Commission's order of September 28, 1994, in Docket No. CP94-59, *et al.* which *inter alia*, authorized Cove Point to provide peaking and transportation services subject to conditions contained therein. Although not addressed in the prior Commission orders Cover Point has revised the capacity release and assignment provisions of its tariff in accordance with the Commission's Order No. 577.

Cove Point states that a copy of the filing is being served on all parties to this proceeding, jurisdictional customers, and interested state commissions.

Any person desiring to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211 and 214 (1995). All such motions or protests should be filed on or before August 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19722 Filed 8-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-412-000]

**K N Interstate Gas Transmission Co.; Notice of Proposed Changes in FERC Gas Tariff**

August 4, 1995.

Take notice that on August 2, 1995, K N Interstate Gas Transmission Co. (KNI) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1-B and First Revised Volume No. 1-D certain revised tariff sheets. KNI requests that the tendered sheets be accepted for filing and permitted to become effective July 10, 1995.

KNI states that the purpose of its filing is to comply with the Commission's Order Granting Rehearing (Order No. 577-A) issued May 31, 1995 in Docket No. RM95-5-001. KNI states