

8. South Carolina Electric & Gas Company

[Docket No. ER95-1428-000]

Take notice that on July 24, 1995, South Carolina Electric & Gas Company, tendered for filing proposed cancellation of Rate Schedule T1.S5.1(FPC) between South Carolina Electric & Gas Company and The Commissioners of Public Works, Town of McCormick, South Carolina.

Under the proposed cancellation the contract will be replaced with the Rate Schedule included with this filing.

Copies of this filing were served upon The Commissioners of Public Works, Town of McCormick, South Carolina.

Comment date: August 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19720 Filed 8-9-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EG95-63-000, et al.]

El Power, Inc., et al.; Electric Rate and Corporate Regulation Filings

August 4, 1995.

Take notice that the following filings have been made with the Commission:

1. El Power, Inc.

[Docket No. EG95-63-000]

On July 28, 1995, El Power, Inc. ("El Power"), c/o Energy Initiatives, Inc., One Upper Pond Road, Parsippany, New Jersey 07054, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator ("EWG") status pursuant to 18 CFR Part 365 of the Commission's Regulations.

El Power states that it is a Delaware corporation formed to engage in project development activities associated with the direct or indirect acquisition of ownership interests in one or more eligible facilities and/or EWGs. El Power further states that it has previously been determined to be an EWG. According to El Power, this filing is occasioned because El Power intends to acquire all of the voting capital stock of (i) El Barranquilla, Inc., a Delaware corporation and (ii) Guaracachi America, Inc., a Delaware corporation.

Comment date: August 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. El International

[Docket No. EG95-64-000]

On July 28, 1995, El International, c/o Energy Initiatives, Inc, One Upper Pond Road, Parsippany, New Jersey, 07054, filed with the Federal Energy Regulatory Commission an application for redetermination of exempt wholesale generator status pursuant to 18 CFR Part 365 of the Commission's Regulations.

According to the application, El International (formerly known as El Cayman) is a Cayman Islands corporation previously determined to be an EWG on the basis of its intention to acquire an ownership interest in Termobarranquilla S.A., Empresa de Servicios Publicos ("TEBSA"), a Colombian Corporation which was formed to develop, construct and own an eligible facility to be located in Soledad near Barranquilla, Colombia. This filing is occasioned because El International no longer intends to acquire such ownership interest. Instead, according to the application, El International is planning to acquire all of the capital stock of El Services Colombia, a Colombian corporation which was formed to enter into an operation and maintenance agreement with TEBSA to operate such facility. All of the facility's electricity will be sold at wholesale to Corporacion Electrica de la Costa Atlantica, a Colombian entity. El International also intends to enter into similar agreements (either directly or through wholly-owned subsidiaries) with one or more as-yet-undetermined eligible facilities and EWGs.

Comment date: August 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. El Barranquilla, Inc.

[Docket No. EG95-65-000]

On July 28, 1995, El Barranquilla, Inc. ("El Barranquilla"), c/o Energy Initiatives, Inc., One Upper Pond Road, Parsippany, New Jersey 07054, filed

with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to 18 CFR Part 365 of the Commission's Regulations.

El Barranquilla states that it is a Delaware corporation formed to acquire up to 30% but in no event less than 5% of the voting shares of Termobarranquilla S.A., Empresa de Servicios Publicos, a Colombian corporation which was formed to develop, construct and own an eligible facility located in Soledad, near Barranquilla, Colombia. Corporacion Electrica de la Costa Atlantica, a Colombian utility, will purchase all of the electrical output from the Facility.

Comment date: August 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Commonwealth Electric Company v. Dartmouth Power Associates Limited Partnership and EMI/Dartmouth, Inc.)

[Docket No. EL95-66-000]

Take notice that on July 27, 1995, Commonwealth Electric Company tendered for filing a complaint against Dartmouth Power Associates Limited Partnership and EMI/Dartmouth, Inc. concerning violation of filed rate schedule, motion for consolidation of proceedings, and motion for summary disposition.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Eastern Power Distribution, Inc.

[Docket No. ER94-964-006]

Take notice that on July 17, 1995, Eastern Power Distribution, Inc. (Eastern) filed certain information as required by the Commission's April 5, 1994, order in Docket No. ER94-964-000. Copies of Eastern Power's informational filing are on file with the Commission and are available for public inspection.

6. Morgan Stanley Capital Group, Inc.

[Docket No. ER94-1384-006]

Take notice that on July 26, 1995, Morgan Stanley Capital Group, Inc. tendered for filing certain information as required by the Commission's order dated November 8, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

7. Mesquite Energy Services, Inc.

[Docket No. ER95-74-002]

Take notice that on July 31, 1995, Mesquite Energy Services Inc. tendered for filing certain information as required by the Commission's order dated

January 4, 1995. Copies of the informational filing are on file with the Commission and are available for public inspection.

8. National Power Management Company

[Docket No. ER95-192-002]

Take notice that on July 28, 1995, National Power Management Company (National Power) filed certain information as required by the Commission's January 4, 1995, order in Docket No. ER95-192-000. Copies of National Power's informational filing are on file with the Commission and are available for public inspection.

9. Wickland Power Services

[Docket No. ER95-300-003]

Take notice that on July 26, 1995, Wickland Power Services tendered for filing certain information as required by the Commission's order dated March 16, 1995. Copies of the informational filing are on file with the Commission and are available for public inspection.

10. Stand Energy Corporation

[Docket No. ER95-362-002]

Take notice that on July 26, 1995, Stand Energy Corporation filed certain information as required by the Commission's February 24, 1995, letter-order in Docket No. ER95-362-000. Copies of Stand Energy Corporation's informational filing are on file with the Commission and are available for public inspection.

11. CLP Hartford Sales L.L.C.

[Docket No. ER95-393-004]

Take notice that on July 28, 1995, CLP Hartford Sales L.L.C. filed certain information as required by the Commission's February 22, 1995, order in Docket No. ER95-393-000. Copies of CLP Hartford Sales L.L.C.'s informational filing are on file with the Commission and are available for public inspection.

12. Audit Pro Incorporated

[Docket No. ER95-878-001]

Take notice that on July 28, 1995, Audit Pro Incorporated (Audit Pro) filed certain information as required by the Commission's June 2, 1995, order in Docket No. ER95-878-000. Copies of Audit Pro's informational filing are on file with the Commission and are available for public inspection.

13. PECO Energy Company

[Docket No. ER95-1155-000]

Take notice that on July 19, 1995, PECO Energy Company tendered for

filing an amendment in the above-referenced docket.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Dayton Power and Light Company

[Docket Nos. ER95-1158-000 and ER95-1256-000]

Take notice that on July 28, 1995, Dayton Power and Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Prairie Winds Energy, Inc.

[Docket No. ER95-1234-000]

Take notice that on July 5, 1995, Prairie Winds Energy, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Wisconsin Power & Light Company

[Docket No. ER95-1384-000]

Take notice that on July 17, 1995, Wisconsin Power & Light Company (WP&L) tendered for filing an amended Wholesale Contract dated July 10, 1995, between Pioneer Power & Light Company and WP&L. WP&L states that this amended Wholesale Power Contract revises the previous agreement between the two parties dated December 15, 1977, and designated Rate Schedule Number 118 by the Commission.

The parties have amended the Wholesale Power Contract to add an additional delivery point. Service under this amended Wholesale Power Contract will be in accordance with standard WP&L Rate Schedule W-3.

WP&L requests an effective date of July 15, 1995 which is concurrent with the expected in service date. WP&L states that copies of the amended Wholesale Power Contract and the filing have been provided to Pioneer Power & Light Company and the Public Service Commission of Wisconsin.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Southern California Edison Company

[Docket No. ER95-1402-000]

Take notice that on July 20, 1995, Southern California Edison Company tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 246.18 and all supplements thereto in the above-referenced docket.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Southern California Edison Company

[Docket No. ER95-1403-000]

Take notice that on July 20, 1995, Southern California Edison Company tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 248.16 and FERC Rate Schedule No. 248.17 and all supplements thereto in the above-referenced docket.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Southern California Edison Company

[Docket No. ER95-1405-000]

Take notice that on July 20, 1995, Southern California Edison Company tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 249.17 and FERC Rate Schedule No. 249.18 and all supplements thereto in the above-referenced docket.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. JPower

[Docket No. ER95-1421-000]

Take notice that on July 21, 1995, Jpower tendered for filing a power marketing application under rate schedule No. 1 to become effective September 1, 1995.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Southern Indiana Gas and Electric Company

[Docket No. ER95-1429-000]

Take notice that on July 25, 1995, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing to a proposed Interchange Agreement with AES Power, Inc. (AES).

The proposed revised Interchange Agreement will provide for the purchase, sale, and transmission of capacity and energy by either party under the following Service Schedules: (a) SIGECO Power Sales; (b) AES Power Sales, and (c) Transmission Service.

Waiver of the Commission's Notice Requirements is requested to allow for an effective date of July 28, 1995.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. New England Power Company

[Docket No. ER95-1430-000]

Take notice that on July 25, 1995, New England Power Company, tendered

for filing a parallel transmission supply agreement executed by New England Power Company, Massachusetts Electric Company and General Electric in Lynn, Massachusetts.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Virginia Electric and Power Company

[Docket No. ER95-1431-000]

Take notice that on July 25, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between LG&E Power Marketing Inc. and Virginia Power, dated December 31, 1994 under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services LG&E Power Marketing Inc. under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Kentucky Public Service Commission, Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Allegheny Power Service Corporation on Behalf of West Penn Power Company

[Docket No. ER95-1432-000]

Take notice that on July 26, 1995, Allegheny Power Service Corporation on behalf of West Penn Power Company and its wholesale Customers submitted Supplement No. 4 to the above-referenced docket, a filing to change rates to reflect a reduction in corporate net income tax legislated by the Pennsylvania General Assembly. Allegheny Power Service Corporation requests waiver of notice requirements and asks the Commission to grant a August 1, 1995, effective date.

Copies of the filing have been provided to the Pennsylvania Public Utility Commission and all parties of record.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. Proler Power Marketing, Inc.

[Docket No. ER95-1433-000]

Take notice that on July 25, 1995, Proler Power Marketing, Inc. (the Petitioner), tendered for filing pursuant to Rule 207 of the Commission's Rules

of Practice and Procedure, 18 CFR 385.207, a petition for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1.

The Petitioner intends to engage in wholesale electric power transactions as a marketer. The Petitioner will purchase power, including capacity and related services from electric utilities, qualifying facilities and independent power producers, and resell such power to other purchasers. The Petitioner proposes to charge rates mutually agreed upon by the parties. The Petitioner is not in the business of producing or transmitting electric power. The Petitioner does not currently have or contemplate acquiring title to any electric power transmission or generation facilities.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

26. CINergy Services, Inc.

[Docket No. ER95-1434-000]

Take notice that on July 26, 1995, CINergy Services, Inc. (CIN), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated June 1, 1995, between CIN, CG&E, PSI and MidCon Power Services Corp. (MidCon).

The Interchange Agreement provides for the following service between CIN and MidCon:

1. Exhibit A—Power Sales by MidCon
2. Exhibit B—Power Sales by CIN

CIN and MidCon have requested an effective date of August 1, 1995.

Copies of the filing were served on MidCon Power Services Corp., the Kentucky Public Service Commission, Public Utilities Commission of Ohio, Illinois Commerce Commission and the Indiana Utility Regulatory Commission.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

27. Great Bay Power Corporation

[Docket No. ER95-1435-000]

Take notice that on July 26, 1995, Great Bay Power Corporation (Great Bay), tendered for filing a service agreement between Catex Vitol Electric Inc. and Great Bay for service under Great Bay's Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on November 11, 1993, in Docket No. ER93-524-000. The service agreement is proposed to be effective August 1, 1995.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

28. Commonwealth Electric Company, Cambridge Electric Light Co.

[Docket No. ER95-1436-000]

Take notice that on July 27, 1995, Commonwealth Electric Company (Commonwealth) on behalf of itself and Cambridge Electric Light Company (Cambridge), collectively referred to as the "Companies", tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and the following Customers:

Engelhard Power Marketing, Inc., New York State Electric & Gas Corporation, Northeast Utilities Service Company

These Service Agreements specify that the Customers have signed on to and have agreed to the terms and conditions of the Companies' Power Sales and Exchanges Tariffs designated as Commonwealth's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 3) and Cambridge's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 5). These Tariffs, approved by FERC on April 13, 1995, and which have an effective date of March 20, 1995, will allow the Companies and the Customers to enter into separately scheduled transactions under which the Companies will sell to the Customers capacity and/or energy as the parties may mutually agree.

The Companies request an effective date as specified on each Service Agreement.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

29. Union Electric Company

[Docket No. ER95-1437-000]

Take notice that on July 27, 1995, Union Electric Company, tendered for filing Fourth Revised Exhibit A to its Wholesale Electric Service Agreements with the Cities of California, Centralia, AWP, Fredericktown, Hannibal, Kahoka, Kirkwood, Linneus, Marceline, Owensville, Perry, Rolla, and St. James, Missouri; Citizens Electric Corporation; and Sho-Me Power; and the First Revised Exhibit C for the City of Jackson, Missouri, providing for a decrease in the rates charged pursuant to said Agreements.

Said decrease in rates follows a decrease in the Company's Missouri retail rates and is being applied to the Company's wholesale customer's settlement rates pursuant to Section 2 of said Wholesale Electric Service

Agreements (and Item 3 for the City of Jackson).

Copies of the filing were served upon the public utility's jurisdictional customers and the Missouri Public Service Commission.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

30. New England Power Company

[Docket No. ER95-1438-000]

Take notice that on July 27, 1995, New England Power Company and Massachusetts Electric Company tendered for filing an Agreement for Transmission Study Services executed with Boston Edison Company.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

31. IGM, Inc.

[Docket No. ER95-1439-000]

Take notice that on July 27, 1995, IGM, Inc. (IGM), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waiver and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective October 1, 1995.

IGM intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where IGM sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. IGM is not in the business of generating, transmitting, or distributing electric power.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

32. Portland General Electric Company

[Docket No. ER95-1440-000]

Take notice that on July 26, 1995, Portland General Electric Company (PGE), filed an executed Service Agreement with Coastal Electric Services Company. The Service Agreement is submitted pursuant to the tariff provisions pertaining to unit contingent capacity and/or energy sale agreement under Service Schedule E of FERC Electric Tariff, 1st Revised Volume No. 2 (Docket No. ER95-734-000).

PGE requests that the Service Agreement become effective on August 1, 1995 and requests waiver of the Commission's Regulations.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

33. Conoco Power Marketing Inc.

[Docket No. ER95-1441-000]

Take notice that on July 27, 1995, Conoco Power Marketing Inc. (CPMI), tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on the date of the Commission's order accepting the Rate Schedule for filing.

CPMI intends to engage in electric power and energy transactions as a marketer. In these transactions, CPMI proposes to charge market-determined rates, mutually agreed upon by the parties. All sales and purchases will be arms-length transactions.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

34. Bangor Hydro-Electric Company

[Docket No. ER95-1442-000]

Take notice that on July 28, 1995, Bangor Hydro-Electric Company (Bangor), tendered for filing Rate Schedule No. FERC No. 7 (Fifteenth Revision) for partial requirements service to Eastern Maine Electric Cooperative, Inc.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

35. Montaup Electric Company

[Docket No. ER95-1443-000]

Take notice that on July 27, 1995, Montaup Electric Company (Montaup or the Company), filed amendments to the budgets included in the report titled Conservation and Load Management Annual Report Information Filing and Projected Revenue Requirements dated October 31, 1994 (the Informational Filing). Conservation and Load Management (C&LM) activities in Blackstone Valley Electric Company's (Blackstone) service area have been more successful than was originally expected when the 1995 C&LM budgets were developed. As a result, actual expenditures for C&LM in Blackstone's service area will be approximately 30 percent higher than was projected when the Informational Filing was submitted to the Commission. The purpose of the filing is to amend Montaup's 1995 C&LM budget to better reflect the actual C&LM expenses anticipated in Blackstone's service area and minimize the true-up that will follow in 1996. Montaup requests that the filing be allowed to become effective on October 1, 1995.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

36. Englehard Power Marketing, Inc.

[Docket No. ER94-1690-005]

Take notice that on July 28, 1995, Englehard Power Marketing, Inc. filed certain information as required by the Commission's December 29, 1994, letter-order in Docket No. ER94-1690-000. Copies of Englehard Power Marketing, Inc.'s informational filing are on file with the Commission and are available for public inspection.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19778 Filed 8-9-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2354-033 Georgia]

Georgia Power Company; Notice of Availability of Environmental Assessment

August 4, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR Part 380 (Order 486, 52 FR 47897), the Commission's Office of Hydropower Licensing has reviewed a non-capacity related amendment of license for the North Georgia Hydroelectric Project, No. 2354-033. The North Georgia Hydroelectric Project is located on Tallulah and Tugalo Rivers in Rabun, Habersham, and Stevens Counties, Georgia and Oconee County, South Carolina. The application is for approval to lease lands to the Georgia Department of Natural Resources for the