

that in the instant filing, KNI submits tariff revisions to its general terms and conditions for services concerning short-term capacity releases that are exempt from advance posting and bidding requirements pursuant to Section 284.243(h)(1) of the Commission's Regulations. KNI's tariff revisions provide that short-term capacity releases of 31 days or less will be exempt from the Commission's advance posting and bidding requirements.

KNI states that a copy of its filing was served on all KNI jurisdictional customers, interested parties and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before August 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.**

*Acting Secretary.*

[FR Doc. 95-19724 Filed 8-9-95; 8:45 am]

BILLING CODE 6717-01-M

**[Project No. 2588 Wisconsin]**

**City of Kaukauna, WI; Notice of Intent to File an Application for a New License**

August 4, 1995.

Take notice that the City of Kaukauna, WI, the existing licensee for the Little Chute Hydroelectric Project No. 2588, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 2588 was issued effective August 1, 1950, and expires July 31, 2000.

The project is located on the Fox River in Outagamie County, Wisconsin. The principal works of the Little Chute Project consist of an integral intake powerhouse, located at the right abutment of the United States Army Corps of Engineers Little Chute Dam, containing three units with a total

installed capacity of 3,300 Kw; connections to three 2.4/12-Kv single phase transformers and a 12-Kv transmission line 1.25 miles long; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is now available from the Kaukauna Electric and Water Department, 777 Island Street, Kaukauna, WI 54130.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 31, 1998.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19723 Filed 8-9-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER95-1280-000]**

**Niagara Mohawk Power Corporation; Notice of Filing**

August 4, 1995.

Take notice that on July 17, 1995, Niagara Mohawk Power Corporation tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before August 18, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19780 Filed 8-9-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP94-353-000]**

**NorAm Gas Transmission Company; Notice Rescheduling Informal Settlement Conference**

August 4, 1995.

Take notice that an informal settlement conference scheduled for Tuesday, August 8, 1995 in this proceeding is rescheduled for Thursday, August 10, 1995, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street NE., Washington, DC, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Donald Williams (202) 208-0743 or Irene Szopo (202) 208-1602.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19725 Filed 8-9-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-411-000]**

**Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff**

August 4, 1995.

Take notice that on August 1, 1995, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Seventeenth Revised Tariff Sheet Nos. 4, 5, 6, 7 and 8, and First Revised Sheet No. 15 which are proposed to become effective September 1, 1995.

Panhandle states that its filing implements, in accordance with Section 18.7 of the General Terms and Conditions of First Revised Volume No. 1 of Panhandle's FERC Gas Tariff, the recovery of Gas Supply Realignment (GSR) Costs by means of GSR Reservation Surcharges applicable to service under Rate Schedules FT, EFT, SCT and LFT and the comparable component applicable to interruptible rates under Rate Schedules IT and EIT.

Panhandle states that the costs included for recovery herein are costs which resulted from Panhandle having to terminate its existing gas supply contracts in connection with implementing Order No. 636, et seq., which, among other things, required Panhandle to restructure its services and