

interruption provision to provide relief from interruption for customers with high-priority needs in emergency situations.

Columbia also states that the Appendix C tariff sheets are pro forma tariff sheets that propose market-based rates for short-term firm transportation services, interruptible transportation and storage services, and temporary capacity release transactions.

Columbia requests that the Commission set these tariff sheets for hearing along with the other issues that may be set for hearing as a result of this filing. Unless otherwise resolved as part of this proceeding, Columbia will not propose to move these tariff sheets into effect prior to the date of a final Commission order in Docket No. RM95-6.

Columbia states that its proposals are more fully described in the filing and supported by Statement P testimony to be filed.

Columbia states that a copy of the filing is being served on all of its firm customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before August 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Columbia's filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19467 Filed 8-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP85-221-048]

Frontier Gas Storage Company; Notice of Sale Pursuant to Settlement Agreement

Editorial Note: This document was inadvertently omitted from the issue of July 25, 1995. It is published at the request of the agency.

July 19, 1995.

Take notice that on July 13, 1995, Frontier Gas Storage Company (Frontier), c/o Reid & Priest, Market Square, 701 Pennsylvania Avenue NW.,

Suite 800, Washington, DC 20004, in compliance with the provisions of the Commission's February 13, 1985, Order in Docket No. CP82-487-000, *et al.*, submitted an executed Service Agreement under Rate Schedule LVS-1 providing for the possible sale of 100,000 MMBtu of frontier's gas storage inventory on an "in place" basis to The Western Sugar Company.

Under Subpart (b) of Ordering Paragraph (G) of the Commission's February 13, 1985, Order, Frontier is "authorized to consummate the proposed sale in place unless the Commission issues an order within 20 days after expiration of such notice period either directing that the sale not take place and setting it for hearing or permitting the sale to go forward and establishing other procedures for resolving the matter. Deliveries of gas sold in place shall be made pursuant to a schedule to be set forth in an exhibit to the executed service agreement."

Any person desiring to be heard or to make a protest with reference to said filing should, within 10 days of the publication of such notice in the **Federal Register**, file with the Federal Energy Regulatory Commission (825 North Capitol Street NE., Washington, DC 20426) a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedures, 18 CFR 385.214 or 385.211. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-19644 Filed 8-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-406-000]

Iroquois Gas Transmission System, L.P.; Notice of Proposed Change in FERC Gas Tariff

August 2, 1995.

Take notice that on July 31, 1995, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1 the following revised tariff sheets:

First Original Sheet No. 86 Original Sheet No. 86A

The proposed effective date for the tariff revision is July 31, 1995.

Iroquois states that the proposed tariff revision would obligate Iroquois to

refund demand charges collected from firm shippers on days in which service is interrupted, if and to the extent Iroquois is reimbursed through insurance proceeds and the shipper is not recompensed through other primary insurance. Iroquois states that the revised tariff provision reflects an extension of its insurance coverage as contemplated by Article 5.3 of the March 30, 1995 Stipulation and Agreement approved in Iroquois' Docket Nos. RP94-72-000, *et al.*

Iroquois states that copies of its filing were served on all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before August 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make any protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19468 Filed 8-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-399-000]

Koch Gateway Pipeline Company; Notice of Petition for Waiver of Regulations

August 2, 1995.

Take notice that on July 27, 1995, Koch Gateway Pipeline Company, (Koch Gateway) tendered for filing a petition for a limited waiver of Section 154.16 of the Commission's Regulations and Rule 2010 of the Commission's Rules of Practice and Procedure so as to permit Koch Gateway to serve an abbreviated copy of future tariff filings made by Koch Gateway on customers that so elect.

Koch Gateway states that many customers find the exhaustive detail and voluminous paperwork, which accompanies such filings, burdensome and of limited interest to them. As a result, so that customers can more effectively manage the inflow of filings and reduce the volume of undesired paper received, Koch Gateway requests

this limited waiver of the Commission's service regulations to send abbreviated copies of Koch Gateway's future tariff filings.

Koch Gateway states that those customers that select the abbreviated version of its tariff filings, Koch Gateway proposes to serve only the transmittal letter, the proposed tariff sheets, and the statement of nature, reason and basis (if not included in the transmittal letter).

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such notices or protests should be filed on or before August 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection in the public reference room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19469 Filed 8-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-401-000]

Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Tariff

August 2, 1995.

Take notice that on July 28, 1995, Mississippi River Transmission Corporation (MRT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets:

Twelfth Revised Sheet No. 5
Twelfth Revised Sheet No. 6

MRT states that the purpose of this filing is to adjust its rates to reflect additional Gas Supply Realignment Costs (GSRC) of \$1,200,000, plus applicable interest, pursuant to Section 16.3 of the General Terms and Conditions of MRT's Tariff. MRT states that its filing includes the GSRC Buyout/Buydown costs incurred during the period June 15, 1995 through July 21, 1995.

MRT requests an effective date of August 1, 1995, for these tariff sheets.

MRT states that copies of its filing have been mailed to all of its affected

customers and the State Commissions of Arkansas, Missouri and Illinois.

Any person desiring to be heard or to protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 C*FR 385.211 and 385.214). All such motions and protests should be filed on or before August 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19470 Filed 8-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-407-000]

Questar Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 2, 1995.

Take notice that on July 31, 1995, Questar Pipeline Company (Questar), tendered for filing and acceptance tariff sheets to First Revised Volume No. 1 and Original Volume No. 3 of its FERC Gas Tariff to implement revised base rates for jurisdictional transportation and storage services, to become effective September 1, 1995.

Questar states that the proposed changes would increase revenues from jurisdictional transportation and storage service by \$23.3 million based on the 12-month period ended March 31, 1995, as adjusted. Questar tendered for filing and acceptance the following tariff sheets:

Primary Tariff Sheets

First Revised Volume No. 1
Original Sheet Nos. 98A, 98B and 99
First Revised Sheet Nos. 7, 13, 92A and 98
Second Revised Sheet Nos. 14 and 92
Third Revised Sheet Nos. 6A and 40
Fifth Revised Sheet Nos. 5 and 6
Original Volume No. 3
Fifteenth Revised Sheet No. 8
Alternate Tariff Sheets
Alternate Fifth Revised Sheet No. 5
Fifth Revised Sheet No. 5A

Concurrent with this filing to increase rates for transmission and storage services, Questar has filed a request with the Commission to "spin down" its current gathering operations to a wholly

owned subsidiary, Questar Gas Management Company (QGM), effective January 1, 1996. This would be effected by a transfer of the facilities that Questar currently uses to provide gathering services and the corresponding termination of any gathering service obligation of Questar. In addition, QGM is requesting a declaratory order from the Commission declaring that the facilities to be transferred to QGM are non-jurisdictional gathering facilities and that QGM is not subject to FERC jurisdiction.

The proposed tariff sheets in this filing do not contain any stated rates for gathering, as Questar will not be providing gathering service after December 31, 1995, if the Commission approves the gathering-transfer requests sought by Questar and QGM. For this reason, it is important that rates in this proceeding be made effective no later than January 1, 1996.

Questar states that the primary reasons for the proposed change is to incorporate into base rates (1) the transition costs associated with its Order No. 636 restructuring in Docket No. RS92-9, (2) the elimination of Questar's 90/10 interruptible transportation revenue-crediting provision, (3) a rate of return on equity that more appropriately measures the cost of equity funds for a pipeline that faces the business risks attendant to today's competitive markets, (4) increased accruals associated with changes in financial accounting standards, (5) increased gas plant in service, (6) depreciation rates that better reflect the economic life of electronic flow measurement and computer equipment, (7) increased labor costs, (8) the reclassification of gathering and transmission facilities associated with the transfer of gathering facilities to QGM and (9) costs associated with certain certificated facilities that have been placed "at risk" by the Commission.

Questar states that copies of the proposed tariff sheets and the application letter describing the nature of the application were served upon the Company's jurisdictional customers (including customers receiving service under a capacity-release arrangement) and upon the Utah and Wyoming Public Service Commissions. The Company has offered to provide a complete set of supporting schedules, tables and testimony to such parties upon request.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules