

15. Phibro Division of Salomon Inc.

[Docket No. ER95-430-001]

Take notice that on July 20, 1995, Phibro Division of Salomon Inc. (Phibro) filed certain information as required by the Commission's order issued June 9, 1995, order in Docket No. ER95-430-000. Copies of Phibro's informational filing are on file with the Commission and are available for public inspection.

16. Central Illinois Public Service Company

[Docket No. ER95-502-000]

Take notice that on July 14, 1995, Central Illinois Public Service Company tendered for filing an amendment in the above-referenced docket.

Comment date: August 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. CNB/Olympic Gas Services

[Docket No. ER95-964-001]

Take notice that on July 18, 1995, CNB/Olympic Gas Services (CNB/Olympic) filed certain information as required by the Commission's July 10, 1995, order in Docket No. ER95-964-000. Copies of CNB/Olympic's informational filing are on file with the Commission and are available for public inspection.

18. Niagara Mohawk Power Corporation

[Docket No. ER95-1230-000]

Take notice that on July 31, 1995, Niagara Mohawk Power Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: August 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Alliance Strategies

[Docket No. ER95-1381-000]

Take notice that on July 17, 1995, Alliance Strategies tendered for filing an application, including a rate schedule, for certain waivers and authorizations under the Federal Power Act and the Commission's Regulations to enable Alliance Strategies to make wholesale sales of electric power at market based rates.

Comment date: August 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Utility Trade Corporation

[Docket No. ER95-1382-000]

Take notice that on July 17, 1995, Utility Trade Corporation tendered for filing an application for certain waivers and authorizations under the Federal Power Act and the Commission's

Regulations to enable Utility-Trade Corporation to make wholesale sales of electric power at market based rates.

Comment date: August 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Orange and Rockland Utilities, Inc.

[Docket No. ER95-1412-000]

Take notice that on July 19, 1995, Orange and Rockland Utilities, Inc. (O&R), tendered for filing an amendment to its agreement with the New York Power Authority (NYPA) executed June 28, 1985, whereby O&R provides for the transmission of NYPA hydropower and related energy to Public Service Electric and Gas for transmission to the New Jersey Board of Public Utilities' agents in New Jersey.

By this amendment, the parties hereby revise Article V replacing the words "until June 30, 1995" with the words "unless terminated by either party on 90 days notice, through provision of written notice to the other party by first class mail."

O&R states that a copy of this filing has been served by mail upon NYPA.

Comment date: August 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Central Power and Light Company; West Texas Utilities Company

[Docket No. ER95-1413-000]

Take notice that on July 21, 1995, Central Power and Light Company (CPL) and West Texas Utilities Company (WTU) submitted for filing an executed Transmission Service Agreement between CPL and Brazos Electric Power Cooperative (Brazos) and an executed Transmission Service Agreement between WTU and Brazos (Service Agreements). Under the Service Agreements, CPL and WTU will transmit power and energy purchased by Brazos from the Lower Colorado River Authority. CPL and WTU request that the Service Agreements be accepted to become effective as of June 1, 1995.

Copies of the filing were served on Brazos and the Public Utility Commission of Texas.

Comment date: August 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Maine Public Service Company

[Docket No. ER95-1414-000]

Take notice that on July 21, 1995, Maine Public Service Company submitted an agreement under its Umbrella Power Sales tariff.

Comment date: August 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Arizona Public Service Company

[Docket No. ER95-1419-000]

Take notice that on July 21, 1995, Arizona Public Service Company (APS) tendered for filing an amendment to Service Schedule D to the existing Power Sale Agreement between APS and Citizens Utilities Company (Citizens).

Copies of this filing have been served on the Arizona Corporation Commission and Citizens Utilities Company.

Comment date: August 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. Norman Robertson

[Docket No. ID-2199-001]

Take notice that on July 6, 1995, Norman Robertson tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions: Director, Pennsylvania Power & Light Company; Director, Mellon Bank (MD).

Comment date: August 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 95-19519 Filed 8-7-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-1393-000, et al.]

PECO Energy Company, et al.; Electric Rate and Corporate Regulation Filings

August 1, 1995.

Take notice that the following filings have been made with the Commission:

1. PECO Energy Company

[Docket No. ER95-1393-000]

Take notice that on July 18, 1995, PECO Energy Company (PECO), filed a Service Agreement dated June 19, 1995 with Carolina Power & Light Company (CP&L) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement with CP&L as a customer under the Tariff.

PECO requests an effective date of June 19, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to CP&L and to the Pennsylvania Public Utility Commission.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin)

[Docket No. ER95-1391-000]

Take notice that on July 18, 1995, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tendered and request the Commission to accept a Transmission Service Agreement which provides for 10 MW of Reserved Transmission Service to Wisconsin Power and Light Company. The source party is Basin Electric Power Cooperative and the recipient party is Wisconsin Power and Light Company.

NSP requests that the Commission accept for filing the Transmission Service Agreement effective as of June 1, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to 18 CFR Part 35 so the Agreement may be accepted for filing effective on the date requested.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin)

[Docket No. ER95-1392-000]

Take notice that on July 18, 1995, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tendered and request the Commission to accept two Transmission Service Agreements which provide for Limited and Interruptible Transmission Service to NorAm Energy Services, Inc.

NSP requests that the Commission accept for filing the Transmission Service Agreements effective as of August 16, 1995. NSP requests a waiver

of the Commission's notice requirements pursuant to 18 CFR Part 35 of the Agreements may be accepted for filing effective on the date requested. *Comment date:* August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Wisconsin Electric Power Company

[Docket No. ER95-1395-000]

Take notice that on July 19, 1995, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement between itself and Marquette Board of Light and Power (MBLP). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff (CST).

Wisconsin Electric requests waiver of the Commission's notice requirements and requests an effective date of June 30, 1995 in order to facilitate economic transactions under the CST. Copies of the filing have been served on MBLP, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. San Diego Gas & Electric Company

[Docket No. ER95-1396-000]

Take notice that on July 19, 1995, San Diego Gas & Electric Company (SDG&E), tendered for filing and acceptance, pursuant to 18 CFR 35.12, an Interchange Agreement (Agreement) between SDG&E and Koch Power Services Inc. (KPSI).

SDG&E requests that the Commission allow the Agreement to become effective on the 29th day of September, 1995 or at the earliest possible date.

Copies of the filing were served upon the Public Utilities Commission of the State of California and KPSI.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER95-1397-000]

Take notice that on July 19, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and National Electric Associates, LP, date July 14, 1995. This Service Agreement specifies that National

Electric Associates, LP has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume NO. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and National Electric Associates, LP to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of July 14, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Florida Power Corporation

[Docket No. ER95-1398-000]

Take notice that on July 19, 1995, Florida Power Corporation (FPC), tendered for filing a service agreement for transmission service resale with Tennessee Valley Authority (TVA), under Florida Power's existing T-1 Transmission Tariff. This allows transmission service to be provided to TVA at all existing and future interconnections of FPC.

FPC requests a waiver of the Commission's 60 day notice requirement to allow FPC and TVA's Agreement to become effective July 20, 1995. FPC submits that waiver is appropriate because this filing does not change the rates under the T-1 Transmission Tariff, which has already been accepted for filing.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. ElecTech, Inc.

[Docket No. ER95-1399-000]

Take notice that on July 19, 1995, ElecTech, Inc. tendered for filing pursuant to Rule 205, 18 CFR 385.205, a position for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on the date of the order.

ElecTech, Inc. intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where ElecTech, Inc. sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. ElecTech, Inc. is not in the business of generating, transmitting, or distributing electric power.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin)

[Docket No. ER95-1401-000]

Take notice that on July 20, 1995, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tendered and request the Commission to accept two Transmission Service Agreements which provide for Limited and Interruptible Transmission Service to Madison Gas and Electric Company.

NSP requests that the Commission accept for filing the Transmission Service Agreements effective as of August 21, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to 18 CFR Part 35 of the Agreements may be accepted for filing effective on the date requested.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Virginia Electric and Power Company

[Docket No. ER95-1406-000]

Take notice that on July 20, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Electric Clearinghouse, Inc. and Virginia Power, dated August 31, 1994, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Electric Clearinghouse, Inc. under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Virginia Electric and Power Company

[Docket No. ER95-1407-000]

Take notice that on July 20, 1995, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between LG&E Power Marketing Inc. and Virginia Power, dated December 31, 1994 under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services LG&E Power Marketing Inc. under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Virginia Electric and Power Company

[Docket No. ER95-1408-000]

Take notice that on July 20, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between City of Tallahassee, Florida and Virginia Power, dated April 28, 1995 under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services City of Tallahassee, Florida under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Niagara Mohawk Power Corporation

[Docket No. ER95-1409-000]

Take notice that on July 20, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk), filed amendments to two wholesale power sales agreements. Specifically, Niagara Mohawk seeks to amend the Capacity and Energy Sales Agreement between Niagara Mohawk and Vermont Public Power Supply Authority, the Town of Hardwick Electric Department, the Village of Hyde Park Electric Department, the Village

Ludlow Electric Light Department, the Village of Stowe Water & Light Department dated July 28, 1993 and the System Energy Sales Agreement between Niagara Mohawk and Pennsylvania Power & Light Company dated December 6, 1983. The purpose of this abbreviated filing and these amendments is to provide an explanation of the treatment of the cost of emission allowances.

Niagara Mohawk has served copies of the filing on the New York Public Service Commission and affected customers.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Niagara Mohawk Power Corporation

[Docket No. ER95-1410-000]

Take notice that on July 20, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk) filed the First Supplemental Agreement with New England Power Company (NEPCO). The purpose of this abbreviated filing is to amend an existing sales agreement dated October 4, 1983 in order to provide an explanation of the treatment of the cost of emission allowances.

Niagara Mohawk has served copies of the filing on the New York Public Service Commission and NEPCO.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Northeast Utilities Service Company

[Docket No. ER95-1411-000]

Take notice that on July 21, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with New York Power Authority (NYPA) under the NU System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to NYPA.

NYPA also filed a Certificate of Concurrence as it relates to exchange transactions under the Tariff.

NUSCO requests that the Service Agreement become effective sixty (60) days after receipt of this filing by the Commission.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and

Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19465 Filed 8-7-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 1051-008 Alaska]

Alaska Power & Telephone Co.; Notice of Availability of Environmental Assessment

August 2, 1995.

An environmental assessment (EA) is available for public review. The EA reviews an application to amend the Skagway Dewey Lakes Hydroelectric Project. The project's description would be amended to show current project features. The EA also reviews plans to repair Dewey Reservoir Dam which requires lowering Dewey Reservoir Lake for about one month. The EA finds that approving the application would not constitute a major Federal action significantly affecting the quality of the human environment. The Skagway Dewey Lakes Hydroelectric Project is located on Reid Falls, Dewey Creek, Icy Creek, and Snyder Creek near the City of Skagway, Alaska.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, room 3308, 941 North Capitol Street, NE., Washington, DC 20426.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19464 Filed 8-7-95; 8:45 am]

BILLING CODE 6717-01-M

Notice of Application Filed With the Commission

August 2, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

Notice of Filing (Tendering) of Application

a. *Type of Application:* Major License (Notice of Tendering).

b. *Project No.:* 11554-000.

c. *Date filed:* July 25, 1995.

d. *Applicant:* Nez Perce Tribe.

e. *Name of Project:* Dworshak Small Hydro.

f. *Location:* On the existing water conveyance system providing water from Dworshak Dam to two fish hatcheries. North Fork Clearwater River, Clearwater County, Idaho. Section 34, Township 37 North, Range 1 East, Boise Meridian.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Rebecca Craven, Deputy Counsel, Nez Perce Tribal Executive Committee, Office of Legal Counsel, P.O. Box 305, Lapwai, ID 83540-0305, (208) 843-7355.

i. *FERC Contact:* James Hunter, (202) 219-2839

j. *Brief Description of Project:* The proposed project will consist of one 2.5-megawatt and one 0.4-megawatt generating unit connected to existing water lines at the system's distribution tank and a transmission line connecting to an existing Clearwater Power Company distribution line. The project would occupy lands of the United States under the jurisdiction of the Corps of Engineers and the Bureau of Land Management.

k. With this notice, we are initiating consultation with the State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR at § 800.4.

l. In accordance with section 4.32(b)(7) of the Commission's regulations, if any resource agency, SHPO, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate, factual basis for a complete analysis of this application on its merits, they must file a request for the study with the Commission, together with justification for such request, not later than 60 days from the filing date and serve a copy of the request on the Applicant.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19466 Filed 8-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-408-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

August 2, 1995.

Take notice that on August 1, 1995, Columbia Gas Transmission Corporation (Columbia), pursuant to Section 4 of the Natural Gas Act (NGA) and Section 154.63 of the Commission's Rules and Regulations thereunder, tendered for filing revised tariff sheets containing proposed changes to its FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2 as set forth on Appendices A, B, and C, attached to the filing, to be effective as discussed below. Columbia states that the proposed changes in the Appendix A tariff sheets would increase revenues by approximately \$147 million based on the 12-month period ending April 30, 1995, adjusted for known and measurable changes anticipated to occur on or before January 31, 1996.

Columbia states that the tariff sheets identified in Appendix A bear an issue date of August 1, 1995, and a proposed effective date of September 1, 1995. Columbia anticipates that the Appendix A tariff sheets will be suspended by the Commission for the full 12 months permitted by the NGA and moved into effect as of February 1, 1996. These tariff sheets reflect a general increase in rates based upon an updated cost of service and billing determinants. This cost of service reflects increases in operation and maintenance costs, revised depreciation rates, and additions to rate base since Columbia's last general rate case. Columbia is also proposing an electric power costs tracking mechanism, a mechanism for recovery of its stranded investment in gathering and products extraction facilities, and has developed unbundled gathering and products extraction rates.

Columbia states that the tariff sheets identified in Appendix B also bear an issue date of August 1, 1995, and a proposed effective date of September 1, 1995. With regard to the Appendix B tariff sheets, however, Columbia is requesting the Commission grant any necessary waivers so that they may become effective on September 1, 1995. These tariff sheets contain clarifications and corrections as well as changes intended to address inadequacies in certain provisions in Columbia's Rate Schedules and General Terms and Conditions including Sections 4, 6, 7, 14, 16, 18, 19, 35 and 36 of the General Terms and Conditions, and the FSS, IPP and SIT Rate Schedules. Columbia is also proposing a new emergency