

Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19465 Filed 8-7-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 1051-008 Alaska]

Alaska Power & Telephone Co.; Notice of Availability of Environmental Assessment

August 2, 1995.

An environmental assessment (EA) is available for public review. The EA reviews an application to amend the Skagway Dewey Lakes Hydroelectric Project. The project's description would be amended to show current project features. The EA also reviews plans to repair Dewey Reservoir Dam which requires lowering Dewey Reservoir Lake for about one month. The EA finds that approving the application would not constitute a major Federal action significantly affecting the quality of the human environment. The Skagway Dewey Lakes Hydroelectric Project is located on Reid Falls, Dewey Creek, Icy Creek, and Snyder Creek near the City of Skagway, Alaska.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, room 3308, 941 North Capitol Street, NE., Washington, DC 20426.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19464 Filed 8-7-95; 8:45 am]

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Notice of Application Filed With the Commission

August 2, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

Notice of Filing (Tendering) of Application

a. *Type of Application:* Major License (Notice of Tendering).

b. *Project No.:* 11554-000.

c. *Date filed:* July 25, 1995.

d. *Applicant:* Nez Perce Tribe.

e. *Name of Project:* Dworshak Small Hydro.

f. *Location:* On the existing water conveyance system providing water from Dworshak Dam to two fish hatcheries. North Fork Clearwater River, Clearwater County, Idaho. Section 34, Township 37 North, Range 1 East, Boise Meridian.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Rebecca Craven, Deputy Counsel, Nez Perce Tribal Executive Committee, Office of Legal Counsel, P.O. Box 305, Lapwai, ID 83540-0305, (208) 843-7355.

i. *FERC Contact:* James Hunter, (202) 219-2839

j. *Brief Description of Project:* The proposed project will consist of one 2.5-megawatt and one 0.4-megawatt generating unit connected to existing water lines at the system's distribution tank and a transmission line connecting to an existing Clearwater Power Company distribution line. The project would occupy lands of the United States under the jurisdiction of the Corps of Engineers and the Bureau of Land Management.

k. With this notice, we are initiating consultation with the State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR at § 800.4.

l. In accordance with section 4.32(b)(7) of the Commission's regulations, if any resource agency, SHPO, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate, factual basis for a complete analysis of this application on its merits, they must file a request for the study with the Commission, together with justification for such request, not later than 60 days from the filing date and serve a copy of the request on the Applicant.

Linwood A. Watson, Jr.,

Acting Secretary.

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[Docket No. RP95-408-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

August 2, 1995.

Take notice that on August 1, 1995, Columbia Gas Transmission Corporation (Columbia), pursuant to Section 4 of the Natural Gas Act (NGA) and Section 154.63 of the Commission's Rules and Regulations thereunder, tendered for filing revised tariff sheets containing proposed changes to its FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2 as set forth on Appendices A, B, and C, attached to the filing, to be effective as discussed below. Columbia states that the proposed changes in the Appendix A tariff sheets would increase revenues by approximately \$147 million based on the 12-month period ending April 30, 1995, adjusted for known and measurable changes anticipated to occur on or before January 31, 1996.

Columbia states that the tariff sheets identified in Appendix A bear an issue date of August 1, 1995, and a proposed effective date of September 1, 1995. Columbia anticipates that the Appendix A tariff sheets will be suspended by the Commission for the full 12 months permitted by the NGA and moved into effect as of February 1, 1996. These tariff sheets reflect a general increase in rates based upon an updated cost of service and billing determinants. This cost of service reflects increases in operation and maintenance costs, revised depreciation rates, and additions to rate base since Columbia's last general rate case. Columbia is also proposing an electric power costs tracking mechanism, a mechanism for recovery of its stranded investment in gathering and products extraction facilities, and has developed unbundled gathering and products extraction rates.

Columbia states that the tariff sheets identified in Appendix B also bear an issue date of August 1, 1995, and a proposed effective date of September 1, 1995. With regard to the Appendix B tariff sheets, however, Columbia is requesting the Commission grant any necessary waivers so that they may become effective on September 1, 1995. These tariff sheets contain clarifications and corrections as well as changes intended to address inadequacies in certain provisions in Columbia's Rate Schedules and General Terms and Conditions including Sections 4, 6, 7, 14, 16, 18, 19, 35 and 36 of the General Terms and Conditions, and the FSS, IPP and SIT Rate Schedules. Columbia is also proposing a new emergency