

Commission and are available for public inspection.

9. Delhi Energy Services, Inc.

[Docket No. ER95-940-001]

Take notice that on July 19, 1995, Delhi Energy Services, Inc., filed certain information as required by the Commission's June 1, 1995, order in Docket No. ER95-940-000. Copies of Delhi's informational filing are on file with the Commission and are available for public inspection.

10. Stalwart Power Company

[Docket No. ER95-1334-000]

Take notice that on July 21, 1995, Stalwart Power Company (Stalwart) tendered for filing an amendment to its proposed FERC Electric Rate Schedule No. 1 which provides for negotiated rates, terms and conditions and which was filed as part of Stalwart's Application for Blanket Authorizations, Jurisdiction Disclaimer, Certain Waiver and Order Approving Rate Schedule on July 3, 1995 in the above captioned proceeding.

Stalwart states that its Rate Schedule No. 1 is amended to restrict sales of electric power to any parent, affiliate or subsidiary of Stalwart, as has been required of other electric power marketers in Commission precedent and to establish a new effective date of September 2, 1995.

Comment date: August 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19177 Filed 8-3-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EC95-17-000, et al.]

Tampa Electric Company, et al.; Electric Rate and Corporate Regulation Filings

July 31, 1995.

Take notice that the following filings have been made with the Commission:

1. Tampa Electric Company

[Docket No. EC95-17-000]

Take notice that on July 26, 1995, Tampa Electric Company (Tampa) filed an application for Commission authorization to: (1) Acquire from the Orlando Utilities Commission (OUC) an undivided interest in a 25-mile-long segment of 230 Kv transmission line between the Lake Agnes and Cane Island substations; and (2) convey to OUC undivided interest in certain facilities at the Osceola substation and the 4.4-mile-long, 69 Kv transmission line between the Osceola and Studio substations.

Copies of the application have been served on OUC and the Florida Public Service Commission.

Comment date: August 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Howell Power Systems, Inc.

[Docket No. ER94-178-006]

Take notice that on July 24, 1995, Howell Power Systems, Inc., filed certain information as required by the Commission's January 14, 1995, Order in Docket No. ER94-178-000. Copies of Howell Power Systems, Inc.'s informational filing are on file with the Commission and are available for public inspection.

3. Maine Public Service Company

[Docket No. ER95-836-001]

Take notice that the Notice of Filing issued on July 19, 1995, in the above-referenced docket should be rescinded.

4. Delmarva Power & Light Company

[Docket No. ER95-1038-000]

Take notice that on July 26, 1995, Delmarva Power & Light Company (Delmarva) of Wilmington, Delaware, filed an amendment to its filing of eight year power supply contracts (the Service Agreements) under which Delmarva will provide requirements service to four Delaware Municipal customers, Lewes, Milford, Newark, and New Castle.

The amendment provides additional cost support for certain of the pricing terms reflected in the Service Agreements and responds to questions raised by FERC Staff with respect to such pricing terms. Also filed is a

Transmission Service Agreement between Delmarva and the City of Lewes, to be incorporated and made effective October 1, 1995, as Appendix C of the Electric Service Agreement between Lewes and Delmarva that is before the Commission in this docket. This Transmission Service Agreement is in accordance with Article VII of the Electric Service Agreement and the rates set forth in Appendix C-1 thereto as originally filed. Appendix C of the Electric Service Agreement had been reserved for such Transmission Service Agreement.

The amendment does not modify the proposed effective date of the Service Agreements of February 1, 1995. Delmarva states that the amendment has been posted and has been served upon the affected customers and the Delaware Public Service Commission.

Comment date: August 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Maine Public Service Company

[Docket No. ER95-1131-000]

Take notice that on July 13, 1995, Central Maine Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: August 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Western Regional Transmission Association

[Docket No. ER95-1211-002]

Take notice that on July 26, 1995, Western Regional Transmission Association tendered for filing Member Signature Page executed by Deseret Generation & Transmission Co-operative to become a member of the Western Regional Transmission Association.

Comment date: August 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Northeast Utilities Service Company

[Docket No. ER95-1317-000]

Take notice that on July 17, 1995, Northeast Utilities Service Company (NU) tendered for filing an amendment in the above-referenced docket.

Comment date: August 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Power and Light Company

[Docket No. ER95-1388-000]

Take notice that on July 18, 1995, Wisconsin Power and Light Company (WPL) tendered for filing a letter agreement and a new Appendix L to the Interconnection Agreement dated January 5, 1966 between Wisconsin

Power and Light Company and Wisconsin Public Service Corporation (WPSC). Appendix L establishes the new Dewey 115 kV Interconnection between the parties, located on WPSC's Northpoint-Weston 115 kV transmission line.

A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: August 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)

[Docket No. ER95-1390-000]

Take notice that on July 18, 1995, Northern States Power Company Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tendered and request the Commission to accept two Transmission Service to MidCon Power Services, Corp.

NSP requests that the Commission accept for filing the Transmission Service Agreements effective as of August 6, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to 18 CFR Part 35 so the Agreements may be accepted for filing effective on the date requested.

Comment date: August 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Wickford Energy Marketing, L.C.

[Docket No. ER95-1415-000]

Take notice that on July 21, 1995, Wickford Energy Marketing, L.C. tendered for filing an application for blanket authorizations, certain waivers, and order approving rate schedule.

Comment date: August 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Commonwealth Edison Company

[Docket No. ER95-1416-000]

Take notice that on July 21, 1995, Commonwealth Edison Company (ComEd) submitted two Service Agreements, establishing Tennessee Power Company (TPCO) and Stand Energy Corporation (Stand) as customers under the terms of ComEd's Power Sales Tariff PS-1 (PS-Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2.

ComEd requests an effective date of June 30, 1995, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon TPCO, Stand and the Illinois Commerce Commission.

Comment date: August 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Kansas City Power & Light Company

[Docket No. ER95-1417-000]

Take notice that on July 21, 1995, Kansas City Power & Light Company (KCPL) tendered for filing a Service Agreement dated July 10, 1995, between KCPL and St. Joseph & Light Company (SJLP). KCPL proposes an effective date of July 10, 1995, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service between KCPL and SJLP.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges which are under review by the Commission in Docket No. ER94-1045-000 and which are subject to a refund pursuant to the Commission's order in that docket.

Comment date: August 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Kansas City Power & Light Company

[Docket No. ER95-1418-000]

Take notice that on July 21, 1995, Florida Power & Light Company (FPL) tendered for filing a proposed Service Agreement with Catex Vitol Electric, L.L.C. for transmission service under FPL's Transmission Tariff No. 3. FPL requests that the proposed Service Agreements be permitted to become effective on August 1, 1995, or as soon thereafter as practicable.

Comment date: August 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Central Hudson Gas and Electric Corporation

[Docket No. ER95-1420-000]

Take notice that Central Hudson Gas and Electric Corporation (CHG&E), on July 24, 1995, tendered for filing a Service Agreement between CHG&E and Montaup Electric Company. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662-000. CHG&E also has requested waiver of the 60-day notice provision.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: August 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19204 Filed 8-3-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 11322-000, California]

Tuolumne Utilities District; Notice of Availability of Final Environmental Assessment

July 31, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a minor license for the Columbia Water Supply Hydroelectric Project, located near the town of Sonora, in Tuolumne County, California, and has prepared a final environmental assessment (EA) for the project.

On March 9, 1995, staff issued and distributed to all parties a draft EA, and requested that comments on the draft EA be filed with the Commission within 30 days. Comments were filed by the applicant and are addressed in the final EA.

In the final EA, the Commission's staff has analyzed the existing and potential future environmental impacts of the project and has concluded that approval of the project, with appropriate environmental protection and enhancement measures, would not constitute a major federal action that would significantly affect quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices