

*Comment date:* August 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**10. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, West Penn Power Company (the APS Companies)**

[Docket No. ER95-1377-000]

Take notice that on July 14, 1995, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (the APS Companies), filed Standard Transmission Service Agreements to add the following new customers to the APS Companies' Standard Transmission Service Rate Schedule which has been accepted for filing by the Federal Energy Regulatory Commission: Baltimore and Gas Electric Company, CNG Power Services Corporation, Engelhard Power Marketing, Inc., Heartland Energy Services, Old Dominion Electric Cooperative, Stand Energy Corporation, and Utility-2000 Energy Corporation. The proposed effective date under the proposed rate schedule is July 12, 1995.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

*Comment date:* August 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**11. Montaup Electric Company**

[Docket No. ER95-1378-000]

Take notice that on July 14, 1995, Montaup Electric Company tendered for filing a proposed supplement to Rate M-14, FERC Electric Tariff, First Revised Volume No. 1. The change is a provision which will allow for Service for Resale to Interruptible Customers and will apply to customers who receive all-requirements service under the tariff. The filing is requested to become effective in 60 days.

*Comment date:* August 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**12. Consumers Power Company**

[Docket No. ER95-1379-000]

Take notice that on July 17, 1995, Consumers Power Company (Consumers), tendered for filing Amendment No. 1 to the Facilities Agreement Between Consumers and the City of Holland (designated Supplement

No. 4 to Consumers Power Company Electric Rate Schedule FERC No. 50).

The Amendment provides for the replacement of and addition of certain facilities at the City of Holland's expense with no change in rates. The new facilities are to be owned by the City of Holland.

Copies of the filing were served upon the Holland Board of Public Works and the Michigan Public Service Commission.

*Comment date:* August 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**13. Madison Gas and Electric Company**

[Docket No. ER95-1380-000]

Take notice that on July 17, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with Utility-2000 Energy Corp. under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the filing date.

*Comment date:* August 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**14. Virginia Electric and Power Company**

[Docket No. ER95-1383-000]

Take notice that on July 17, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing an executed service agreement between PECO Energy Company and Virginia Power. Under the service agreement Virginia Power agreed to provide services to PECO under Virginia Power's Power Sales Tariff, which was accepted for filing on June 28, 1994 in Docket No. ER94-1022-000. Virginia Power requests waiver of the Commission's sixty-day notice requirement to permit an effective date of January 16, 1995. If this waiver request is denied, Virginia Power requests that the filing be made effective June 17, 1995.

*Comment date:* August 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**15. Boston Edison Company**

[Docket No. ER95-1385-000]

Take notice that on July 17, 1995, Boston Edison Company (Edison), tendered for filing an executed service agreement between Massachusetts Municipal Wholesale Electric Company (MMWEC) and Edison for the provision of firm transmission service for hydro-power produced by the Niagara and St. Lawrence Projects in the State of New York and purchased by the Massachusetts Department of Public Utilities, which has designated MMWEC as its agent in this matter, under

Edison's firm transmission tariff, Original Volume No. 4. Since MMWEC will require the firm transmission service of July 1, 1995, Edison requests that date to be the effective date of the rate schedule change.

Copies of this filing have been served upon MMWEC and the Massachusetts Department of Public Utilities.

*Comment date:* August 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-19124 Filed 8-2-95; 8:45 am]

BILLING CODE 6717-01-P

**[Project No. 11316-001 Alaska]**

**Iliamna-Newhalen-Nondalton Electric Cooperative; Notice of Availability of Environmental Assessment**

July 28, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for exemption for the Tazimina River Hydropower Project, located near the town of Iliamna, Alaska, and has prepared an Environmental Assessment (EA) for the project. In the EA, the Commission's staff has analyzed the potential future environmental impacts of the project and has concluded that approval of the project, with appropriate environmental protection and enhancement measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street NE., Washington, DC 20426.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-19072 Filed 8-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 11544-000, et al.]

**Hydroelectric Applications [Richard D. Ely, III, et al.]; Notice of Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. Type of Application: Preliminary Permit.

b. Project No.: 11544-000.

c. Date filed: May 30, 1995.

d. Applicant: Richard D. Ely, III.

e. Name of Project: Palermo Water Power Project.

f. Location: On the Feather River and the Palermo Canal, at the Oroville dam, near the town of Oroville, in Butte County, California. Sections 1 and 2 of T19N, R4E.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: Richard D. Ely, III, 1213 Purdue Drive, Davis, California 95616, (916) 753-8864.

i. FERC Contact: Mr. Michael Strzelecki, (202) 219-2827.

j. Comment Date: September 28, 1995.

k. Description of Project: The proposed project would utilize the California Department of Water Resources' existing 770-foot-high Oroville dam and 16,000-acre Oroville Lake (Feather River Project No. 2100) and include: (1) A 1,050-foot-long penstock tying into an existing short pressurized conduit that runs through the dam; (2) a powerhouse containing three generating units with a total installed capacity of 481 Kw; (3) a tailrace returning flow to the Palermo Canal; (4) a 1,500-foot-long transmission line interconnecting with an existing Pacific Gas and Electric Company transmission line; and (5) appurtenant facilities.

The entire project is on lands owned by the state of California, within the existing boundary of the Feather River Project. No new access roads will be needed to conduct the studies.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

2 a. Type of Application: Minor License.

b. Project No.: 11512-000.

c. Date filed: December 27, 1994.

d. Applicant: John H. Bigelow.

e. Name of Project: Mckenzie.

f. Location: On the Mckenzie River in Lane County, Oregon, Section 10, Township 16S, Range 6E, West Meridian.

g. Filed Pursuant to: Federal Power Act 16 USC §§ 791(a)-825(r).

h. Applicant Contact: Amy Drought, Project Manager, Community Planning Workshop, Hendricks Hall, University of Oregon, Eugene, OR 97403, (503) 346-3653.

i. FERC Contact: Hector M. Perez at (202) 219-2843.

j. The project would consist of: (1) A diversion dam constructed of large rocks at river mile 73.6; (2) a concrete headgate; (3) a power canal about 1,500 feet long; (4) a 32-foot-long and 5-foot-diameter penstock; (5) a powerhouse with an installed capacity of 76 kilowatts; (6) a 30-foot-long tailrace; and (7) other appurtenances.

k. Status of Environmental Analysis: This application is not ready for environmental analysis at this time—see attached paragraph E1.

l. Deadline for protests and motions to intervene: September 26, 1995.

m. This notice also consists of the following standard paragraph: B1, and E1.

n. Available Locations of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the address shown in item h above.

3 a. Type of Application: Amendment of License.

b. Project No.: 459-081.

c. Dated Filed: June 12, 1995.

d. Applicant: Union Electric Company.

e. Name of Project: Osage Project.

f. Location: Lake of the Ozarks, Benton County, Eldon, Missouri.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: Mr. Dan Jarvis, Union Electric Company, Route No. 3, P.O. Box 234, Eldon, MO 65026, (314) 621-3222.

i. FERC Contact: Joseph C. Adamson, (202) 219-1040.

j. Comment Date: September 15, 1995.

k. Description of Amendment: Union Electric requests approval of a dredging management plan. The plan is the permitting procedure to be used in

accomplishing a significant portion of non-project related dredging activities on the Osage Project. The activities covered under the plan are for dredging or excavation of up to 500 cubic yards (cy) of material from the Lake of the Ozarks. These permits are for the purpose of allowing individuals to gain additional clearance under their boat dock, gain access to their boat dock or other minor dredging activities. Any request which involves removal of more than 500 cy of material will require specific approval from the Commission.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

4 a. Type of Application: Surrender of License.

b. Project No: 10818-007.

c. Date Filed: June 23, 1995.

d. Applicant: Greenbrier Electro-Motive, Inc.

e. Name of Project: Kincaid Project.

f. Location: Muddy Creek, Greenbrier County, West Virginia.

g. Filed Pursuant to: Federal Power Act, 16 USC Section 791(a) - 825(r).

h. Applicant Contact: Raymond W. Tuckwiller RFD 2, Box 322, Lewisburg, WV 24901, (304) 647-3775.

i. FERC Contact: Hillary Berlin, (202) 219-0038.

j. Comment Date: September 18, 1995.

k. Description of Project: The license states that the project is uneconomical to construct at this time.

l. The notice also consists of the following standard paragraphs: B, C1, and D2.

**Standard Paragraphs**

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely