

service that consists of (1) a rate for the firm transmission service from the existing 230/345-kV transmission lines and (2) a rate for the firm transmission service of the 500-kV transmission lines. The firm transmission service rate for the 500-kV transmission lines is designed to recover all annual costs for repayment of the new investment. Based upon its studies, Western expects that the marketable capacity used in the rate calculation for the 500-kV transmission

lines to be 668 megawatts (MW). Western is proposing a firm transmission service rate of \$7.37/kW/year for the 230/345-kV system and a firm transmission service rate of \$16.00/kW/year for the 500-kV system. Western is also proposing a nonfirm transmission service rate of 2.11 mills/kWh for both the 230/345-kV and 500-kV system that will supersede the existing nonfirm transmission service rate of 1.00 mills/kWh. The non-firm

transmission service rate combines the rate of 1.40 mills/kWh for the 230/345-kV system and a rate of 3.04 mills/kWh for the 500-kV system for a combined rate of 2.11 mills/kWh. The following table displays the existing rates, the step two of the previously approved rates, the proposed AC Intertie 230/345-kV transmission system rates, and the proposed 500-kV transmission system rates:

Type of service	Existing rates 230/345-kV system extended through 10/01/1996	Existing rates step two 230/345/500-kV system 07/31/98	Proposed rates 230/345-kV system 01/01/1996 through 09/30/2000	Proposed rates 500-kV system 01/01/1996 through 09/30/2000
Firm Transmission Service	\$4.46/kW/year	\$8.01/kW/year	\$7.37/kW/year	\$16.00/kW/year.
Combined Nonfirm Transmission Service	1.00 mills/kWh	1.52 mills/kWh	2.11 mills/kWh	2.11 mills/kWh.

The proposed rates for the 500-kV transmission lines are based on investments, an estimated marketable capacity, and a percentage distribution of the projected expenses and revenues. The final marketable capacity that will be contracted is not yet determined. Should there be contracts for more than the estimated marketable capacity of 668 MW, Western would foresee an increase in firm revenue, thereby, providing for a decrease to the proposed rate of \$16.00/kW/year. Conversely, if less than the estimated capacity is contracted, Western would increase the proposed rate of \$16.00/kW/year to ensure that the revenue requirement is satisfied. The proposed rate for the 230/345 kV system represents an 8.68 percent decrease from the existing step two rate of \$8.01/kW/year. The non-firm transmission rate represents an increase of 39 percent from the existing non-firm transmission service rate.

Since the proposed rates constitute a major rate adjustment for transmission service, as defined by the procedures for public participation in general rate adjustments, as cited below, both a public information forum and a public comment forum will be held. After review of public comments, Western will recommend the final proposed AC Intertie rates to the Deputy Secretary of the Department of Energy (Deputy Secretary). If approved by the Deputy Secretary, the provisional rates would remain in effect on an interim basis until confirmed and approved as final rates by FERC.

DATES: The consultation and comment period will begin with the publication of this notice in the **Federal Register** and will end not less than 90 days later, or October 17, 1995, whichever occurs later. A public information forum will

be held at 1 p.m. on August 24, 1995, at Western's Phoenix Area Office, 615 South 43rd Avenue, Phoenix Arizona. A public comment forum at which Western will receive oral and written comments will be held at 1 p.m. on September 18, 1995, also at Western's Phoenix Area Office.

Written comments regarding the proposed rates should be received by the end of the consultation and comment period to be assured consideration and should be sent to the address below.

ADDRESSES: For Further Information Contact: Mr. J. Tyler Carlson, Area Manager, Phoenix Area Office, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005, (602) 352-2521.

SUPPLEMENTARY INFORMATION: Transmission rates for the AC Intertie are established pursuant to the Department of Energy Organization Act (42 U.S.C. 7101 *et seq.*); and the Reclamation Act of 1902 (43 U.S.C. 371 *et seq.*), as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Act of 1939 (43 U.S.C. 485h(c)), and section 8 of the Act of August 31, 1964 (16 U.S.C. 837g).

By Amendment No. 3 to Delegation Order No. 0204-108, published November 10, 1993 (58 FR 59716), the Secretary of DOE delegated (1) the authority to develop long term power and transmission rates on a nonexclusive basis to the Administrator of Western; (2) the authority to confirm, approve, and place such rates in effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to FERC. Existing

DOE procedures for public participation in rate adjustments (10 CFR Part 903) became effective on September 18, 1985 (50 FR 37835).

Availability of Information

All brochures, studies, comments, letters, memorandums, and other documents made or kept by Western for the purpose of developing the proposed rates for transmission service are and will be available for inspection and copying at the Phoenix Area Office, located at 615 South 43rd Avenue, Phoenix, AZ 85005.

Determination Under Executive Order 12866

DOE has determined that this is not a significant regulatory action because it does not meet the criteria of Executive Order 12866 (58 FR 51735). Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Environmental Evaluation

In compliance with the National Environmental Policy Act (NEPA) of 1969, 42 U.S.C. 4321 *et seq.*; Council On Environmental Quality (40 CFR Parts 1500-1508) and DOE NEPA regulations (10 CFR Part 1021), Western has determined that this action is categorically excluded from the preparation of an environmental assessment or an environmental impact statement.

Issued in Golden, Colorado, July 18, 1995.

J.M. Shafer,
Administrator.

[FR Doc. 95-18736 Filed 7-28-95; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5266-9]

Agency Information Collection Activities Up for Renewal**AGENCY:** Environmental Protection Agency (EPA).**ACTION:** Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) listed below is coming up for renewal. Before submitting the renewal package to the Office of Management and Budget (OMB), EPA is soliciting comments on specific aspects of the collection as described below.

DATES: Comments must be submitted on or before September 29, 1995.

ADDRESSES: 401 M St., SW., Washington, DC 20460 MC: 5306W.

FOR FURTHER INFORMATION CONTACT: Judy Taylor, (703) 308-7277 (phone); 308-8686 (fax).

SUPPLEMENTARY INFORMATION:

Affected entities: Entities affected by this action are businesses and non-governmental organizations that join the voluntary WasteWiSe program.

Title: Reporting Requirements Under EPA WasteWiSe Voluntary Challenge Program (OMB No. 2050-0139).

Abstract: EPA's Office of Solid Waste (OSW) is requesting approval to collect information from respondents that participate in EPA's voluntary WasteWiSe program. The program encourages businesses to engage in waste reduction activities and focuses on three waste reduction areas: waste prevention, recycling collection, and purchasing or manufacturing items with recycled content.

To participate in the program, an organization must complete and submit a registration form to EPA. The registration form provides EPA with general company information and specifies the facilities committed to the WasteWiSe program: it must be signed by a senior official who has authority to commit the company to the program. In addition, each participant must develop waste reduction goals and complete and submit a one-time Goals Identification Form to EPA; participants must also report annually on the progress made toward achieving those goals in the Annual Reporting Form.

The information collected will be used by EPA to develop and provide targeted technical information to assist organizations' waste reduction

programs, identify and exchange waste reduction opportunities, and gauge the program's progress.

The EPA would like to solicit comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(ii) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information;

(iii) Enhance the quality, utility, and clarity of the information to be collected; and

(iv) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated technology, e.g., permitting electronic submission of responses.

Burden Statement: The current ICR, submitted in 1994, estimated respondent burden for this collection to average as follows: Estimated Hours Per Respondent: 16 hours per response for the Registration Form; 48 hours per response for the Goals Identification Form; 78 hours per response for the Annual Reporting Form; for an estimated annual respondent burden of 142 hours in the first year and 78 hours each subsequent year. These estimates included all aspects of the information collection including the time for reviewing instructions, searching existing data sources, gathering the data needed, and completing and reviewing the collection of information.

Estimated Number of Respondents: 200 in year 1; 300 in year 2; and 400 in year 3.

Estimated Number of Responses per Respondent: 3 during first year of participation; 1 in subsequent years.

Estimated Total Annual Burden on Respondents: 28,500 hours in year 1; 29,850 in year 2; and 37,650 in year 3.

Frequency of Collection: One-time and annual.

No person is required to respond to a collection of information unless it displays a currently valid control number. The control numbers for EPA's regulations are displayed in 40 CFR Part 9.

Send comments regarding these matters, or any other aspect of the information collection, including suggestions for reducing the burden, to the address listed above.

Dated: July 26, 1995.

Elliott P. Laws,

Assistant Administrator, Solid Waste and Emergency Response.

[FR Doc. 95-18833 Filed 7-28-95; 8:45 am]

BILLING CODE 6560-50-P

FEDERAL COMMUNICATIONS COMMISSION

[Report No. 2086]

Petition for Reconsideration of Actions in Rulemaking Proceedings

July 26, 1995.

Petition for reconsideration have been filed in the Commission rulemaking proceedings listed in this Public Notice and published pursuant to 47 CFR 1.429(e). The full text of these documents are available for viewing and copying in Room 239, 1919 M Street, N.W., Washington, D.C. or may be purchased from the Commission's copy contractor ITS, Inc. (202) 857-3800. Opposition to this petition must be filed August 15, 1995. See § 1.4(b) (1) of the Commission's rules (47 CFR 1.4(b) (1)). Replies to an opposition must be filed within 10 days after the time for filing oppositions has expired.

Subject: Review of the Pioneer's Preference Rules. (ET Docket No. 93-266)

Number of Petition Filed: 1

Subject: Amendment of Section 73.202(b), Table of Allotments, FM Broadcast Stations. (Canovansas, Culebra, Las Piedras, Mayaguez, Quebradillas, San Juan, Santa Isabel and Vieques, Puerto Rico, and Christiansted and Fredericksted, Virgin Islands. (MM Docket No. 91-259 and RMs 7309, 7942, 7943, 7944 and 7948)

Number of Petitions Filed: 2

Subject: Amendment of Section 73.202(b), Table of Allotments, FM Broadcast Stations. (Fredericksburg, Helotes and Castroville, Texas) (MM Docket No. 94-125 and RM-8534 and RM-8575)

Number of Petition Filed: 1

Federal Communications Commission.

William F. Caton,

Acting Secretary.

[FR Doc. 95-18695 Filed 7-28-95; 8:45 am]

BILLING CODE 6712-01-M

FEDERAL EMERGENCY MANAGEMENT AGENCY

[FEMA-1054-DR]

Missouri; Amendment to Notice of a Major Disaster Declaration

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Notice.

SUMMARY: This notice amends the notice of a major disaster for the State of Missouri, (FEMA-1054-DR), dated June 2, 1995, and related determinations.