

comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-18328 Filed 7-25-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-135-001, et al.]

**Allegheny Power Service Corporation, et al.; Electric Rate and Corporate Regulation Filings**

July 19, 1995.

Take notice that the following filings have been made with the Commission:

**1. Allegheny Power Service Corporation on behalf of Monongahela Power Company The Potomac Edison Company and West Penn Power Company (the APS Companies)**

[Docket No. ER95-135-001]

Take notice that on June 30, 1995, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company ("the APS Companies") filed amendments to comply with a Commission Order on filing rates for emission allowances. Allegheny Power Service Corporation requests waiver of notice requirements and asks the Commission to honor the proposed January 1, 1995 effective date specified in Docket No. ER95-135-000.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**2. Kentucky Utilities Company**

[Docket No. ER95-529-000]

Take notice that on July 11, 1995, Kentucky Utilities Company (KU), tendered for filing an amendment to its filing in the above-referenced docket regarding the inclusion of the cost of emission allowances associated with coordination sets.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**3. PJM Interconnection Association**

[Docket Nos. ER95-564-000 ER95-565-000 ER95-566-000 ER95-567-000 and ER95-568-000]

Take notice that on June 27, 1995, the Pennsylvania-New Jersey-Maryland (PJM) Interconnection Association filed, on behalf of the signatories to PJM Interconnection Agreement, amended versions of Exhibit A in each of the subject dockets to explain the treatment of the costs of emission allowances in energy sales.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**4. Wisconsin Public Service Corporation**

[Docket No. ER95-576-001]

Take notice that Wisconsin Public Service Corporation (WPSC), of Green Bay, Wisconsin on June 30, 1995, tendered for filing revisions to its SO<sub>2</sub> emission allowance procedures in compliance with the Commission's June 2, 1995 order accepting WPSC's February 8, 1995 emissions allowance filing. WPSC asks that its emission allowance rate become effective on July 1, 1995 rather than January 1, 1995 as specified in the Commission's June 2, 1995 order.

WPSC states that the filing has been served on the affected parties and posted as required by the Commission's Regulations.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**5. Maine Public Service Company**

[Docket No. ER95-836-001]

Take notice that on June 30, 1995, Maine Public Service Company tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**6. Northern Indiana Public Service Company**

[Docket No. ER95-902-000]

Take notice that on July 14, 1995, Northern Indiana Public Service Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**7. Orange and Rockland Utilities, Inc.**

[Docket No. ER95-1026-000]

Take notice that on July 6, 1995, Orange and Rockland Utilities, Inc. (O&R) tendered for filing an Amendment to its agreement with Enron Power Marketing, Inc. (EPMI) to provide for the purchase or sale by either party of energy and capacity and whereby the sale by O&R is subject to cost based ceiling rates. The ceiling rate for O&R energy is 100 percent of O&R's Incremental Cost (SIC) plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by O&R is \$14.79 per megawatt hour.

O&R states that a copy of this filing has been served by mail upon EPMI.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**8. Orange and Rockland Utilities, Inc.**

[Docket No. ER95-1027-000]

Take notice that on July 3, 1995, Orange and Rockland Utilities, Inc. (O&R) tendered for filing an Amendment to its agreement with Long Island Lighting Company (LILCO) to provide for the sale by O&R of energy and capacity subject to cost based ceiling rates. The ceiling rate for energy is 100 percent of the Seller's Incremental Cost (SIC) plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by O&R is \$14.79 per megawatt hour.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**9. Duquesne Light Company**

[Docket No. ER95-1053-000]

Take notice that on July 3, 1995, Duquesne Light Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**10. Central Hudson Gas & Electric Corporation**

[Docket No. ER95-1093-000]

Take notice that on July 17, 1995, Central Hudson Gas & Electric Corporation tendered for filing a letter requesting to withdraw its Notice of Cancellation regarding Rate Schedule 71.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 11. Portland General Electric Company

[Docket Nos. ER95-1098-000]

Take notice that Portland General Electric Company, on July 5, 1995, tendered for filing an amendment to its May 25, 1995 filing in the above-referenced docket.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 12. Public Service Company of Colorado

[Docket No. ER95-1207-000]

Take notice that on July 7, 1995, Public Service Company of Colorado tendered for filing an amendment in the above-referenced docket.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 13. Entergy Services, Inc.

[Docket No. ER95-1276-000]

Take notice that on June 27, 1995, Entergy Services, Inc. (Entergy Services), on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc., tendered for filing the First Amendment to the Transmission Service Agreement (Amendment) between Entergy Services and NorAm Energy Services (NorAm). Entergy Services states that the Amendment modifies the transmission arrangements under which the Entergy Operating Companies' will provide NorAm non-firm transmission service under Entergy Services Transmission Service Tariff.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 14. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER95-1285-000]

Take notice that on June 29, 1995, GPU Service Corporation (GPU) tendered for filing on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company tendered for an amendment to the GPU Power Pooling Agreement dated July 21, 1969, as amended, which is on file with the Commission as Jersey Central Power & Light Rate Schedule No. 31, Metropolitan Edison Company Rate Schedule No. 40 and Pennsylvania Electric Company Rate Schedule No. 62.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 15. Entergy Power, Inc.

[Docket No. ER95-1330-000]

Take notice that on July 3, 1995, Entergy Power, Inc. (EPI), tendered for filing a Purchase and Sale Agreement with Catex Vitol Electric, L.L.C.

EPI requests an effective date for the Agreement that is one (1) day after the date of filing, and respectfully requests waiver of the Commission notice requirements in § 35.11 of the Commission's Regulations.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 16. Wisconsin Electric Power Company

[Docket No. ER95-1332-000]

Take notice that on July 3, 1995, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Transmission Service Agreement between itself and Enron Power Marketing, Inc. (EPMI). The Transmission Service Agreement allows EPMI to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume 1, Rate Schedule T-1.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on EPMI, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 17. Wisconsin Electric Power Company

[Docket No. ER95-1333-000]

Take notice that on July 3, 1995, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement between itself and LG&E Power Marketing Inc. (LPM). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on LPM, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 18. Stalwart Power Company

[Docket No. ER95-1334-000]

Take notice that on July 3, 1995, Stalwart Power Company (Stalwart) tendered for filing pursuant to Rule 205,

18 CFR 385.205 an application for a blanket certificate, disclaimer of jurisdiction, and various other authorizations and waivers from the Commission, including approval of its FERC Electric Rate Schedule No. 1 to be effective August 31, 1995.

Stalwart proposes to engage in the wholesale electric power market as both a broker and a marketer buying and selling electric power. Specifically, Stalwart proposes to purchase electric energy and transmission capacity from public utilities and other power producers, and resell such energy and capacity to others. Stalwart anticipates that such transactions will vary in duration and quality of service relative to interruptibility. In addition, the price it proposes to charge for its services shall be negotiated, market-based rates. Stalwart does not own or operate electric power generation, transmission, or distribution facilities.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 19. Entergy Power, Inc.

[Docket No. ER95-1335-000]

Take notice that on July 3, 1995, Entergy Power, Inc. (EPI), tendered for filing an Interchange Agreement with Sam Rayburn G&T Electric Cooperative, Inc.

EPI requests an effective date for the Interchange Agreement that is one (1) day after the date of filing, and respectfully requests waiver of the notice requirements specified in § 35.11 of the Commission's Regulations.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 20. Entergy Power, Inc.

[Docket No. ER95-1336-000]

Take notice that on July 5, 1995, Entergy Power, Inc. (EPI), tendered for filing an Interchange Agreement with East Texas Electric Cooperative, Inc.

EPI requests an effective date for the Interchange Agreement that is one (1) day after the date of filing, and respectfully requests waiver of the notice requirements specified in § 35.11 of the Commission's Regulations.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 21. Wisconsin Power & Light Company

[Docket No. ER95-1337-000]

Take notice that on July 5, 1995, Wisconsin Power & Light Company (WP&L), tendered for filing an amended Wholesale Power Agreement dated June 26, 1995, between Adams-Columbia

Electric Cooperative and WP&L. WP&L states that this amended Wholesale Power Agreement revises the previous agreement between the two parties dated August 24, 1988, and designated Rate Schedule Number 144 by the Commission.

The parties have amended the Wholesale Power Agreement to add an additional delivery point. Service under this amended Wholesale Power Agreement will be in accordance with standard WP&L Rate Schedule W-2.

WP&L requests an effective date of July 14, 1995 which is concurrent with the expected service date. WP&L states that copies of the amended Wholesale Power Agreement and the filing have been provided to Adams-Columbia Electric Cooperative and the Public Service Commission of Wisconsin.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 22. Pacific Gas and Electric Company

[Docket No. ER95-1338-000]

Take notice that on July 5, 1995, Pacific Gas and Electric Company (PG&E), tendered for filing the First Amendment to the September 22, 1993 Power and Transmission Services Agreement between PG&E and Lassen Municipal Utility District (Lassen), a Revised Appendix A to that Agreement, and a February 3, 1995 Letter Agreement between PG&E and Lassen. The three submittals proposed changes in energy, power and transmission rates for services PG&E provides Lassen to be effective July 1, 1994.

Copies of this filing have been served upon Lassen and the California Public Utilities Commission.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 23. Portland General Electric Company

[Docket No. ER95-1340-000]

Take notice that on July 6, 1995, Portland General Electric Company (PGE), tendered for filing a Revision No. 2 to Exhibit D of the General Transfer Agreement between Bonneville Power Administration (BPA) and PGE (FERC Electric Service Tariff Volume No. 72).

The BPA and PGE mutually agree to revise Exhibit D to the General Transfer Agreement to reflect PGE as the full service supplier to Canby Utility Board (Docket No. ER95-1128-000).

Copies of the filing have been served on the parties included in the filing letter.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993, (Docket No. PL93-2-002), PGE

respectfully requests that the Commission grant waiver of the notice requirements of 18 CFR 35.3 to allow Revision No. 2 to Exhibit D of the GTA to become effective as of August 1, 1995.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 24. Pacific Gas and Electric Company

[Docket No. ER95-1341-000]

Take notice that on July 6, 1995, Pacific Gas and Electric Company (PG&E), tendered for filing a rate schedule change to Rate Schedule FERC No. 79, between PG&E and the Western Area Power Administration (Western).

The rate schedule change establishes recorded-cost based rates for true-up of capacity sales and energy sales from Energy Account No. 2 made during 1993, at rates based on estimated costs. Pursuant to Contract No. 14-06-200-2948A, and to the PG&E—Western Letter Agreement dated February 7, 1992, sales are made initially at rates based on estimated costs and then are rebilled at rates based on recorded costs after the necessary data becomes available. With interest, the rebilling will result in a refund to Western of over \$2.1 million.

Copies of this filing have been served upon Western and the California Public Utilities Commission.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 25. Virginia Electric and Power Company

[Docket No. ER95-1342-000]

Take notice that on July 7, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Public Service Electric and Gas Company and Virginia Power, dated July 1, 1995 under the Power Sales Tariff to Eligible Purchasers dated May 17, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Engelhard Power Marketing, Inc. under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 26. Black Hills Corporation

[Docket No. ER95-1343-000]

Take notice that on July 7, 1995, Black Hills Corporation (Black Hills), which operates its electric utility business under the name of Black Hills Power and Light Company, tendered for filing the Second Restated Electric Power and Energy Supply and Transmission Agreement, dated as of February 28, 1995 (Amended Agreement), between Black Hills and the City of Gillette, Wyoming (Gillette), in replacement of and to supersede the Restated Electric Power and Energy Supply and Transmission Agreement, dated December 21, 1987, between Black Hills and Gillette filed with the Commission and designated Black Hills Power and Light Company, Rate Schedule FERC No. 34 and Supplement No. 1 thereto. As a further supplement to the above Rate Schedule, Black Hills also tenders for filing the Restated and Amended Coal Supply Agreement for Neil Simpson Unit No. 2, dated February 12, 1993 as an amended to Black Hills' Rate Schedule FERC No. 33 (as now designated).

The New Agreement reduces the quantity of capacity and energy to be sold Gillette and provides for an increase in the capacity charge and other minor changes.

Black Hills requests and provides waiver of the Commission's Notice requirements to permit this rate schedule to become effective September 1, 1995.

Copies of this filing were served upon the parties to the Amended Agreement, the South Dakota Public Utilities Commission, the Wyoming Public Service Commission and the Montana Public Service Commission.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 27. CINergy Services, Inc.

[Docket No. ER95-1344-000]

Take notice that on July 7, 1995, CINergy Services, Inc. (CIN), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated June 1, 1995, between CIN, CG&E, PSI and Torco Energy Marketing, Inc. (TORCO).

The Interchange Agreement provides for the following service between CIN and TORCO.

1. Exhibit A—Power Sales by TORCO
2. Exhibit B—Power Sales by CIN

CIN and TORCO have requested an effective date of August 1, 1995.

Copies of the filing were served on Torco Energy Marketing, Inc., the Illinois Commerce Commission, the Kentucky Public Service Commission, Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 28. CINergy Services, Inc.

[Docket No. ER95-1345-000]

Take notice that on July 7, 1995, CINergy Services, Inc. (CIN), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated June 1, 1995, between CIN, CG&E, PSI and Tennessee Power Company (TPCO).

The Interchanges Agreement provides for the following service between CIN and TPCO.

1. Exhibit A—Power Sales by TPCO
2. Exhibit B—Power Sales by CIN

CIN and TPCO have requested an effective date of August 1, 1995.

Copies of the filing were served on Tennessee Power Company, the Tennessee Public Service Commission, the Kentucky Public Service Commission, Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph:

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-18329 Filed 7-25-95; 8:45 am]

BILLING CODE 6717-01-P

## Notice of Application Filed With the Commission

July 20, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Amendment of License.
- b. *Project No.:* 2586-018.
- c. *Date filed:* July 3, 1995.
- d. *Applicant:* Alabama Electric Cooperative, Inc.
- e. *Name of Project:* Gantt Project.
- f. *Location:* The project is located on the Conecuh River in Crenshaw and Covington Counties, Alabama.
- g. *Filed pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* John Tisdale, Alabama Electric Cooperative, Inc., P.O. Box 550, Andalusia, AL 36420, Phone: (334) 222-2571.
- i. *FERC Contact:* Jon E. Cofrancesco, (202) 219-0079.
- j. *Comment Date:* August 18, 1995.
- k. *Description of Amendment:* Alabama Electric Cooperative, Inc. (licensee), proposes to drawdown the project's Point A reservoir 6-10 feet for 90 days to allow the installation of a concrete basin for a cooling tower associated with the McWilliams Steam Plant 150 yards downstream from the Gantt Dam and the installation of a boat ramp adjacent to the Gantt Dam.

This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies

provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-18291 Filed 7-25-95; 8:45 am]

BILLING CODE 6717-01-M

## [Project No. 11419-001 Oregon]

### Abert Rim Hydroelectric Associates; Notice of Surrender of Preliminary Permit

July 20, 1995.

Take notice that Abert Rim Hydroelectric Associates, Permittee for the Abert Rim Project No. 11419, has requested that its preliminary permit be terminated. The preliminary permit for Project No. 11419 was issued October 5, 1993, and would have expired September 30, 1996. The project would have been located on Lake Abert and Rabbit Creek, in Lake County, Oregon.

The Permittee filed the request on July 12, 1995, and the preliminary permit for Project No. 11419 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR Part 4, may be filed on the next business day.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-18292 Filed 7-25-95; 8:45 am]

BILLING CODE 6717-01-M

## Office of Hearings and Appeals

### Implementation of Special Refund Procedures

**AGENCY:** Office of Hearings and Appeals, Department of Energy.