

Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-18299 Filed 7-25-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-1593-002, et al.]

**National Power Exchange Corporation, et al.; Electric Rate and Corporate Regulation Filings**

July 18, 1995.

Take notice that the following filings have been made with the Commission:

**1. National Power Exchange Corporation**

[Docket No. ER94-1593-002]

Take notice that on June 5, 1995, National Power Exchange Corporation tendered for filing certain information as required by the Commission's letter order dated October 7, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

**2. Midamerican Energy Company**

[Docket No. ER95-188-001]

Take notice that on June 30, 1995 and July 11, 1995, Midamerican Energy Company tendered for filing revised tariff sheets in the above-referenced docket.

*Comment date:* July 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

**3. Industrial Gas & Electric Services Company**

[Docket No. ER95-257-002]

Take notice that on June 26, 1995, Industrial Gas & Electric Services Company tendered for filing certain information as required by the Commission's letter order dated February 1, 1995. Copies of the informational filing are on file with the Commission and are available for public inspection.

**4. Kaztex Energy Services, Inc.**

[Docket No. ER95-295-003]

Take notice that on July 11, 1995, Kaztex Energy Services, Inc. tendered for filing certain information as required by the Commission's letter order dated February 24, 1995. Copies of the informational filing are on file with the Commission and are available for public inspection.

**5. Toledo Edison Company**

[Docket No. ER95-498-000]

Take notice that on July 3, 1995, the Toledo Edison Company (Toledo), amended its filing in the above-referenced docket to modify the method by which Toledo will determine the cost of emission allowances in the coordinated sales of agreements between Toledo and Ohio Power Company, American Municipal Power-Ohio, the parties to the Operating Agreement with the Michigan Companies (namely, Consumers Power Company and Detroit Edison Company), Ohio Valley Electric Corporation, and the parties to the CAPCO Basic Operating Agreement (namely, Duquesne Light Company, Ohio Edison Company, Pennsylvania Power Company and the Cleveland Electric Illuminating Company).

A copy of the filing was served upon the parties affected by the amendment and the Ohio Public Utilities Commission.

*Comment date:* August 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

**6. Consolidated Edison Company of New York, Inc.**

[Docket No. ER95-1283-000]

Take notice that on June 28, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 127, a facilities agreement with the New York Power Authority (NYPA). The Supplement provides for a decrease in the monthly carrying charges. Con Edison has requested that this decrease take effect as of July 1, 1995.

Con Edison states that a copy of this filing has been served by mail upon NYPA.

*Comment date:* August 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

**7. Public Service Electric and Gas Company**

[Docket No. ER95-1286-000]

Take notice that on June 29, 1995, Public Service Electric and Gas Company (PSE&G) tendered for filing an initial rate schedule to provide transmission service to Jersey Central Power and Light (Purchaser). The Rate Schedule provides for a monthly transmission, energy losses and administrative charge for delivery by PSE&G of the Sussex Rural Electric Cooperative Association's and the Boroughs of Butler, Lavallette, Madison, Pemberton and Seaside Heights'

(recipient Entities) share of the state hydroelectricity from the New York/New Jersey boarder to Purchaser. PSE&G requests that the filing be permitted to become effective on July 1, 1995.

*Comment date:* August 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

**8. Public Service Electric and Gas Company**

[Docket No. ER95-1287-000]

Take notice that on June 29, 1995, Public Service Electric and Gas Company (PSE&G) tendered for filing an initial rate schedule to provide transmission and subtransmission service to the Borough of Milltown (Purchaser). The Rate Schedule provides for a monthly transmission, subtransmission, energy losses and administrative charge for delivery by PSE&G of the Purchase's share of the State of New Jersey's allocation of New York Power Authority neighboring state hydroelectricity from the New York/New Jersey boarder to Purchaser. PSE&G requests that the filing be permitted to become effective on July 1, 1995.

*Comment date:* July 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

**9. Hinson Power Company**

[Docket No. ER95-1314-000]

Take notice that on June 30, 1995, Hinson Power Company (Hinson) tendered for filing FERC Electric Service Rate Schedule No. 1, together with a petition for waivers and blanket approvals of various Commission Regulations necessary for such Rate Schedule to become effective 60 days after June 30, 1995.

Hinson states that it intends to engage in electric power and energy transactions as a marketer, and that it proposes to make sales under rates, terms and conditions to be mutually agreed to with the purchasing party. Hinson further states that it is not in the business of generating, transmitting, or distributing electric power.

*Comment date:* July 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the

comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-18328 Filed 7-25-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-135-001, et al.]

**Allegheny Power Service Corporation, et al.; Electric Rate and Corporate Regulation Filings**

July 19, 1995.

Take notice that the following filings have been made with the Commission:

**1. Allegheny Power Service Corporation on behalf of Monongahela Power Company The Potomac Edison Company and West Penn Power Company (the APS Companies)**

[Docket No. ER95-135-001]

Take notice that on June 30, 1995, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company ("the APS Companies") filed amendments to comply with a Commission Order on filing rates for emission allowances. Allegheny Power Service Corporation requests waiver of notice requirements and asks the Commission to honor the proposed January 1, 1995 effective date specified in Docket No. ER95-135-000.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**2. Kentucky Utilities Company**

[Docket No. ER95-529-000]

Take notice that on July 11, 1995, Kentucky Utilities Company (KU), tendered for filing an amendment to its filing in the above-referenced docket regarding the inclusion of the cost of emission allowances associated with coordination sets.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**3. PJM Interconnection Association**

[Docket Nos. ER95-564-000 ER95-565-000 ER95-566-000 ER95-567-000 and ER95-568-000]

Take notice that on June 27, 1995, the Pennsylvania-New Jersey-Maryland (PJM) Interconnection Association filed, on behalf of the signatories to PJM Interconnection Agreement, amended versions of Exhibit A in each of the subject dockets to explain the treatment of the costs of emission allowances in energy sales.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**4. Wisconsin Public Service Corporation**

[Docket No. ER95-576-001]

Take notice that Wisconsin Public Service Corporation (WPSC), of Green Bay, Wisconsin on June 30, 1995, tendered for filing revisions to its SO<sub>2</sub> emission allowance procedures in compliance with the Commission's June 2, 1995 order accepting WPSC's February 8, 1995 emissions allowance filing. WPSC asks that its emission allowance rate become effective on July 1, 1995 rather than January 1, 1995 as specified in the Commission's June 2, 1995 order.

WPSC states that the filing has been served on the affected parties and posted as required by the Commission's Regulations.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**5. Maine Public Service Company**

[Docket No. ER95-836-001]

Take notice that on June 30, 1995, Maine Public Service Company tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**6. Northern Indiana Public Service Company**

[Docket No. ER95-902-000]

Take notice that on July 14, 1995, Northern Indiana Public Service Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**7. Orange and Rockland Utilities, Inc.**

[Docket No. ER95-1026-000]

Take notice that on July 6, 1995, Orange and Rockland Utilities, Inc. (O&R) tendered for filing an Amendment to its agreement with Enron Power Marketing, Inc. (EPMI) to provide for the purchase or sale by either party of energy and capacity and whereby the sale by O&R is subject to cost based ceiling rates. The ceiling rate for O&R energy is 100 percent of O&R's Incremental Cost (SIC) plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by O&R is \$14.79 per megawatt hour.

O&R states that a copy of this filing has been served by mail upon EPMI.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**8. Orange and Rockland Utilities, Inc.**

[Docket No. ER95-1027-000]

Take notice that on July 3, 1995, Orange and Rockland Utilities, Inc. (O&R) tendered for filing an Amendment to its agreement with Long Island Lighting Company (LILCO) to provide for the sale by O&R of energy and capacity subject to cost based ceiling rates. The ceiling rate for energy is 100 percent of the Seller's Incremental Cost (SIC) plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by O&R is \$14.79 per megawatt hour.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**9. Duquesne Light Company**

[Docket No. ER95-1053-000]

Take notice that on July 3, 1995, Duquesne Light Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* August 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**10. Central Hudson Gas & Electric Corporation**

[Docket No. ER95-1093-000]

Take notice that on July 17, 1995, Central Hudson Gas & Electric Corporation tendered for filing a letter requesting to withdraw its Notice of Cancellation regarding Rate Schedule 71.