Commission and are available for public inspection in the Public Reference Room.

# Lois D. Cashell,

Secretary.

[FR Doc. 95–18167 Filed 7–24–95; 8:45 am]

BILLING CODE 6717-01-M

#### [Project No. 2161 Wisconsin]

# Rhinelander Paper Company; Notice of Intent To File an Application for a New License

July 19, 1995.

Take notice that the Rhinelander Paper Company, the existing licensee for the Rhinelander Hydroelectric Project No. 2161, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 2161 was issued effective January 31, 1981, and expires June 30, 2000.

The project is located on the Wisconsin River in Oneida County, Wisconsin. The principal works of the Rhinelander Project include an 180-footlong earth dam with a concrete section containing two waste gates; a 3,576-acre reservoir with a normal water surface elevation at 1555.33 feet msl; an intake structure containing 14 gates; an intake canal about 965 feet long and 60 feet wide; a 36-foot wide tainter gate spillway adjacent to the intake canal; a brick powerhouse containing two 560-KW and one 1,000-kW generating units; transmission line connections; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is now available from the licensee at 515 West Davenport Street, Rhinelander, WI 54501.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by June 30, 1998.

#### Lois D. Cashell,

Secretary.

[FR Doc. 95–18168 Filed 7–24–95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 1895 South Carolina]

# South Carolina Electric & Gas Company; Notice of Intent To File an Application for a New License

July 19, 1995.

Take notice that the South Carolina Electric & Gas Company, the existing licensee for the Columbia Hydroelectric Project No. 1895, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 1895 was issued effective April 1, 1980, and expires June 30, 2000.

The project is located on the Broad River and the Congaree River in Richland County, South Carolina. The principal works of the Columbia Project include a diversion dam about 1,021 feet long and 14 feet high with a canal gate section; a 265 acre reservoir at elevation 153.8 feet USGS datum; a power canal, 200 feet wide and 3 miles long; a masonry and brick powerhouse containing five 1,600-Kw and two 1,300-Kw generator units; generator leads, the 4.8-Kv bus, a tie from the hydro station to the terminal substation; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is now available from the licensee at 1426 Main Street, Columbia, South Carolina 29201.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by June 30, 1998. Lois D. Cashell,

Secretary.

[FR Doc. 95–18169 Filed 7–24–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP95-112-000]

### Tennessee Gas Pipeline Company; Notice of Informal Settlement Conference

July 19, 1995.

Take notice that an informal settlement conference will be convened in this proceeding commencing at 9:00 a.m. on July 25, 1995 and continuing on July 26, 1995, at the offices of the Federal Energy Regulatory Commission, 810 First Street NE., Washington, D.C., for the purpose of exploring the possible settlement of the above-referenced docket. Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's Regulations (18 CFR 385.214).

For additional information, contact Sandra J. Delude at (202) 208–0583 or Edith A. Gilmore at (202) 208–2158. Lois D. Cashell,

Secretary.

[FR Doc. 95–18170 Filed 7–24–95; 8:45 am] BILLING CODE 6717–01–M

[Docket Nos. RP92-137-039, RP93-136-007]

### Transcontinental Gas Pipe Line Corporation; Notice of Filing

July 19, 1995.

Take notice that on July 14, 1995, Transcontinental Gas Pipe Line Corporation (Transco), tendered for filing Substitute 1st Revised 12th Revised 2nd Revised Sheet No. 23 to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheet is proposed to be effective July 1, 1995. Transco states that the purpose of the instant filing is to revise the Non-Gas Demand Fee under Transco's sales service Rate Schedules FS and OFS based on daily billing determinants of 1,065,469 Mcf.

As background to the instant filing, on June 1, 1995 (June 1 Filing), Transco filed revised tariff sheets in compliance with a May 24, 1995 Commission order requiring Transco to reallocate approximately \$5.6 million of A&G costs from its production and gathering function to its merchant service. On June 29, 1995 the Commission issued an order (June 29 Order) accepting such tariff sheets subject to Transco filing, within 15 days of the date of the order. to revise the Non-Gas Demand Fee under Transco's Rate Schedules FS and OFS based on daily billing determinants of 1,065,469 Mcf.

Accordingly, in compliance with the Commission's June 29 Order, Transco is submitting Substitute 1st Revised 12th Revised 2nd Revised Sheet No. 23 reflecting a reduced Non-Gas Demand Fee (from the fee proposed in the June 1 Filing), of \$1.3601 per Mcf.

Transco states that it is serving copies of the instant filing to interested parties to Docket No. RP92–137.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with 385.211 of the Commission's Rules