

In accordance with Section 131 of the Atomic Energy Act of 1954, as amended, it has been determined that this subsequent arrangement will not be inimical to the common defense and security.

This subsequent arrangement will take effect no sooner than fifteen days after the date of publication of this notice.

Edward T. Fei,

Acting Director, International and Regional Security Division, Office of Arms Control and Nonproliferation.

[FR Doc. 95-18140 Filed 7-21-95; 8:45 am]

BILLING CODE 6450-01-P

Office of Arms Control and Nonproliferation Policy; Proposed Subsequent Arrangement

Pursuant to Section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160), notice is hereby given of a proposed "subsequent arrangement" under the Agreement for Cooperation between the Government of the United States of America and the Government of Switzerland concerning the Civil Uses of Atomic Energy, as amended, and the Agreement for Cooperation between the Government of the United States of America and the Government of Austria concerning Civil Uses of Atomic Energy, as amended.

The subsequent arrangement to be carried out under the above-mentioned agreements involves approval of the following retransfer: RTD/AT(SD)-1, for the transfer of 31.05 grams of uranium containing 6.164 grams of the isotope uranium-235 (19.85 percent enrichment) in the form of 16 MTR-LEU elements (U3Si2) from Switzerland to Austria for the purpose of refuelling the reactor ASTRA.

In accordance with Section 131 of the Atomic Energy Act of 1954, as amended, it has been determined that this subsequent arrangement will not be inimical to the common defense and security.

This subsequent arrangement will take effect no sooner than fifteen days after the date of publication of this notice.

Edward T. Fei,

Acting Director, International and Regional Security Division, Office of Arms Control and Nonproliferation.

[FR Doc. 95-18141 Filed 7-21-95; 8:45 am]

BILLING CODE 6450-01-P

Office of Arms Control and Nonproliferation Policy; Proposed Subsequent Arrangement

Pursuant to Section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160), notice is hereby given of a proposed "subsequent arrangement" under the Additional Agreement for Cooperation between the Government of the United States of America and the European Atomic Energy Community (EURATOM) concerning Peaceful Uses of Atomic Energy, as amended, and the Additional Agreement for Cooperation between the Government of the United States of America and the Government of the Republic of Korea concerning Civil Uses of Atomic Energy, as amended.

The subsequent arrangement to be carried out under the above-mentioned agreements involves approval of the following retransfer: RTD/KO(EU)-4, for the transfer of 8.8 grams of uranium containing 0.176 grams of the isotope uranium-235 (2.00 percent enrichment) in the form of UO₂; 1.8 grams of uranium containing 0.052 grams of the isotope uranium-235 (2.90 percent enrichment) in the form of uranium solution; and 0.7 grams of uranium containing 0.020 grams of the isotope uranium-235 (2.85 percent enrichment) in the form of uranium solution from EURATOM to Korea for use in the Safeguards Laboratory Measurement Evaluation Programme.

In accordance with Section 131 of the Atomic Energy Act of 1954, as amended, it has been determined that this subsequent arrangement will not be inimical to the common defense and security.

This subsequent arrangement will take effect no sooner than fifteen days after the date of publication of this notice.

Edward T. Fei,

Acting Director, International and Regional Security Division, Office of Arms Control and Nonproliferation.

[FR Doc. 95-18142 Filed 7-21-95; 8:45 am]

BILLING CODE 6450-01-P

Building a Polymer Extrusion Facility for Processing and Disposal of Radioactive-Hazardous Wastes

AGENCY: Department of Energy, Idaho Operations Office.

ACTION: Notice of Intent.

SUMMARY: The U.S. Department of Energy's (DOE) Office of Environmental Management through the DOE Idaho Operations Office intends to negotiate and award on a noncompetitive basis,

Cooperative Agreement No. DE-FC07-95ID13372 to Envirocare of Utah, Incorporated (Recipient). The award has an estimated overall total value of \$2,310,883, of which DOE's share will be approximately \$1,000,000. The award will allow the Recipient to build a polymer extrusion facility for processing radioactive-hazardous waste.

FOR FURTHER INFORMATION CONTACT:

Dallas L. Hoffer, Contract Specialist, (208) 526-0014; U.S. Department of Energy, Idaho Operations Office, 850 Energy Drive, Mail Stop 1221, Idaho Falls, Idaho 83401-1563.

SUPPLEMENTARY INFORMATION: It is anticipated the award will benefit the public in three ways. First, technology developed by DOE will be transferred to private industry for commercial use, second, disposal of mixed radioactive-hazardous wastes using macroencapsulation technology will be demonstrated, and third, inventories of mixed radioactive-hazardous wastes will be reduced. The work anticipated under the new award is expected to have a significant impact towards meeting those goals. The non-competitive award justification is Criteria (B) and (D) of 10 CFR 600.7(b)(2)(i), as follows:

(B) The activity(ies) is (are) being or would be conducted by the applicant using its own resources or those donated or provided by third parties; however, DOE support of that activity would enhance the public benefits to be derived and DOE knows of no other entity which is conducting or is planning to conduct such an activity(ies).

(D) The applicant has exclusive domestic capability to perform the activity successfully, based upon unique equipment, proprietary data, technical expertise, or other such unique qualifications. The Statutory Authority for the new award is Public Law 95-224 and Public Law 97-258. Also, the award complies with Public Law 102-386, because large quantities of mixed radioactive-hazardous wastes being stored in U.S. could be treated and disposed.

Procurement Request Number: 07-95ID13372.000.

Dated: July 13, 1995.

R. Jeffrey Hoyles,

Director, Procurement Services Division.

[FR Doc. 95-18143 Filed 7-21-95; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Docket No. ER94-1578-003, et al.]

American Power Exchange, Inc., et al.; Electric Rate and Corporate Regulation Filings

July 14, 1995.

Take notice that the following filings have been made with the Commission:

1. American Power Exchange, Inc.

[Docket No. ER94-1578-003]

Take notice that on July 5, 1995, American Power Exchange, Inc. filed certain information as required by the Commission's October 19, 1994, order in Docket No. ER94-1578-000. Copies of American Power Exchange, Inc. informational filing are on file with the Commission and are available for public inspection.

2. Incorporated County of Los Alamos, New Mexico v. Public Service Company of New Mexico

[Docket No. EL95-63-000]

Take notice that on July 5, 1995, Incorporated County of Los Alamos, New Mexico tendered for filing a complaint against the Public Service Company of New Mexico for rate relief, pursuant to Section 206 of the Federal Power Act.

Comment date: August 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Southwestern Electric Power Company

[Docket No. ER95-1301-000]

Take notice that on June 30, 1995, Southwestern Electric Power Company (SWEPCO), submitted a Service Agreement, dated May 22, 1995, establishing NorAm Energy Services, Inc. (NorAm) as a customer under the terms of SWEPCO's Coordination Sales Tariff CST-1 (CST-1 Tariff).

SWEPCO requests an effective date of May 22, 1995, and accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon NorAm Energy Services, Inc. and the Louisiana Public Service Commission.

Comment date: July 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Southern California Edison Company

[Docket No. ER95-1302-000]

Take notice that on June 30, 1995, Southern California Edison Company tendered for filing a Letter Agreement (Letter Agreement) between Edison and the City of Riverside (Riverside). The

Letter Agreement modifies the Rated Capability referenced in the Supplemental Agreement to the 1990 Integrated Operations Agreement for the integration of Riverside's entitlement in the Intermountain Power Project and the associated Firm Transmission Service Agreement with Riverside, Commission Rate Schedules No. 250.7 and No. 250.8, respectively.

The Letter Agreement modifies the Rated Capability and associated Capacity Credits for Riverside's entitlement in the Intermountain Power Project. Edison is requesting waiver of the Commission's 60-day notice requirements and is requesting an effective date of July 1, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: July 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Southern California Edison Company

[Docket No. ER95-1303-000]

Take notice that on June 30, 1995, Southern California Edison Company tendered for filing a Letter Agreement (Letter Agreement) between Edison and the City of Anaheim (Anaheim). The Letter Agreement modifies the Rated Capability referenced in the Supplemental Agreement to the 1990 Integrated Operations Agreement for the integration of Anaheim's entitlement in the Intermountain Power Project and the associated Firm Transmission Service Agreement with Anaheim, Commission Rate Schedules No. 246.7 and No. 246.8, respectively.

The Letter Agreement modifies the Rated Capability and associated Capacity Credits for Anaheim's entitlement in the Intermountain Power Project. Edison is requesting waiver of the Commission's 60-day notice requirements and is requesting an effective date of July 1, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: July 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Louisville Gas and Electric Company

[Docket No. ER95-1306-000]

Take notice that on June 30, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Company and Louis Dreyfus Electric Power Inc. under Rate GSS.

Comment date: July 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Company

[Docket No. ER95-1307-000]

Take notice that on June 30, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Company and Louis Dreyfus Electric Power Inc. under Rate GSS.

Comment date: July 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Louisville Gas and Electric Company

[Docket No. ER95-1308-000]

Take notice that on June 30, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Company and Electric Clearinghouse, Inc. under Rate GSS.

Comment date: July 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Louisville Gas and Electric Company

[Docket No. ER95-1309-000]

Take notice that on June 30, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Company and Electric Clearinghouse, Inc. under Rate GSS.

Comment date: July 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Louisville Gas and Electric Company

[Docket No. ER95-1310-000]

Take notice that on June 30, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Company and Louis Dreyfus Electric Power, Inc. under Rate GSS.

Comment date: July 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Louisville Gas and Electric Company

[Docket No. ER95-1311-000]

Take notice that on June 30, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Company and ENRON Power Marketing, Inc. under Rate GSS.

Comment date: July 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Louisville Gas and Electric Company

[Docket No. ER95-1312-000]

Take notice that on June 30, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: July 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Louisville Gas and Electric Company

[Docket No. ER95-1313-000]

Take notice that on June 30, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Company and South Mississippi Electric Power Association under Rate GSS.

Comment date: July 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Appalachian Power Company

[Docket No. ER95-1315-000]

Take notice that on June 30, 1995, American Electric Power Service Corporation (AEPSC), tendered for filing on behalf of Appalachian Power Company (APCO): 1) a transmission service agreement (TSA); and 2) an amendment to an electric service agreement (ESA) between APCO and the City of Bedford, Virginia (Bedford), previously designated as APCO Rate Schedule FERC No. 121. The TSA, executed by Bedford and APCO, provides for transmission service to be made available to Bedford pursuant to the AEPSC FERC Electric Tariff Original Volume No. 1. The ESA accommodates the power and energy to be transmitted pursuant to the TSA. Waiver of Notice requirements was requested to accommodate an effective date of July 1, 1995.

A copy of the filing was served upon Bedford, the Virginia State Corporation Commission and the West Virginia Public Service Commission.

Comment date: July 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Northeast Utilities Service Company

[Docket No. ER95-1317-000]

Take notice that on June 30, 1995, Northeast Utilities Service Company (NUSCO) on behalf of the Northeast Utilities System Companies (The Connecticut Light and Power Company (CL&P), Western Massachusetts Electric Company (WMECO), Holyoke Water Power Company (including Holyoke

Power and Electric Company) (HWP), and Public Service Company of New Hampshire (PSNH) tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's Regulations, proposed rate schedule changes and other agreements embodying an agreement among the various Northeast Utilities System Companies, The City of Groton, Connecticut Department of Utilities (Groton) and the Bozrah Light and Power Company (BL&P) reflecting the acquisition of BL&P's power supply by the Connecticut Municipal Electric Energy Cooperative (CMEEC), a municipal joint-action agency.

NUSCO states that the proposed arrangements accomplish the following: (i) The assignment by BL&P of certain existing power supply contracts with the NU Companies to CMEEC, so that BL&P receives its power supply from CMEEC as a new CMEEC participant, (ii) the modification of the NU Companies' existing transmission arrangement with CMEEC to provide for the transmission of firm power to BL&P as a new CMEEC participant in a manner consistent with the existing arrangements among CMEEC, the NU Companies and other CMEEC participants; and (iii) the modification of the NU Companies' existing interruptible power supply arrangement with BL&P to provide for the elimination of a ratchet provision for administrative, production and transmission related services.

Because the new arrangement replaces arrangements currently in place between the parties, NUSCO has also filed a Notice of Termination of a System Power Sales Agreement between NUSCO and BL&P dated April 21, 1994 (FERC Rate Schedule Nos. CL&P 540, WMECO 424, HWP 64 and PSNH 170), an Interconnection Agreement between CL&P and BL&P dated March 1, 1989 (FERC Rate Schedule No. CL&P 379), the Tariff No. 1 Service Agreement between CL&P and the NU Companies and PSNH associated with sales under the Bulk Power Supply Service Agreement and the Tariff No. 5 Service Agreement between NUSCO, the NU Companies and PSNH.

NUSCO requests an effective date of July 1, 1995 for the proposed arrangements and termination and seeks waiver of the Commission's notice requirements and any applicable Commission Regulations.

Comment date: July 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. El Paso Electric Company

[Docket No. ES85-5-001]

Take notice that on July 13, 1995, El Paso Electric Company (El Paso) made a filing requesting that the Commission amend the authorization granted in Docket No. ES85-5-000.

By letter order dated November 27, 1984 (29 FERC ¶ 62,270), El Paso was authorized:

(A) To assume liability for the payment of not more than \$150 million of pollution control refunding bonds (PCRB) to be issued by the Maricopa County, Arizona Pollution Control Corporation (the "Authority") for the purpose of financing the costs to El Paso of the acquisition and construction of pollution control facilities at the Palo Verde Nuclear Generating Station in Maricopa, Arizona, including the refunding of outstanding short-term pollution control bonds theretofore issued on behalf of El Paso by the Authority;

(B) To issue second mortgage bonds in principal amount equal to the principal amount of pollution control bonds to be issued by the Authority, such second mortgage bonds to be issued as collateral security for El Paso's obligation of payment of such pollution control bonds; and

(C) To take all such action and execute and deliver all such instruments, documents, agreements and indentures as shall be necessary or appropriate in order to consummate the financing.

In original application contemplated that, as a condition to the issuance and sale of the PCRBs, a national banking association would be required to issue and deliver to the Trustee of the PCRBs, an irrevocable letter of credit as a financial support facility for El Paso's payment obligation under the PCRBs. Pursuant to the Commission's Order, Westpac Banking Corporation (Westpac) issued a ten-year letter of credit concurrent with the issuance of the PCRBs. The letter of credit is due to expire on August 29, 1995.

In its July 13, 1995 amendment, El Paso requests authorization to enter into extensions of the existing letter of credit issued by Westpac, or to enter into replacement letters of credit with the same or different financial institutions, through the remaining term of the Maricopa County Pollution Control Revenue Refunding Bonds, 1985 Series A (\$59,235,000 principal amount), and to undertake any necessary and appropriate action in connection with any such extensions or replacements for the letter of credit. El Paso also requests that the amendment be exempted from

the Commission's competitive bidding and negotiated placement requirements.

Comment date: July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Louisville Gas and Electric Company

[Docket No. ER95-1304-000]

Take notice that on June 30, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Company and Rainbow Energy Marketing Corporation under Rate GSS.

Comment date: July 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Louisville Gas and Electric Company

[Docket No. ER95-1305-000]

Take notice that on June 30, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Company and Rainbow Energy Marketing Corporation under Rate GSS.

Comment date: July 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-18092 Filed 7-21-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER93-465-018, et al.]

Florida Power & Light Co., et al.; Electric Rate and Corporate Regulation Filings

July 17, 1995.

Take notice that the following filings have been made with the Commission:

1. Florida Power & Light Company

[Docket No. ER93-465-018]

Take notice that on July 3, 1995, Florida Power & Light Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: July 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Gulf Power Company

[Docket No. ER95-351-000]

Take notice that on June 30, 1995, Gulf Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: July 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Gulf Power Company

[Docket No. ER95-352-000]

Take notice that on June 30, 1995, Gulf Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: July 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Midwest Energy, Inc.

[Docket No. ER95-590-000]

Take notice that on July 10, 1995, Midwest Energy, Inc. tendered for filing an amendment to its February 10, 1995, filing of initial rates for wholesale sales service and wholesale transmission service. The instant amendment is in response to an April 11, 1995 letter order requiring Midwest to submit general cost support for its rates, a fuel adjustment tariff and to demonstrate that comparable transmission service is available under its tariffs.

The instant amendment includes a fuel adjustment tariff, new open access network, and point-to-point transmission tariffs based on the *pro forma* transmission service tariffs included in the Commission's Notice of Proposed Rulemaking in Docket No. RM95-8-000. Cost support is included for each of the rates reflected in the tariffs filed on February 10, 1995 as well as for the initial rates set forth in the Network Transmission Tariff and Point-to-Point Transmission Tariff.

Midwest also submits a new signed serviced agreement with Sunflower to be accepted for filing with the Commission waiving the prior notice requirement and requesting an effective date of July 1, 1995. A copy of this filing has been served on the Kansas Corporation Commission and each wholesale customer.

Comment date: July 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power Corporation

[Docket No. ER95-634-001]

Take notice that on June 30, 1995, Florida Power Corporation (FPC) made its compliance filing pursuant to the Commission's order issued May 31, 1995. FPC's filing includes revised tariff sheets that reflect the provision of network contract demand transmission service and firm point to point transmission service on an hourly and daily basis and conform to the methodology for the computation of expansion costs to the Commission's "or" pricing policy.

Comment date: July 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Maine Public Service Company

[Docket No. ER95-836-000]

Take notice that on June 30, 1995, Maine Public Service Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: July 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. CINergy Services, Inc.

[Docket Nos. ER95-1101-000, ER95-1102-000 ER95-1178-000]

Take notice that CINergy Services, Inc. (CIN), on July 5, 1995, tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), amended Exhibit B's in the FERC Filings in Docket Nos. ER95-1101-000, ER95-1102-000 and ER95-1178-000 to comply with a FERC Staff Request.

Copies of the filing were served on Stand Energy Corporation, InterCoast Power Marketing Company, NorAm Energy Services Inc., the Iowa State Utilities Board, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio, the Indiana Utility Regulatory Commission, and the Texas Public Utility Commission.

Comment date: July 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Public Service Company of Oklahoma

[Docket No. ER95-1318-000]

Take notice that on June 30, 1995, Public Service Company of Oklahoma (PSO) submitted for filing an amendment to Service Schedule DP-TS to the Interconnection and Power Supply Agreement between PSO and