

the seismic design of the LNG project proposed in the above dockets. The Technical Conference will be held at the Puerto Rico Planning Board (PRPB), Minillas Governmental Center, 16th floor, De Diego Avenue, Stop 22; San Juan, Puerto Rico 00940. The discussion will initially be limited to FERC staff and the members of the applicant's staff who have expertise in the given topics. Other attendees will be given the opportunity to ask questions on the above issues after the initial discussions have concluded.

For further information on the site, visit or the Technical Conference, call Robert Arvedlund, Chief, Environmental Review and Compliance Branch I, FERC at (202) 208-0091 or José Caballero of the PRPB at (809) 727-4444.

Robert J. Cupina,

Deputy Director, Office of Pipeline Regulation.

[FR Doc. 95-17806 Filed 7-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ER95-1084-000, ER94-1625-000, ER95-264-000, and EL95-61-000]

Wisconsin Electric Power Company; Notice of Initiation of Proceeding and Refund Effective Date

July 14, 1995.

Take notice that on July 13, 1995, the Commission issued an order in the above-indicated dockets initiating a proceeding in Docket No. EL95-61-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL95-61-000 will be 60 days after publication of this notice in the **Federal Register**.

Lois D. Cashell,

Secretary.

[FR Doc. 95-17808 Filed 7-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-605-000]

Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

July 14, 1995.

Take notice that on July 10, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77056-5310, filed in Docket No. CP95-605-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a new delivery point located in Clay County, Mississippi under Texas

Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern proposes to construct and operate a 4-inch tap valve, a 4-inch check valve, and appurtenant facilities on its Line No. 30 to provide up to 13,500 Dth per day of interruptible, natural gas transportation service for Mississippi Valley Gas Company (MVG), an existing customer. Texas Eastern states that MVG requested the subject service and would reimburse Texas Eastern for 100% of the construction cost, estimated to be \$62,300. Texas Eastern mentions that the quantities of gas to be delivered will be within MVG's certificated entitlement. Texas Eastern asserts that the proposed installation will have no effect on its peak day or annual deliveries and that none of its other existing customers would be adversely impacted.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-17807 Filed 7-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EC95-16-000]

Wisconsin Electric Power Company, Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin), and Cenergy, Inc.; Notice of Filing

July 14, 1995.

Take notice that on July 10, 1995, Wisconsin Electric Power Company (WEPCO), Northern States Power Company, a Minnesota corporation (NSP), Northern States Power Company, a Wisconsin corporation (NSPW), and Cenergy, Inc. (Cenergy) (collectively, the

"Applicants") filed a Joint Application pursuant to Section 203 of the Federal Power Act and 18 CFR Part 33 of the Commission's Regulations requesting authorization and approval of the mergers and corporate transactions described therein resulting from the proposed merger of NSP and Wisconsin Energy Corporation (WEC), the parent company of WEPCO (the "Merger Transaction"). Under the proposed Merger Transactions, WEC will be renamed Primergy Corporation ("Primergy"), and will become a registered utility holding company under PUHCA. Primergy will own two operating utility subsidiaries: (1) NSP, which will be reincorporated in Wisconsin (the reincorporated company is referred to as "Northern States") and (2) a merged WEPCO/NSPW, which will be named Wisconsin Energy Company ("Wisconsin Energy"). Northern States will continue to operate primarily the same facilities in the same locations the NSP did before. Wisconsin Energy will conduct all of the combined electric operations of the Applicants in Wisconsin and Michigan gas operations transferred from NSPW to NSP, all of their combined gas operations in the same states. Primergy also will directly own Cenergy, as well as most of the unregulated subsidiaries of WEC and NSP.

The Applicants also submitted testimony and other evidence in support of the Merger Transactions. The Applicants have requested that the Commission issue its approval of the Merger Transactions expeditiously without conducting an evidentiary hearing.

In order to help interested parties to understand their filing, the Applicants have scheduled meetings for the week of July 31, 1995 to discuss their filing and any questions that parties may have. Any person desiring to attend the meetings should notify the Applicants in writing by July 21, and should include a list of topics they would like to discuss. Any party desiring a copy of the workpapers supporting the Joint Application also should request a copy from the Applicants.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before August 28, 1995. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-17809 Filed 7-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EL95-62-000, et al.]

British Columbia Power Exchange Corporation, et al.; Electric Rate and Corporate Regulation Filings

July 13, 1995.

Take notice that the following filings have been made with the Commission:

1. British Columbia Power Exchange Corporation

[Docket No. EL95-62-000]

Take notice that on July 3, 1995, the British Columbia Power Exchange Corporation (Powerex), a wholly-owned Canadian subsidiary of the British Columbia Hydro Power Authority ("BC Hydro"), a Provincial Crown Corporation, filed a Petition for Declaratory Order requesting that the Commission: (i) rule that Powerex is a nonpublic utility exempt from the Commission's jurisdiction under Part II of the FPA; and (ii) declare that Powerex may make sales of electricity at wholesale in U.S. interstate commerce without rate regulation by the Commission.

Comment date: August 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Cleveland Electric Illuminating Company

[Docket No. ER95-499-000]

Take notice that on July 3, 1995, the Cleveland Electric Illuminating Company (CEI) amended its filing in the above-referenced docket to modify the method by which CEI will determine the cost of emission allowances in the coordinated sales of agreements between CEI and Ohio Power Company, American Municipal Power-Ohio, Cleveland Public Power, Pennsylvania-New Jersey-Maryland Interconnection, the City of Painesville, and the parties to CAPCO Basic Operating Agreement (namely, Duquesne Light Company, Ohio Edison Company, Pennsylvania Power Company and the Cleveland Electric Illuminating Company).

A copy of the filing was served upon the parties affected by the amendment

and the Ohio Public Utilities Commission.

Comment date: July 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Kentucky Utilities Company

[Docket No. ER95-854-002]

Take notice that on June 30, 1995, Kentucky Utilities Company tendered for filing its compliance filing in the above-referenced docket pursuant to the Commission's order dated issued on May 31, 1995.

Comment date: July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Commonwealth Edison Company

[Docket No. ER95-901-000]

Take notice that on June 8, 1995, Commonwealth Edison Company tendered for filing an amendment to its April 12, 1995, filing in the above-referenced docket.

Comment date: July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Washington Water Power Company

[Docket Nos. ER95-1181-000 and ER95-1197-000]

Take notice that on June 26, 1995, the Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission an amendment to filing Docket Nos. ER95-1181-000 and ER95-1197-000 to include a Certificate of Concurrence under service agreements with Utility-2000 Energy Corp. and Mock Resources, Inc. dba Wickland Power Services, respectively, regarding exchanges under the Electric Tariff Original Volume No. 4.

A copy of this filing was served upon Utility-2000 Energy Corporation and Mock Resources, Inc. dba Wickland Power Services.

Comment date: July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Maine Public Service Company

[Docket No. ER95-1262-000]

Take notice that on June 23, 1995, Maine Public Service Company submitted an agreement under its Umbrella Power Sales tariff.

Comment date: July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Niagara Mohawk Power Corporation

[Docket No. ER95-1265-000]

Take notice that on June 26, 1995, Niagara Mohawk Power Corporation

(Niagara Mohawk), tendered for filing, an amendment to its filing dated June 23, 1995, regarding the Marcy-South Facilities Agreement with the Power Authority of the State of New York (NYPA).

Copies of this filing were served upon NYPA and the Public Service Commission of New York.

Comment date: July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Southern Company Services, Inc.

[Docket No. ER95-1266-000]

Take notice that on June 26, 1995, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as "Southern Companies"), tendered for filing three Service Agreements with Entergy Power, Inc. (EPI) regarding service under Southern Companies' Point to Point Transmission Service Tariffs. One Service Agreement provides for firm transmission service from Alabama Power Company, Gulf Power Company and Mississippi Power Company (West Zone Companies). EPI has contracted for 30 MW of service from July 1, 1995 until July 1, 1996, at which time the amount increases to 50 MW and continues at that level until the term of the agreement ends on December 31, 2005. The other two Service Agreements allow EPI to schedule non-firm service from the West Zone Companies and Georgia Power Company and Savannah Electric and Power Company (East Zone Companies), respectively. Southern Companies request an effective date of June 30, 1995 to allow service to commence on July 1, 1995.

Comment date: July 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Idaho Power Company

[Docket No. ER95-1291-000]

Take notice that on June 29, 1995, Idaho Power Company (IPC) tendered for filing with the Federal Energy Regulatory Commission its Notice of Cancellation of FERC Rate Schedule No. 15 and supplements.

Comment date: July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Northeast Utilities Service Company

[Docket No. ER95-1297-000]

Take notice that on June 30, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing a Service