

additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, Room 1027, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title “COMMENTS”, “RECOMMENDATIONS FOR TERMS AND CONDITIONS”, “PROTEST”, OR “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C2. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title “COMMENTS”, “RECOMMENDATIONS FOR TERMS AND CONDITIONS”, “NOTICE OF INTENT TO FILE COMPETING APPLICATION”, “COMPETING APPLICATION”, “PROTEST”, or “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of these documents must be filed by providing the original and the number of copies provided by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of a notice of intent, competing application, or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency’s comments must also be sent to the Applicant’s representatives.

D8. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not

now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) Bear in all capital letters the title “PROTEST” or “MOTION TO INTERVENE,” “NOTICE OF INTENT TO FILE COMPETING APPLICATION,” or “COMPETING APPLICATION;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

E1. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) Bear in all capital letters the title “PROTEST” or “MOTION TO INTERVENE;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the

Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: July 14, 1995, Washington, DC.

Lois D. Cashell,

Secretary.

[FR Doc. 95–17804 Filed 7–19–95; 8:45 am]

BILLING CODE 6717–01–P

[Docket No. CP93–541–006, et al.]

Young Gas Storage Company, Ltd., et al.; Natural Gas Certificate Filings

July 13, 1995.

Take notice that the following filings have been made with the Commission:

1. Young Gas Storage Company, Ltd.

[Docket No. CP93–541–006]

Take notice that on June 23, 1995, Young Gas Storage Company, Ltd. (Young), Post Office Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP93–541–006 a petition pursuant to Section 7(c) of the Natural Gas Act requesting authority to amend the certificate issued June 22, 1994¹ in Docket Nos. CP93–541–000 and 001, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Young states that upon further study of data gained in the development of its storage field located in Morgan County, Colorado, certain changes to well requirements are needed to provide for the continued development of the storage field so that service can be provided at the certificated levels. In Phase I of the proposal, Young would convert three observation wells to two injection/withdrawal wells and one water injection well. Young also proposes, in Phase II of the amendment, to drill and connect up to four injection/withdrawal wells in 1996.

Comment date: August 3, 1995, in accordance with Standard Paragraph F at the end of this notice.

¹ 67 FERC ¶ 61,375.

2. Williston Basin Interstate Pipeline Company

[Docket No. CP95-602-000]

Take notice that on July 7, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP95-602-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to purchase an existing meter station from Montana-Dakota Utilities Co. (Montana-Dakota) under Williston Basin's blanket certificate issued in Docket Nos. CP82-487-000 *et al* pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin proposes to purchase Montana-Dakota's existing Ellsworth Air Force Base (EAFB) housing meter station and associated appurtenant facilities located in the NE¹/₄SE¹/₄ Section 18, T2N, R9E, Pennington County, South Dakota. Williston Basin states that Montana-Dakota no longer has any use for these facilities because Montana-Dakota is serving EAFB housing by a different meter station. Williston Basin asserts that the subject meter station is essential to its operations because it uses the building, regulator, relief valves, and station piping to serve the Villa Rancho subdivision.

Comment date: August 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Tennessee Gas Pipeline Company

[Docket No. CP95-603-000]

Take notice that on July 10, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-603-000 a request pursuant to Section 157.205 of the Commission's Regulations to construct and operate facilities to expand an existing point of delivery to Pennsylvania Gas & Water Company (PG&W) and to abandon an existing 4-inch tap and approximately 60 feet of 4-inch pipeline, approximately 100 feet of 6-inch pipeline and an existing 6-inch side valve assembly located in Susquehanna County, Pennsylvania (Uniondale Meter Station) under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Tennessee proposes to expand the Uniondale Meter Station delivery point, requested by PG&W, by replacing approximately 60 feet of 4-inch interconnecting pipe with 12-inch pipe between Tennessee's 24 inch 300-1 mainline and its existing meter tube, and approximately 100 feet of 6-inch interconnecting pipe with 12-inch pipe between the existing meter tube and the interconnect with PG&W. Additionally, Tennessee proposes to replace the existing 6-inch side valve assembly on Tennessee's mainline with a 12-inch side valve assembly and install an additional 8-inch orifice meter tube, parallel to the existing meter tube. Tennessee states that Tennessee would install, operate and maintain the replacement facilities.

Tennessee states that, because it is not proposing to increase the maximum contract quantity of PG&W, the addition of this delivery point would have no impact on Tennessee's peak day deliveries or annual deliveries, and is not prohibited by Tennessee's tariff. Tennessee has sufficient capacity to accomplish deliveries at this delivery point without detriment or disadvantage to Tennessee's other customers.

Comment date: August 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. Southern Natural Gas Company

[Docket No. CP95-604-000]

Take notice that on July 10, 1995, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed a request with the Commission in Docket No. CP95-604-000 pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a delivery point, authorized in blanket certificate issued in Docket No. CP82-406-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Southern proposes to construct, install and operate a delivery point at Mile Post 19.3 on its 12-inch Brunswick Line in Twiggs County, Georgia. The delivery point would deliver gas to the City of Warner Robins (Warner Robins). The proposed delivery point would enable Warner Robins to receive gas for redelivery to Georgia Power Company. The total estimated cost of the interconnection facilities is \$479,500. The Municipal Gas Authority of Georgia, acting as agent for Warner Robins, has agreed to reimburse Southern for all of the total actual cost of the facilities.

Comment date: August 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

5. Western Gas Interstate Company

[Docket No. CP95-606-000]

Take notice that on July 10, 1995, Western Gas Interstate Company (Western), filed in Docket No. CP95-606, an application pursuant to Western's authority granted in Docket No. CP82-411-000 and Section 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205, and 157.211) for authorization to upgrade and construct a new delivery point to enable Western to deliver natural gas to Seaboard Farms Inc., end user, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Western states that the estimated cost of the proposed new delivery point is \$1,549,838.00. It is stated that Seaboard would reimburse Western \$450,000 as part of the costs to install the facilities. It is further stated that the Oklahoma Highway Commission would also pay \$371,000 to relocate a portion of its pipeline from a highway expansion project.

Western states that the estimated peak day, average day, and annual volumes to be delivered would be 3,000 MMBtu, 2,200 MMBtu, and 675,000 MMBtu per day, respectively. Western also states that the gas volumes would be transported and delivered under Western's Rate Schedule FT-N and would be accomplished without disadvantage to Western's other customers.

Comment date: August 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

6. Northwest Pipeline Corporation

[Docket No. CP95-608-000]

Take notice that on July 10, 1995, Northwest Pipeline Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah 84158-0900, filed in Docket No. CP95-608-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act for authorization to construct and operate delivery facilities to provide natural gas transportation service to the City of Blanding's distribution system in San Juan County, Utah, under its blanket certificate issued in Docket No. CP82-433-000,² all as more fully set forth in the request for authorization on file with the

² See, 20 FERC ¶ 62,412 (1982).

Commission and open for public inspection.

Northwest states the proposed facilities consist of a new meter station, to be named the Blanding Meter Station, approximately 2.86 miles of 6-inch pipeline, a block valve and appurtenances. Northwest will initially provide up to 1,000 Dth per day of natural gas transportation service. Northwest further states that the total cost of the project is estimated to be approximately \$327,768.

Northwest states that the total volumes to be delivered to the customer after the request do not exceed the total volumes authorized prior to the request. Northwest holds a blanket transportation certificate pursuant to Part 284 of the Commission's Regulations issued in Docket No. CP86-578-000.³ Northwest states that construction of the proposed delivery point is not prohibited by its existing tariff and that it has sufficient capacity to deliver the requested gas volumes without detriment or disadvantage to its other customers.

Comment date: August 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

7. Northern Natural Gas Company

[Docket No. CP95-611-000]

Take notice that on July 11, 1995, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP95-611-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install and operate a new delivery point in Cerro Gordo County, Iowa, to accommodate natural gas deliveries to AG Processing, Inc. (AGP) under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern states that it is currently providing service to Interstate Power Company (IPC) for resale by IPC to AGP for use at AGP's plant near Mason City, Iowa. It is stated that upon approval of the authorization herein, Northern will be providing service directly to AGP. It is also stated that service will be provided to AGP through either interruptible throughput service under Northern's currently effective throughput service agreements, or by accessing released capacity of other

shippers. Northern asserts that AGP has requested the new delivery point and throughput service.

Northern states that the proposed volumes to be delivered to AGP at the AGP TBS #1 are 1,875 Mcf on a peak day and 528,500 Mcf on an annual basis. Northern estimates the cost of constructing the delivery point to be \$130,000, which AGP will make a contribution in aid of construction of the total amount.

Comment date: August 28, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the

Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-17805 Filed 7-19-95; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[AMS-FRL-5260-8]

California State Nonroad Equipment Pollution Control Standards; Authorization of State Standards Notice of Decision

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice regarding authorization of State standards.

SUMMARY: EPA is authorizing California to enforce regulations for exhaust emission standards and test procedures for 1995 and later new utility and lawn and garden equipment engines 25 horsepower and below pursuant to section 209(e) of the Clean Air Act.

ADDRESSES: The Agency's decision document containing an explanation of the Administrator's decision, as well as all documents relied upon in reaching that decision, including those submitted by the California Air Resources Board (CARB), are available for public inspection in the Air and Radiation Docket and Information Center in Docket A-91-01 during the working hours of 8 a.m. to 5:30 p.m. at the Environmental Protection Agency, Air Docket (6102), Room M-1500, Waterside Mall, 401 M Street, SW., Washington, D.C. 20460. Copies of the decision can be obtained from EPA's Manufacturers Operations Division by contacting David Dickinson, as noted below.

FOR FURTHER INFORMATION CONTACT: David Dickinson, Attorney/Advisor, Manufacturers Operations Division (6405J), U.S. Environmental Protection Agency, 401 M Street SW., Washington, D.C. 20460. Telephone: (202) 233-9256.

³ See, 42 FERC ¶ 61,019 (1988).