

Agreement with New York State Electric & Gas Corporation (NYSEG) under the NU System Companies System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to NYSEG.

NUSCO requests that the Service Agreement become effective sixty (60) days after receipt of this filing by the Commission.

Comment date: July 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Northeast Utilities Service Company

[Docket No. ER95-1298-000]

Take notice that on June 30, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with CMEX Energy, Inc. (CMEX) under the NU System Companies System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to CMEX.

NUSCO requests that the Service Agreement become effective sixty (60) days after receipt of this filing by the Commission.

Comment date: July 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Public Service Company of Oklahoma

[Docket No. ER95-1299-000]

Take notice that on June 30, 1995, Public Service Company of Oklahoma (PSO), submitted a Service Agreement, dated May 22, 1995, establishing NorAm Energy Services, Inc. (NorAm) as a customer under PSO's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff).

PSO requests an effective date of June 1, 1995, and accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon NorAm Energy Services, Inc. and the Oklahoma Corporation Commission.

Comment date: July 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Central Power and Light Company

[Docket No. ER95-1300-000]

Take notice that on June 30, 1995, Central Power and Light Company (CPL), submitted a Service Agreement, dated June 23, 1995, establishing the City of Robstown Utility System (Robstown) as a customer under CPL's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff).

CPL requests an effective date of June 23, 1995, and accordingly, seeks waiver of the Commission's notice

requirements. Copies of this filing were served upon Robstown and the Public Utility Commission of Texas.

Comment date: July 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. UtiliCorp United Inc.

[Docket No. ES95-19-003]

Take notice that on July 5, 1995, UtiliCorp United Inc. (UtiliCorp), made a filing requesting that the Commission amend the authorization granted in Docket Nos. ES95-19-000, ES95-19-001 and ES95-19-002.

By letter order dated February 17, 1995 (70 FERC ¶ 62,105), UtiliCorp was authorized to enter into a loan purchase agreement to provide corporate guaranties, in an amount not to exceed \$112.5 million to guarantee payment by UtiliCorp South Pacific, Inc. (USP) of borrowings under a three-year line of credit. The original application contemplated that the loan proceeds subject to the loan purchase agreement would be used for acquisition of equity interests in two New Zealand electric companies, Power New Zealand (PNZ) and EnergyDirect Corporation Limited (EDL).

In its July 5, 1995 filing, UtiliCorp states that USP no longer intends to acquire an equity interest in EDL and now intends to use that portion of the loan proceeds to fund USP's portion of UtiliCorp New Zealand's (UNZ) cost to acquire additional shares in WEL Energy Group Limited (WEL).

UtiliCorp requests clarification from the Commission that no additional authorization is needed for UtiliCorp to guarantee repayment of the portion of the loan proceeds used to fund the purchase of additional shares in WEL. In the alternative, UtiliCorp requests that the Commission amend its authorization to permit UtiliCorp to extend the guarantee to cover the substitute use of a portion of the loan purchase agreement funds.

Also, UtiliCorp requests that the amendment be exempted from the Commission's competitive bidding and negotiated placement requirements.

Comment date: August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and

Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-17802 Filed 7-19-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-1014-000, et al.]

Public Service Electric and Gas Company, et al.; Electric Rate and Corporate Regulation Filings

July 12, 1995.

Take notice that the following filings have been made with the Commission:

1. Public Service Electric and Gas Company

[Docket No. ER95-1014-000]

Take notice that June 23, 1995, Public Service Electric and Gas (PS) Company tendered for filing additional information with respect to the Supplemental Agreement between Atlantic City Electric Company (ACE) and PS amending the original March 1, 1969 agreement, as supplemented (PS FERC Rate Schedule No. 43) in the above Docket.

PS and ACE request that the filing be permitted to become effective as of the date the Tabernacle supply facilities were placed in service December 20, 1994 and therefore requests waiver of the Commission's notice requirements.

PS states that a copy of this filing has been sent to ACE and to the New Jersey Board of Public Utilities.

Comment date: July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Northern States Power Company (Minnesota Company)

[Docket No. ER95-1057-000]

Take notice that July 6, 1995, Northern States Power Company-Minnesota (NSP-MN) tendered for filing an amended Service Schedule to an Electric Services Agreement dated February 28, 1994, among NSP-MN, Northern States Power Company—Wisconsin (NSP-WI), and the City of Wisconsin Rapids (the City). NSP-MN files this agreement on behalf of NSP-WI, the City and itself.

The Electric Services Agreement provides for the interchange of electrical power and energy between the parties. NSP requests the Commission waive its Part 35 Notice Requirements and accept this Agreement for filing effective July 1, 1995.

Comment date: July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1281-000]

Take notice that June 28, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an agreement with Green Mountain Power Corporation (GMPC) to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour.

Con Edison states that a copy of this filing has been served by mail upon GMPC.

Comment date: July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1282-000]

Take notice that June 28, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a Supplement to its Rate Schedule. Con Edison Rate Schedule FERC No. 130, a facilities agreement with the New York Power Authority (NYPA). The Supplement provides for a decrease in the monthly carrying charges. Con Edison has requested that this decrease take effect as of July 1, 1995.

Con Edison states that a copy of this filing has been served by mail upon NYPA.

Comment date: July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Entergy Services, Inc.

[Docket No. ER95-1292-000]

Take notice that on June 30, 1995, Entergy Services, Inc. (Entergy Services), on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc., tendered for filing a

Transmission Service Agreement (TSA) between Entergy Services and Entergy Power, Inc. (EPI). Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies will provide EPI firm transmission service under their Transmission Service Tariff in connection with EPI's service to the Alabama Municipal Electric Authority.

Comment date: July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. The Montana Power Company

[Docket No. ER95-1293-000]

Take notice that on June 30, 1995, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, as an initial rate schedule, an unexecuted "Firm Transmission Service Agreement Between The Montana Power Company and Idaho Power Company". Montana requests that the Commission accept the Agreement for filing, to be effective on September 1, 1995.

A copy of the filing was served upon Idaho Power Company.

Comment date: July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Commonwealth Electric Company Cambridge Electric Light Company

[Docket No. ER95-1296-000]

Take notice that on June 30, 1995, Commonwealth Electric Company (Commonwealth) on behalf of itself and Cambridge Electric Light Company (Cambridge), collectively referred to as the "Companies", tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and the following Customers: Green Mountain Power Corporation (Green Mountain), Public Service Electric and Gas Company (PSE&G), UNITIL Power Corporation (UNITIL).

These Service Agreements specify that the Customers have signed on to and have agreed to the terms and conditions of the Companies' Power Sales and Exchanges Tariffs designated as Commonwealth's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 3) and Cambridge's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 5). These Tariffs, approved by FERC on April 13, 1995, and which have an effective date of March 20, 1995, will allow the Companies and the Customers to enter into separately scheduled transactions under which the Companies will sell to the Customers

capacity and/or energy as the parties may mutually agree.

The Companies request an effective date as specified on each Service Agreement.

Comment date: July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-17803 Filed 7-19-95; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 11496-000 et al.]

Hydroelectric Applications (City of Oconto Falls, Wisconsin, et al.); Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Subsequent License.

b. *Project No.:* 11496-000.

c. *Dated Filed:* August 29, 1994.

d. *Applicant:* The City of Oconto Falls, Wisconsin.

e. *Name of Project:* Oconto Falls Hydro Project.

f. *Location:* On the Oconto River in Oconto County, near Oconto Falls, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Honorable Lynn V. Heim, Mayor, 104 South Franklin Street, Oconto Falls, WI 54154, (414) 846-4505.

i. *FERC Contact:* Ed Lee (202) 219-2809.

j. *Comment Date:* September 4, 1995.

k. *Status of Environmental Analysis:* This application has been accepted for