

individuals to become teachers, administrators, teacher aides, social workers, and ancillary educational personnel; and (3) improve the skills of qualified Indian individuals who serve in the capacities described in (2). Activities may include, but are not limited to, continuing programs, symposia, workshops, conferences, and direct financial support.

Grants to training educational personnel may be for preservice or inservice training. For individuals who are being trained to enter any field other than education, the training received must be in a program resulting in a graduate degree.

Eligible Applicants: Eligible applicants for this program are institutions of higher education, including Indian institutions of higher education; State or local educational agencies, in consortium with institutions of higher education; and Indian tribes of organizations, in consortium with institutions of higher education. An application from a consortium of eligible entities must meet the requirements of 34 CFR 75.127–.129.

Priorities

(1) The Secretary will award 10 additional points to applications for programs that include only Indian individuals as training participants.

(2) The Secretary will award 10 additional points to applications submitted by Indian tribes, organizations, and institutions submitted by Indian tribes, organizations, and institutions of higher education. A consortium application of eligible entities that meets the requirements of 34 CFR 75.127–.129 and includes an Indian tribe, organization or institution of higher education shall be considered eligible to receive the 10 additional priority points.

Available Funds: \$850,000.

Estimated Range of Awards: \$75,000 to \$275,000.

Estimated Average Size of Awards: \$200,000.

Estimated Number of Awards: 5.

Project Period: Up to 60 months.

Fiscal Information: For the payment of stipends to project participants being trained, the Secretary expects to set the stipend maximum at \$1000 per month for full-time students and \$125 allowance per month per dependent during the academic year. The terms "stipend," "full-time student," and "dependent allowance" are defined in 34 CFR 263.3 as published in the **Federal Register** on June 27, 1995 (60 FR 33300).

Program Authority: 20 U.S.C. 7832.

For Applications or Information Contact: Cathie Martin, Office of Indian Education, U.S. Department of Education, 600 Independence Avenue, SW, Portals Building—Room 4300, Washington, DC 20202–6335. Telephone: (202) 260–3774 or 1–800–501–5795. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8339 between 8 a.m. and 8 p.m., Eastern time, Monday, through Friday.

Information about the Department's funding opportunities, including copies of application notices for discretionary grant competitions, can be viewed on the Department's electronic bulletin board (ED board), telephone (202) 260–9950; or on the Internet Copher Server at GOPHER.ED.GOV (under Announcements, Bulletins, and Press Releases). However, the official application notice for a discretionary grant competition is the notice published in the **Federal Register**.

(Catalog of Federal Domestic Assistance Numbers: 84.062A Indian Education—Adult Education; 84.299A Indian Education—Special Programs, Demonstration Grants for Indian Children; and 84.299B Indian Education—Special Programs, Professional Development)

Dated: July 14, 1995.

Thomas W. Payzant,

Assistant Secretary, Elementary and Secondary Education.

[FR Doc. 95–17819 Filed 7–18–95; 8:45 am]

BILLING CODE 4000–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8632–013 Illinois]

City of Kankakee, IL; Notice of Availability of Environmental Assessment

July 13, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47910), the Office of Hydropower Licensing (OHL) reviewed the application for amendment for the Kankakee Hydroelectric Project. The application is a request for approval of an as-built exhibit G–1. The exhibit shows the as-built location of the transmission line. The license authorizes a 2.1 mile long, underground transmission line. As built, the project consists of 1.5 miles of underground transmission line and 0.9

mile of overhead transmission line, in the City of Kankakee, Illinois. The staff prepared an Environmental Assessment (EA) for the action. In the EA, staff concludes that approval of the licensee's amendment application would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Reference and Information Center, Room 3308, of the Commission's offices at 941 North Capitol Street, N.E., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95–17702 Filed 7–18–95; 8:45 am]

BILLING CODE 6717–01–M

[Project No. 372 California]

Southern California Edison Company; Notice of Intent to File an Application for a New License

July 13, 1995.

Take notice that Southern California Edison Company, the existing licensee for the Lower Tule River Hydroelectric Project No. 372, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 372 was issued effective May 1, 1978, and expires June 14, 2000.

The project is located on the Middle Fork Tule River in Tulare County, California. The principal works of the Tule River Project include a rubble masonry diversion dam, 113 feet long and 5 feet high, and a concrete gravity diversion dam, 44 feet long and 15 feet high; 32,000 feet of connecting conduits; a small regulating reservoir; a 2,800-foot-long steel penstock; a powerhouse with an installed generating capacity of 2,520 Kw; a substation and transmission line; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is available from the licensee at 2244 Walnut Grove Avenue, Rosemead, CA 91770, telephone (818) 302–8958.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by June 14, 1998.

Lois D. Cashell,

Secretary.

[FR Doc. 95–17703 Filed 7–18–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP95-344-001]

Algonquin Gas Transportation Company; Notice of Changes in FERC Gas Tariff

July 13, 1995.

Take notice that on July 11, 1995, Algonquin Gas Transmission Company (Algonquin), submitted for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, effective July 15, 1995, the following revised tariff sheet:

Sub Fifth Revised Sheet No. 705

Algonquin states that the purpose of this filing is to correct language that was revised erroneously in Algonquin's June 15, 1995, filing in this docket (June 15 Filing). This revision clarifies that the allocation, billing, and crediting provision relates to all transit costs relating to retained capacity.

The June 15 Filing is currently pending before the Commission.

Algonquin states that copies of its filing were mailed to all affected customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before July 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-17697 Filed 7-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-386-000]

Black Marline Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

July 13, 1995

Take notice that on July 10, 1995, Black Marlin Pipeline Company (BMP), tendered for filing to become part of its FERC Gas Tariff, Third, Revised Volume No. 1, the following tariff sheets:

Third Revised Sheet No. 213
First Revised Sheet No. 213D

These tariff changes are proposed to become effective on July 10, 1995, the effective date of Order No. 577-A.

On April 4, 1995, the Commission issued a Final Rule in Docket No. RM95-5-000 (Order No. 577), "Release of Firm Capacity on Interstate Natural Gas Pipelines," revising 284.243(h) of the Commission's Regulations pertaining to prearranged capacity releases by: (1) Extending to one (1) full calendar month the exception from posting and bidding requirements and exempting transactions at the maximum rate from posting and bidding requirements and (2) providing a twenty-eight (28) day hiatus maximum rate under the exemption cannot re-release that capacity to the same replacement shipper at less than the maximum rate. Subsequently, on June 8, 1995 the Commission issued an Order Granting Rehearing in Docket No. RM95-5-001 (Order No. 577-A), which revised the April 4 Order by Requiring that "31 days be substituted for "one calendar month".

In the instant filing, BMP is complying with Order Nos. 577 and 577-A by revising the provisions applicable to Reallocation of Capacity as contained in Section 10 of the General Terms and Conditions of BMP's FERC Tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before July 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-17694 Filed 7-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-128-001]

East Tennessee Natural Gas Company; Notice of Rate Filing

July 13, 1995.

Take notice that on July 11, 1995 East Tennessee Natural Gas Company (East Tennessee), filed a request for an extension of time in which to make any credits due from excess revenues received pursuant to its cash out mechanism. East Tennessee requests

permission to make any credits no later than forty-five (45) days subsequent to its affiliate, and principle supplier, Tennessee Gas Pipeline Company (Tennessee) filing its amended first annual cash out report, which is anticipated to be January, 1996.

East Tennessee states that Section 7 of its LMS-MA Rate Schedule requires it to credit any revenues received pursuant to its cash out mechanism in excess of actual costs incurred, within ninety days after each anniversary of the implementation of restructured services. However, East Tennessee states that, due to the fact that Tennessee has not effected a final reconciliation of its cash out mechanism, East Tennessee does not currently have final, accurate information on which to base such credits. Without knowing what it will be charged by Tennessee, East Tennessee can not determine whether it must make any refunds or not. East Tennessee therefore requests an extension and agrees to make any credits found to be due no later than forty-five (45) days subsequent to Tennessee filing its amended cash out report.

Any person desiring to protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before July 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-17700 Filed 7-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-385-000]

Mid Louisiana Gas Company; Notice of Compliance Filing

July 13, 1995.

Take notice that on July 10, 1995, Mid Louisiana Gas Company (Mid Louisiana) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Second Revised Sheet No. 97, with an effective date of July 10, 1995.

Mid Louisiana states that this tariff sheet revises Section 4 of the General Terms and Conditions of its tariff to conform with Order No. 577-A capacity release provisions by revising the