

guarantees or other evidences of indebtedness; and

(iv) Not more than \$75 million of short-term debt securities; and

(B) To issue not more than \$175 million of bridge financing notes, debentures, guarantees or other evidences of indebtedness, until the permanent financing in (A) is in place. The original authorization contemplated that the proceeds from the sale of the securities authorized in Docket Nos. ES95-33-000 and ES95-33-001 would be used to complete an acquisition of a propane distribution business.

On June 28, 1995, Northwestern made a filing requesting that the authorization granted in Docket Nos. ES95-33-000 and ES95-33-001 be amended:

(A) To authorize, subject to the \$300 million aggregate issuance amount of permanent securities, the issuance of:

(i) Not more than an additional one million shares of Common Stock, par value \$3.50 per share; and

(ii) Not more than 200,000 shares of Northwestern's Preference Stock; and

(B) To increase the authorization to issue permanent securities by \$47.5 million and the authorization to issue New Mortgage Bonds by \$47.5 million.

Northwestern also requested that the amendment be exempted from the Commission's competitive bidding and negotiated placement requirements.

On July 6, 1995, Northwestern made a filing requesting that the authorization granted in Docket Nos. ES95-33-000 and ES95-33-001 be further amended to allow it to use the proceeds from the sale of the securities to complete other potential acquisitions as well as the propane company acquisition.

On July 11, 1995, Northwestern made a filing requesting that the authorization granted in Docket Nos. ES95-33-000 and ES95-33-001 be further amended to authorize it:

(A) To issue the Preference Stock previously sought in the June 28, 1995 amendment in an amount not to exceed \$20 million; and

(B) To reduce the additional authorization for the permanent securities and New Mortgage Bonds requested by the June 28, 1995 amendment by \$22.5 million.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before July 20, 1995. Protests will be considered by

the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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BILLING CODE 6717-01-M

[Docket No. TM95-4-49-001]

Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

July 13, 1995.

Take notice that on July 10, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing revised tariff sheets to Second Revised Volume No. 1 of its FERC Gas Tariff.

Williston Basin states that, in compliance with the Commission's June 30, 1995 Order, the revised tariff sheets reflect the continuation of the currently effective one-part volumetric rate structure and the volumetric GSR surcharge applicable to service under Rate Schedule ST-1. In addition, Williston Basin has revised the rate for Rate Schedule IT-1 based on a throughput level of 7,354,757 Dth.

Williston Basin has requested that the Commission accept this filing to become effective July 1, 1995.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before July 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-17693 Filed 7-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-384-000]

Williston Basin Interstate Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

July 13, 1995.

Take notice that on July 10, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, Second Revised Sheet No. 256, with an effective date of July 10, 1995.

Williston Basin states that the revised tariff sheet revises Section 17 of the General Terms and Conditions of Williston Basin's FERC Gas Tariff, Second Revised Volume No. 1 to conform to the Commission's Order No. 577-A issued May 31, 1995 in Docket No. RM95-5-001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before July 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-17696 Filed 7-18-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[OPP-180972; FRL-4957-6]

Emergency Exemptions

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has granted specific exemptions for the control of various pests to the nine States listed below. These exemptions, issued during the month of March 1995, are subject to application and timing restrictions and reporting requirements designed to protect the environment to the maximum extent possible. EPA has denied a specific exemption request from the Missouri Department of