

unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-17450 Filed 7-14-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP93-564-003]

ANR Pipeline Co.; Notice of Amendment

July 11, 1995.

Take notice that on July 7, 1995, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed, pursuant to 18 CFR 385.215, to further amend its application filed under Section 7(c) of the Natural Gas Act (NGA) for authorization to construct and operate pipeline facilities and related facilities at the United States-Canada International Boundary proximate to St. Clair, Michigan, all as more fully set forth in the amendment which is on file with the Commission and open to public inspection.

ANR is amending its application to supply recently executed precedent agreements and to make revisions in volumes to be transported as reflected in the terms of the precedent agreements. ANR states that the two shippers it has executed precedent agreements with, Michigan Consolidated Gas Company (MichCon) and The Consumers' Gas Company Limited (Consumers'), will now transport up to 90,000 Dth per day. (Previously, the maximum volume to be transported for both shippers was 75,000 Dth per day.) Specifically, MichCon has executed a 15-year precedent agreement for 75,000 Dth per day. Consumers' has executed an 11-year precedent agreement for 10,000 Dth per day the first year, 15,000 Dth per day in years two through ten, and 5,000

Dth in the final year. In addition, ANR proposes a new in-service date of November 1, 1996, due to the time it has taken to negotiate the precedent agreements.

Any person desiring to be heard or to make any protest with reference to said amendment should on or before August 1, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. All persons who have heretofore filed need not file again.

Lois D. Cashell,

Secretary,

[FR Doc. 95-17390 Filed 7-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP93-566-002]

ANR Pipeline Co.; Notice of Amendment

July 11, 1995.

Take notice that on July 7, 1995, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed, pursuant to 18 CFR 385.215, to further amend its application filed for authorization under Section 3 of the Natural Gas Act (NGA) and a Presidential Permit to site, construct, operate and maintain pipeline facilities at the United States-Canada International Boundary proximate to St. Clair, Michigan, all as more fully set forth in the amendment which is on file with the Commission and open to public inspection.

ANR states that the purpose of this amendment is to reflect the restructuring of its project as set forth in ANR's companion application in Docket No. CP93-564-003, filed July 7, 1995. ANR states the project has been reconfigured with regard to: the inclusion of executed precedent agreements, the terms of such precedent agreements, and a change in the proposed in-service date to November 1, 1995.

Any person desiring to be heard or to make any protest with reference to said

amendment should on or before August 1, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. All persons who have heretofore filed need not file again.

Lois D. Cashell,

Secretary.

[FR Doc. 95-17389 Filed 7-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-601-000]

Mississippi River Transmission Corp.; Request Under Blanket Authorization

July 11, 1995.

Take notice that on July 5, 1995, Mississippi River Transmission Corporation (MRT), 9900 Clayton Road, St. Louis, Missouri 63124, filed a prior notice request with the Commission in Docket No. CP95-601-000 pursuant to Section 147.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a delivery point in Ste. Genevieve County, Missouri, to provide service for Laclede Gas Company (Laclede) under MRT's blanket certificates issued in Docket Nos. CP82-489-000 and CP89-1121-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

MRT proposes to construct and operate a 4-inch tap and appurtenant facilities as a delivery point to serve Laclede, who would provide natural gas service to Chemical Lime Company's lime kiln facilities. MRT states that it would deliver up to 6,000 MMBtu equivalent of natural gas to Laclede at the proposed delivery point on a peak day and 50,000 MMBtu on an annual basis. MRT states that Laclede would reimburse MRT for the estimated \$161,700 construction cost of the proposed delivery point. MRT also states that its existing FERC tariff does not prohibit additional delivery points, nor would the natural gas volumes it proposes to deliver to Laclede via the