

(4) revises and updates oil/gas savings estimates for cogenerators.

The third energy information collection submitted to OMB for review was:

1. Nonproliferation and National Security
2. NN-417R
3. 1901-0288
4. Power System Emergency Reporting Procedures
5. Extension
6. Mandatory
7. Business or other for profit
8. 40 respondents
9. 1 response
10. 3.25 hours per response
11. 130 hours
12. NN-417R will provide the DOE with information regarding the location of where emergency electric power supply situations exist on an electrical power system or on a regional electric system. The data also provide DOE with a basis for determining the appropriate Federal action to relieve an electrical energy supply emergency. Respondents are electric utilities.

The fourth energy information collection submitted to OMB for review was:

1. Federal Energy Regulatory Commission
2. FERC-550
3. 1902-0089
4. Oil Pipeline Rates: Tariff Filings
5. Extension
6. Mandatory
7. Business or other for-profit
8. 150 respondents
9. 3.58 responses
10. 10.91 hours per response
11. 5,860 hours
12. The data is collected to ensure that the Commission has timely rate/tariff information available to determine whether or not proposed oil pipeline rates are just and reasonable and to help "streamline" the ratemaking process both for industry and the Commission staff.

Statutory Authority: Section 3506 (c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, D.C., July 7, 1995.

John Gross,

Acting Director, Office of Statistical Standards, Energy Information Administration.

[FR Doc. 95-17364 Filed 7-13-95; 8:45 am]

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Federal Energy Regulatory Commission

[Docket No. ER94-1381-001, et al.]

Southwest Regional Transmission Association, et al.; Electric Rate and Corporate Regulation Filings

July 7, 1995.

Take notice that the following filings have been made with the Commission:

1. Southwest Regional Transmission Association

[Docket No. ER94-1381-001]

Take notice that on June 26, 1995, the Southwest Regional Transmission Association (SWRTA) tendered for filing on behalf of its members, and pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations, the Bylaws of SWRTA.

Comment date: July 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. American Electric Power Service Corporation

[Docket No. ER95-713-000]

Take notice that on June 15, 1995, the American Electric Power Service Corporation (AEPSC) amended its filing in the above-referenced docket to modify the method by which AEPSC will determine the cost of emission allowances.

A copy of the filing was served upon the parties affected by the amendment and the affected state regulatory commissions.

Comment date: July 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Wisconsin Power & Light Company

[Docket No. ER95-736-000]

Take notice that on June 28, 1995, Wisconsin Power and Light Company submitted an amended filing in the above-referenced docket, as ordered by the Commission in Ordering Paragraph (A) on Order dated June 2, 1995.

Comment date: July 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Entergy Power, Inc.

[Docket No. ER95-1284-000]

Take notice that on June 28, 1995, Entergy Power, Inc. tendered for filing a Purchase and Sale Agreement between InterCoast Power Marketing Company and Entergy Power, Inc.

Comment date: July 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Cleveland Public Power v. Centerior Energy Corporation

[Docket No. TX95-6-000]

Take notice that on June 30, 1995, Cleveland Public Power (CPP) tendered for filing an application for an order directing Centerior Energy Corporation (Centerior) to provide transmission services to CPP. CPP requests that the Commission order Centerior to file a tariff or service agreement setting forth the rates, terms and conditions for point-to-point transmission service, which CPP referred to as Transaction Delivery Service in its good faith request to Centerior.

Comment date: August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-17247 Filed 7-13-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-594-000, et al.]

Northwest Pipeline Corporation, et al.; Natural Gas Certificate Filings

July 7, 1995.

Take notice that the following filings have been made with the Commission:

1. Northwest Pipeline Corporation

[Docket No. CP95-594-000]

Take notice that on June 30, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP95-594-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to replace obsolete facilities at the