

act as a power marketer. E Prime asks that these authorizations and waivers be made effective on the date that the comparable transmission tariffs of its affiliates, Public Service Company of Colorado, becomes effective.

Comment date: July 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. West Texas Utilities Company

[Docket No. ER95-1270-000]

Take notice that on June 26, 1995, West Texas Utilities Company (WTU) submitted for filing five executed Delivery Point and Service Specifications sheets providing for various minor changes to the Service Agreement between WTU and three of its wholesale customers: Southwest Texas Electric Cooperative, Concho Valley Electric Cooperative and Taylor Electric Cooperative, executed under WTU's FERC Electric Tariff, Original Volume No. 1.

WTU states that copies of the filing have been sent to the Public Utility Commission of Texas and the affected full-requirements wholesale customers.

Comment date: July 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. American Electric Power Service Corporation

[Docket No. ER95-1271-000]

Take notice that on June 27, 1995, the American Electric Power Service Corporation (AEPSC), tendered for filing, as an Initial Rate Schedule, two Agreements dated February 1, 1995 and one Agreement dated April 1, 1995, between AEPSC, as agent for the AEP System Operating Companies, and Catex-Vitol Electric, Engelhard Power Marketing, Inc., and Kimball Power Company, respectively (Marketers).

The Agreements provide the Marketers access to the AEP System for short-term transmission service. The parties request an effective date of June 27, 1995.

A copy of the filing was served upon the Marketers and the state regulatory commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: July 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Commonwealth Edison Company

[Docket No. ER95-1272-000]

Take notice that on June 27, 1995, Commonwealth Edison Company (ComEd), submitted a Service Agreement, dated April 25, 1995, establishing Kimball Power Company

(Kimball) as a customer under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2.

ComEd requests an effective date of May 27, 1995, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon Kimball and the Illinois Commerce Commission.

Comment date: July 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. New England Power Company

[Docket No. ER95-1273-000]

Take notice that on June 27, 1995, New England Power Company, tendered for filing an Amendment to FERC Electric Tariff, Original Volume No. 5.

Comment date: July 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. New York State Electric & Gas Corporation

[Docket No. ER95-1274-000]

Take notice that on June 27, 1995, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with Central Hudson Gas & Electric Corporation (CHG&E). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to CHG&E and CHG&E will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on June 28, 1995, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and CHG&E.

Comment date: July 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the

Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-17201 Filed 7-12-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EC95-15-000 et al.]

Southern Indiana Electric and Gas Co., et al.; Electric Rate and Corporate Regulation Filings

July 5, 1995.

Take notice that the following filings have been made with the Commission:

1. Southern Indiana Electric and Gas Company

[Docket No. EC95-15-000]

Take notice that on June 23, 1995, Southern Indiana Gas and Electric Company (SIGECO), submitted an application pursuant to Section 203 of the Federal Power Act for authority to effect a "disposition of facilities" that would be deemed to occur as a result of a proposed corporate restructuring, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

The application states that the proposed restructuring would be accomplished through the creation of a holding company of which SIGECO would become a subsidiary. It is stated that the proposed restructuring is intended to position SIGECO for electric utility industry restructuring, increase financial flexibility, and better insulate utility customers from the risks of non-utility enterprises. The restructuring, it is said, will not affect jurisdictional facilities, rates or services.

Comment date: July 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Illinois Power Company

[Docket No. ER95-764-001]

Take notice that on June 9, 1995, Illinois Power Company tendered for filing modifications to its proposed transmission tariff in the above-referenced docket.

Comment date: July 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. PECO Energy Company

[Docket No. ER95-975-000]

Take notice that on June 12, 1995, PECO Energy Company (PECO) tendered for filing a letter agreement (Supplement) revising the Agreement for System Energy, Installed Capacity and Import Capability Transactions (Agreement), between PECO and Baltimore Gas and Electric Company which was filed on April 26, 1995 in the above-referenced docket.

PECO states that the Supplement revises the maximum price for Installed Capacity Credits. PECO continues to request that the Commission permit the Agreement and Supplement to become effective on May 1, 1995.

PECO states that copies of this filing are being furnished to all parties on the service list compiled by the Secretary as well as to the Pennsylvania Public Utility Commission.

Comment date: July 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1201-000]

Take notice that on June 12, 1995, Consolidated Edison Company of New York, Inc. ("Con Edison") tendered for filing an agreement with Associated Power Services, Inc. ("APSI") to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. All energy and capacity sold by APSI will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon APSI.

Comment date: July 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Idaho Power Company

[Docket No. ER95-1257-000]

Take notice that on June 23, 1995, Idaho Power Company (IPC) tendered for filing with the Federal Energy Regulatory Commission standard form Service Agreement signed by Illinova Power Marketing, Inc. under Idaho Power Company's FERC Electric Tariff, Second Revised, Volume No. 1.

Comment date: July 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Idaho Power Company

[Docket No. ER95-1258-000]

Take notice that on June 23, 1995, Idaho Power Company (Idaho Power) tendered for filing with the Federal Energy Regulatory Commission a Letter Agreement in which Idaho Power agrees to supply Illinova Power Marketing, Inc. 24 hour transaction accounting services.

Comment date: July 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Tampa Electric Company

[Docket No. ER95-1259-000]

Take notice that on June 23, 1995, Tampa Electric Company (Tampa Electric) tendered for filing a Contract for the Purchase and Sale of Power and Energy (Contract) between Tampa Electric and South Carolina Electric & Gas Company (SCE&G). The Contract provides for the negotiation of individual power sales transactions between the parties. Tampa Electric also tendered a Certificate of Concurrence executed by SCE&G in lieu of an independent filing.

Tampa Electric proposes that the Contract be made effective on August 22, 1995.

Copies of the filing have been served on SCE&G and the Florida and South Carolina Public Service Commission.

Comment date: July 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. New York State Electric & Corporation

[Docket No. ER95-1260-000]

Take notice that New York State Electric & Gas Corporation (NYSEG) on June 23, 1995, tendered for filing as an initial rate schedule, an agreement with Engelhard Power Marketing, Inc. (Engelhard). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to Engelhard and Engelhard will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on June 24, 1995, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and Engelhard.

Comment date: July 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. J.L. Walker & Associates

[Docket No. ER95-1261-000]

Take notice that J.L. Walker & Associates (JLW) on June 26, 1995, tendered for filing pursuant to Rule 207 of the Commission's Rules of Practice and Procedure, a petition for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1, be effective on September 1, 1995.

JLW intends to engage in electric power and energy transactions as a marketer and broker. In transactions where JLW purchases power, including capacity and related services from electric utilities, qualifying facilities, and independent power producers, and resells such power to other purchasers, JLW will be functioning as a marketer. In JLW's marketing transactions, JLW proposes to charge rates mutually agreed upon by the parties. Sales will be at arms length, and no sales will be made to affiliated entities. In transactions where JLW does not take title for the electric energy and/or power, JLW will be limited to the role of a broker and charge a fee for its services. JLW is not in the business of producing or transmitting electric energy. JLW does not currently have or contemplate acquiring title to any electric power transmission facilities.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales may be made to affiliates.

Comment date: July 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Georgia Power Company

[Docket No. ER95-1263-000]

Take notice that on June 26, 1995, Georgia Power Company (GPC) filed a Short Term Capacity Exchange Agreement with South Carolina Electric & Gas Company (SCE&G).

Pursuant to the Agreement, SCE&G will have an option to schedule up to 100 Mw during the months of July and August, 1995. GPC will have similar rights during July and August, 1996. The only charge for the exchange will be reimbursement for the actual cost of energy.

GPC requests an effective date of July 1, 1995.

Comment date: July 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Niagara Mohawk Power Corporation

[Docket No. ER95-1264-000]

Take notice that on June 26, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing, an amendment to its filing dated June 23, 1995 regarding the March-South Facilities Agreement with the Power Authority of the State of New York (NYPA).

Copies of this filing were served upon NYPA and the Public Service Commission of New York.

Comment date: July 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-17202 Filed 7-12-95; 8:45 am]

BILLING CODE 6717-01-P

Notice of Application Filed With the Commission

July 7, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Amendment of License for Non-project Use of Project Lands.

b. *Project No.:* 2354-024.

c. *Date Filed:* July 3, 1995.

d. *Applicant:* Georgia Power Company.

e. *Name of Project:* North Georgia Project.

f. *Location:* Tallulah and Tugalo Rivers in Raburn, Habersham, and

Stevens Counties, Georgia and Oconee County, South Carolina.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ms. JoLee Gardner, Georgia Power Company, P.O. Box 4545, Atlanta, GA 30302, (404) 526-3576.

i. *FERC Contact:* Heather Campbell, (202) 219-3097.

j. *Comment Date:* July 31, 1995.

k. *Description of Project:* Georgia Power Company (GPC) proposes to lease land and grant a conservation easement for certain project lands to the Georgia Department of Natural Resources (GDNR) for the purpose of establishing Tallulah Gorge State Park and conservation area. The property is located in an area of Raburn and Habersham Counties known as the Tallulah Gorge. GPC filed the original request on February 19, 1993. In an order issued on June 25, 1994, the Commission staff approved the construction of the visitor's center and stated that the state park issue would be discussed in relicensing. Since the issuance of this order, GPC requested that the approval of the state park be handled in an expedited manner prior to relicensing to allow the GDNR to obtain State-appropriated funds for development and management of the park.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission, regulations to: The Secretary, Federal

Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have not comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 95-17200 Filed 7-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-378-000]

Algonquin LNG, Inc.; Notice of Proposed Changes in FERC Gas Tariff

July 7, 1995.

Take notice that on July 5, 1995, Algonquin LNG, Inc. (Algonquin LNG) submitted for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, effective July 10, 1995, the following revised tariff sheet:

Third Revised Sheet No. 65

Algonquin LNG states that the purpose of the filing is to revise the capacity release provisions of its tariff to conform to changes in Section 284.243(h)(1) of the Commission's Regulations pursuant to Order No. 577-A.

Algonquin LNG states that copies of its filing were mailed to all affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 925 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before July 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are