

Office of the Bureau of Land Management, 222 West Seventh Avenue, #13, Anchorage, Alaska 99513-7599 (907) 271-5960.

Any party claiming a property interest which is adversely affected by the decision, an agency of the Federal government or regional corporation, shall have until August 11, 1995 to file an appeal. However, parties receiving service by certified mail shall have 30 days from the date of receipt to file an appeal. Appeals must be filed in the Bureau of Land Management at the address identified above, where the requirements for filing an appeal may be obtained. Parties who do not file an appeal in accordance with the requirements of 43 CFR part 4, subpart E, shall be deemed to have waived their rights.

Patricia A. Baker,

Acting Chief, Branch of Gulf Rim Adjudication.

[FR Doc. 95-17034 Filed 7-11-95; 8:45 am]

BILLING CODE 4310-JA-P

[CO-933-95-1320-01; COC 54608]

Notice of Coal Lease Re-Offering By Sealed Bid; COC 54608

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of competitive coal lease sale.

SUMMARY: Bureau of Land Management, Colorado State Office, Lakewood, Colorado, hereby gives notice that certain coal resources in the lands hereinafter described in Routt County, Colorado, will be re-offered for competitive lease by sealed bid in accordance with the provisions of the Mineral Leasing Act of 1920, as amended (30 U.S.C. 181 et seq.). On June 23, 1995, these resources were offered for competitive lease by sealed bid to the highest qualified bidder provided that the high bid met the fair market value of the coal resources as determined by the authorized officer after the sale. Cyprus Western Coal Company was the only bidder. The bid did not meet the fair market value established for this tract. Therefore, the bid was rejected and the tract is being re-offered.

DATES: The lease sale will be held at 11 a.m., Friday, August 18, 1995. Sealed bids must be submitted no later than 10 a.m., Friday, August 18, 1995.

ADDRESSES: The lease sale will be held in the Conference Room, Fourth Floor, Colorado State Office, 2850 Youngfield Street, Lakewood, Colorado. Sealed bids must be submitted to the Cashier, First

Floor, Colorado State Office, 2850 Youngfield Street, Lakewood, Colorado 80215.

FOR FURTHER INFORMATION CONTACT: Karen Purvis at (303) 239-3795.

SUPPLEMENTARY INFORMATION: The tract will be leased to the qualified bidder submitting the highest offer, provided that the high bid meets the fair market value determination of the coal resource. The minimum bid for this tract is \$100 per acre or fraction thereof. No bid less than \$100 per acre or fraction thereof will be considered. The minimum bid is not intended to represent fair market value.

Sealed bids received after the time specified above will not be considered.

In the event identical high sealed bids are received, the tying high bidders will be requested to submit follow-up bids until a high bid is received. All tie-breaking sealed bids must be submitted within 15 minutes following the Sale Official's announcement at the sale that identical high bids have been received.

Fair market value will be determined by the authorized officer after the sale.

Coal Offered

The coal resource to be offered is limited to coal recoverable by underground mining methods in the Wadge seam on the Twentymile Tract in the following lands:

Sixth Principal Meridian

T. 5 N., R. 86 W.,
Sec. 21 N $\frac{1}{2}$, and SE $\frac{1}{4}$;
Sec. 22, E $\frac{1}{2}$ E $\frac{1}{2}$, and W $\frac{1}{2}$;
Sec. 23, all;
Sec. 26, N $\frac{1}{2}$, and N $\frac{1}{2}$ SW $\frac{1}{4}$;
Sec. 27, W $\frac{1}{2}$;
Sec. 28, NE $\frac{1}{4}$, and E $\frac{1}{2}$ NW $\frac{1}{4}$;
Sec. 33, NE $\frac{1}{4}$ NE $\frac{1}{4}$.

The land described contains 2,600 acres, more or less.

Total recoverable reserves are estimated to be 24,300,000 tons. The Wadge seam underground minable coal is ranked as high volatile C bituminous coal. The estimated coal quality for the Wadge seam on an as-received bases is as follows:

Btu—11,745 Btu/lb.
Moisture—7.76%
Sulfur Content—0.48%
Ash Content—8.80%

Rental and Royalty

The lease issued as a result of this offering will provide for payment of an annual rental of \$3.00 per acre or fraction thereof and a royalty payable to the United States of 8 percent of the value of coal mined by underground methods. The value of the coal will be determined in accordance with 30 CFR 206.

Notice of Availability

Bidding instruction for the offered tract are included in the Detailed Statement of Coal Lease Sale. Copies of the statement and the proposed coal lease are available upon request in person or by mail from the Colorado State Office at the address given above. The case file is available for inspection in the Public Room, Colorado State Office, during normal business hours at the address given above.

Dated: July 5, 1995.

Karen A. Purvis,

Solid Minerals Team Resource Services.

[FR Doc. 95-17029 Filed 7-11-95; 8:45 am]

BILLING CODE 4310-JB-M

[UTU-74111]

Utah; Notice of Invitation To Participate in Coal Exploration Program; Horizon Coal Corporation, Beaver Creek Tract

Horizon Coal Corporation is inviting all qualified parties to participate in its proposed exploration of certain Federal coal deposits in the following described lands in Carbon County, Utah:

T. 13 S., R. 8 E., SLM, Utah,
Sec. 7, S2SE;
Sec. 8, N2S2, SWSE;
Sec. 17, N2NW, SWNE;
Sec. 18, NENE.
Containing 440.00 acres.

Any party electing to participate in this exploration program must send written notice of such election to the Bureau of Land Management, Utah State Office, P.O. Box 45155, Salt Lake City, Utah 84145-0155 and to Brad Bourquin, 1131 S. Dover, Lakewood, Colorado 80232. Such written notice must be received within thirty days after publication of this notice in the **Federal Register**.

Any party wishing to participate in this exploration program must be qualified to hold a lease under the provisions of 43 CFR 3472.1 and must share all cost on a pro rata basis. An exploration plan submitted by Horizon Coal Corporation, detailing the scope and timing of this exploration program is available for public review during normal business hours in the Public Room of the BLM State Office, 324 South State Street, Salt Lake City, Utah under serial number UTU-74111.

Douglas M. Koza,

Deputy State Director, Mineral Resources.

[FR Doc. 95-17085 Filed 7-11-95; 8:45 am]

BILLING CODE 4310-DQ-M

[OR-020-05-1330-01: G5-162]

Intent To Prepare Environmental Impact Statement, Harney County, OR**AGENCY:** Burns District, Bureau of Land Management (BLM), DOI.**ACTION:** Notice of intent to prepare an Environmental Impact Statement (EIS) for a Plan of Operations for a proposed geothermal electric generating plant and associated geothermal facilities and operations near Borax Lake in Pueblo Valley, southern Harney County.

SUMMARY: Pursuant to Section 102(2)(c) of the National Environmental Policy Act of 1969, and 43 CFR Part 3200, the Bureau of Land Management (BLM) will be directing a third party contractor in the preparation of an EIS on the impacts of a proposed geothermal electric generating plant and associated facilities and operations known as the Pueblo Valley Geothermal Project, which would be located on public land about 1-mile southwest of Borax Lake and 5 miles northeast of Fields, Oregon. Comments are being requested to help identify significant issues or concerns related to the proposed action, to determine the scope of the issues and alternatives that need to be analyzed, and to eliminate from detailed study those issues that are not significant. Supporting documentation should be included with comments recommending that the EIS address specific environmental issues.

DATES: Scoping meetings to encourage public participation will be held in Burns, Fields, Bend, and Portland. Once a third party contractor has been selected, the exact dates and locations will be published in the Burns Times-Herald, Bend Bulletin, and the Oregonian.

ADDRESSES: Written comments should be addressed to the Bureau of Land Management, HC 74-12533 Hwy 20 West, Hines, Oregon 97738, Attn: Pueblo Valley Geothermal Project Manager.

FOR FURTHER INFORMATION CONTACT: Craig (Cody) M. Hansen (503) 573-4400.

SUPPLEMENTARY INFORMATION: Anadarko Petroleum Corporation submitted a Plan of Development, Utilization, Production, Injection, and Disposal for a project to drill and test production and injection wells and to supply, build, and operate a 22.9 MW (net) air-cooled binary geothermal electric power plant and supporting facilities in the Alvord Known Geothermal Resource Area (KGRA) in Pueblo Valley. The development would be located within portions of Sections 21, 22, 23, and 27,

Township 37 South, Range 33 East of the Willamette Meridian. Geothermal fluid (hot water) would be pumped from an underground reservoir and produced initially from 6 to 10 geothermal production wells. The hot water would be transported via surface pipelines to a proposed binary power plant where it would be used to heat a second fluid system, which in turn would run turbines to generate electricity. After heat extraction, the cooled geothermal water would be pumped via surface pipelines to six to eight injection wells to be returned to the subsurface geothermal reservoir. The plant would use a closed production loop with no release of geothermal liquid or gases to the surface environment. Well spacing would be approximately one well per 25 acres and well pads would occupy between 1.2 and 2.2 acres. The production facility would occupy 12.6 acres. The proposed plan includes monitoring of Borax Lake and the collection of seismic data in the area as well as a suite of mitigation measures to reduce adverse impacts. The estimated viable life of the project is expected to be 30 years.

This EIS will address potential impacts to nearby Borax Lake as well as to geology, minerals, geothermal resources, groundwater, soil, vegetation, grazing management, wildlife, recreation, visual resources, air quality, cultural and paleontological resources, land use, access, and social and economic values related to development of the project.

Federal, State, and local agencies and other individuals or organizations who may be interested in or affected by the BLM's decision are invited to participate in the scoping process. The Authorized Officer will respond to public input and comment as part of the final EIS through the third party contractor. The decision regarding the proposal will be recorded as a Record of Decision, which is subject to appeal under 43 CFR Part 4.

Date: July 5, 1995.

Jerome A. Petzold,*Assistant District Manager for Operations.*

[FR Doc. 95-17073 Filed 7-11-95; 8:45 am]

BILLING CODE 4310-33-M

[NV-930-1430-01; N-59254]

Notice of Realty Action: Non-Competitive Sale of Public Lands**AGENCY:** Bureau of Land Management, Interior.**ACTION:** Non-Competitive Sale of Public Lands in Clark County, Nevada.

SUMMARY: The following described public land in Las Vegas, Clark County, Nevada has been examined and found suitable for sale utilizing non-competitive procedures, at not less than the fair market value. Authority for the sale is Section 203 and Section 209 of the Federal Land Policy and Management Act of 1976 (FLPMA).

Mount Diablo Meridian, Nevada

T. 22 S., R. 60 E.,

Sec. 22: N $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$.

Containing 1.250 acres, more or less.

This parcel of land, situated in Clark County is being offered as a direct sale to Ernest A. Becker, Jr.

This land is not required for any federal purposes. The sale is consistent with current Bureau planning for this area and would be in the public interest.

In the event of a sale, conveyance of the available mineral interests will occur simultaneously with the sale of the land. The mineral interests being offered for conveyance have no known mineral value. Acceptance of a direct sale offer will constitute an application for conveyance of those mineral interests. The applicant will be required to pay a \$50.00 nonreturnable filing fee for conveyance of the available mineral interests.

The patent, when issued, will contain the following reservations to the United States:

1. A right-of-way thereon for ditches and canals constructed by the authority of the United States, Act of August 30, 1890 (43 U.S.C. 945).

2. Oil, gas, sodium, potassium and saleable minerals and will be subject to an easement for roads, public utilities and flood control purposes in accordance with the Transportation plan for Clark County.

1. Those rights for highway purposes which have been granted to Nevada Department of Transportation by Permit No. NEV-062275 under the Act of August 27, 1958 (23 USC317(A)).

2. Those rights for public road purposes which have been granted to Clark County by Permit No. N-58939 under the Act of October 21, 1976 (43USC1761). Upon publication of this notice in the **Federal Register**, the above described land will be segregated from all other forms of appropriation under the public land laws, including the general mining laws, except for sales and disposals under the mineral disposal laws. This segregation will terminate upon issuance of a patent or 270 days from the date of this publication, whichever occurs first.

For a period of 45 days from the date of publication of this notice in the **Federal Register**, interested parties may