revised tariff sheets bear a proposed effective date of August 1, 1995.

ESNG states that the above referenced tariff sheets have been filed pursuant to Section 154.308 of the Commission's Regulations and Sections 21 and 23, respectively, of the General Terms and Conditions of ESNG's FERC Gas Tariff to reflect changes in ESNG's jurisdictional rates. The sales rates set forth thereon reflect an overall increase of $0.0824 per dt in the Demand Charge, and an overall decrease of $0.1402 per dt in the Commodity Charge, as measured against ESNG's corresponding sales rates filed in Docket No. TQ95–3–23–000, an out-of-cycle PGA filing filed on May 1, 1995 and approved to be effective on May 31, 1995.

ESNG states that copies of the filing have been served upon its jurisdictional sales customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 and Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211 and Section 385.214). All such motions or protests should be filed on or before July 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–17009 Filed 7–11–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP95–374–000]

Gas Research Institute; Notice of Annual Application

July 6, 1995.

Take notice that on July 3, 1995, Gas Research Institute (GRI) filed an application requesting advance approval of its 1996–2000 Five-Year Research, Development and Demonstration (RD&D) Plan and the second year of the 1995–1996 RD&D Program, and the funding of its RD&D activities for 1996, pursuant to the Natural Gas Act and the Commission's Regulations, particularly 18 CFR 154.38(d)(5).

In its application, GRI proposes to increase its contract obligations to $218.8 million in 1996, an increase of 4% over the authorized 1994 obligations budget. GRI seeks to collect $208.3 million through jurisdictional rates and charges during the twelve months ending December 31, 1996. This $208.3 million, plus additional funds, will provide the necessary cash to fund the 1996 RD&D Program.

GRI proposes to fund the second year of its 1995–1996 RD&D Program through the following surcharges: (1) A demand/reservation surcharge on two-part rates of 26.6 cents per Dth per Month for ''high load-factor customers''; (2) a demand/reservation surcharge on two-part rates of 16.4 cents per Dth per month for ''low load-factor customers''; (3) a volumetric commodity/usage surcharge of 0.85 cents for firm services involving two-part rates and for one-part interruptible rates; (4) a special ''small customer'' surcharge of 2.0 cents per Dth; and (5) a surcharge of 1.73 cents per Dth per month for one-part, firm service outside the ''small customer'' class. GRI asserts that these surcharges comply with the Commission's March 22, 1993 ''Order on Contested Settlement'' approving, without modification, the ''Stipulation and Agreement Concerning Post-1993 GRI Funding Mechanism''.

The Commission Staff will analyze GRI's application and prepare a Commission Staff Report. This Staff Report will be served on all parties and filed with the Commission as a public document by August 25, 1995. Comments on the Staff Report by all parties, except GRI, must be filed with the Commission on or before September 8, 1995. GRI's reply comments must be filed on or before September 15, 1995.

Any person desiring to be heard or to protest GRI's application, except for GRI members and state regulatory commissions, who are automatically permitted to participate in the instant proceedings as intervenors, should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 and 385.211. All protests, motion to intervene and comments should be filed on or before July 17, 1995. All comments and protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party, other than a GRI member or a state regulatory commission, must file a motion to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–17005 Filed 7–11–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket Nos. RP94–72–006 and FA92–59–000]

Iroquois Gas Transmission System, L.P.; Notice of Compliance Filing

July 6, 1995.

Take notice that on June 30, 1995, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets:

Eighth Revised Sheet No. 4
Second Revised Sheet No. 14
Second Revised Sheet No. 15
First Revised Sheet No. 15A
Original Sheet No. 15B
Second Revised Sheet No. 16
Second Revised Sheet No. 28
Second Revised Sheet No. 29
Third Revised Sheet No. 45
Second Revised Sheet No. 46
Original Sheet No. 46A
Third Revised Sheet No. 48
Second Revised Sheet No. 56
Second Revised Sheet No. 57
Second Revised Sheet No. 58
Original Sheet No. 58A
First Revised Sheet No. 75B
Original Sheet No. 75C
First Revised Sheet No. 84
Original Sheet No. 84A
Third Revised Sheet No. 118

The proposed effective date for these revised tariff sheets is July 1, 1995, except that Sheet Nos. First Revised Sheet No. 15A, Original Sheet No. 15B, and Second Revised Sheet No. 16 are proposed to be effective as of February 1, 1995.

Iroquois states that the revised tariff sheets are filed in compliance with, and implement the terms of, the uncontested Stipulation and Agreement dated March 30, 1995, which was approved, without modification, by the Commission's June 19, 1995 order in the above-captioned proceeding.

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state commissions, as well as all persons on the official service lists in Docket Nos. RP94–72–000 and FA92–59–000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, D.C. 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before July 13,

1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make any protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 95–17000 filed 7–11–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP95–373–000]

National Fuel Gas Supply Corporation; Notice of Refund Filing

July 6, 1995.

Take notice that on June 30, 1995, National Fuel Gas Supply Corporation (National), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Fifth Revised Sheet Nos. 237A and 327B, to be effective August 1, 1995.

National states that these tariff sheets are submitted to flow through refunds, including interest, of Account Nos. 191 and 186-related dollars received from certain of National's former upstream pipeline-suppliers, as more fully described at Appendix B to the filing.

National further states that in accordance with Section 21(c) of the General Terms and Conditions of National's FERC Gas Tariff, Third Revised Volume No. 1, the refund commodity and demand balances are allocated between National's former RQ and CD customers based on the customers' demand determinants as of July 31, 1993, and the customers' commodity allocation, also based on the 12 months ending July 31, 1993.

National states that copies of this filing were served upon the company's jurisdictional customers and upon the Regulatory Commissions of the States of New York, Ohio, Pennsylvania, Delaware, Massachusetts, and New Jersey.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC, 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.212). All such motions to intervene or protest should be filed on or before July 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–17004 Filed 7–11–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. TM95–5–28–000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

July 6, 1995.

Take notice that on June 30, 1995, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing proposed to become effective August 1, 1995.

Panhandle states that this filing is being submitted pursuant to the requirements of Section 26 of the General Terms and Conditions of its FERC Gas Tariff, First Revised Volume No. 1 which requires that at least 30 days prior to August 1 of each year Panhandle make a filing with the Commission to reflect the adjustment, if any, required to Panhandle's Base Transportation and Storage Rates to reflect the result of the Interruptible Revenue Credit Adjustment.

Panhandle states that no adjustment is required to Base Transportation Rates for Rate Schedules FT, EFT and SCT and that a (.21¢) reduction is required in the maximum Capacity Charge for storage service under Rate Schedules IOS, WS, PS and FS.

Panhandle states that copies of this filing have been sent to all affected customers and applicable state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before July 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95–170007 Filed 7–11–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP95–323–001]

Southern Natural Gas Company; Notice of GSR Revised Tariff Sheets

July 6, 1995.

Take notice that on June 30, 1995, Southern Natural Gas Company (Southern) submitted for filing to become part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets to reflect a change in its T&C and Southern Energy Demand Surcharges due to a change in the FERC interest rate effective July 1, 1995:

First Substitute Nineteenth Revised Sheet No. 15
First Substitute Second Revised Sheet No. 15a
First Substitute Nineteenth Revised Sheet No. 17
First Substitute Second Revised Sheet No. 17a

Southern states that copies of the filing were served upon Southern's intervening customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before July 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–17001 Filed 7–11–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP95–324–001]

Southern Natural Gas Company; Notice of GSR Revised Tariff Sheets

July 6, 1995.

Take notice that on June 30, 1995, Southern Natural Gas Company (Southern) submitted to become part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets, to reflect a change in its FT/FT–NN GSR Surcharge and its Interruptible