

Transportation Rates due to an increase in the FERC interest rate effective July 1, 1995:
 First Substitute Eighteenth Revised Sheet No. 15
 First Substitute Eighteenth Revised Sheet No. 17
 First Substitute Eleventh Revised Sheet No. 18

Southern states that copies of the filing were served upon Southern's intervening customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before July 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of Southern's filing are on file

with the Commission and are available for public inspection.
Lois D. Cashell,
Secretary.
 [FR Doc. 95-17002 Filed 7-11-95; 8:45 am]
 BILLING CODE 6717-01-M

[Docket No. TM95-5-17-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 6, 1995.
 Take notice that on June 30, 1995, Texas Eastern Transmission Corporation (Texas Eastern), tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, six copies of revised tariff sheets listed on Appendix A to the filing. The proposed effective date of these revised tariff sheets is August 1, 1995.
 Texas Eastern states that these revised tariff sheets are filed pursuant to Section 15.1, Electric Power Cost (EPC) Adjustment, of the General Terms and

Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1. Texas Eastern states that Section 15.1 provides that Texas Eastern shall file to be effective each August 1 revised rates for each applicable zone and rate schedule based upon the projected annual electric power costs required for the operation of transmission compressor stations with electric motor prime movers.

Texas Eastern states that the revised tariff sheets reflect a reduction in Texas Eastern's projected expenditures for electric power for the twelve month period beginning August 1, 1995 based upon the latest available actual expenditures for the twelve month period ending April 30, 1995. Texas Eastern states that the rate reductions proposed to the primary firm capacity reservation charges, usage rates and 100% load factor average costs for full Access Area Boundary service from the farthest access area zone, South Texas, to the three market area zones are as follows:

Zone	Reservation	Usage	100% LF
Market 1	\$(0.009)/dth	\$(.0008)/dth	\$(.0011)/dth
Market 2	\$(0.027)/dth	\$(.0027)/dth	\$(.0036)/dth
Market 3	\$(0.039)/dth	\$(.0039)/dth	\$(.0052)/dth

Texas Eastern states that copies of its filing have been served on all firm customers of Texas Eastern and current interruptible shippers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before July 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.
 [FR Doc. 95-17008 Filed 7-11-95; 8:45 am]
 BILLING CODE 6717-01-M

[Docket No. TQ95-3-35-000]

West Texas Gas, Inc.; Filing

July 6, 1995.
 Take notice that on July 3, 1995, West Texas Gas, Inc. (WTG) filed its fifteenth Revised Sheet No. 4 to its FERC Gas Tariff, First Revised Volume No. 1, proposed to be effective July 1, 1995. WTG states that this tariff sheet and the accompanying explanatory schedules constitute WTG's quarterly PGA filing submitted in accordance with the Commission's purchased gas adjustments regulations. Because the filing reflects a reduction in WTG's purchased gas costs, the company requested a waiver of Section 154.308 of the regulations in order to allow the proposed tariff sheet to go into effect on July 1, 1995.
 WTG states that copies of the filing were served upon WTG's customers and interested state commissions.
 Any persons desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and

Procedure, 18 CFR 385.211 and 385.214. All such motions or protests should be filed on or before July 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.
 [FR Doc. 95-17010 Filed 7-11-95; 8:45 am]
 BILLING CODE 6717-01-M

[Docket No. CP95-599-000]

Williston Basin Interstate Pipeline Company; Request Under Blanket Authorization

July 6, 1995.
 Take notice that on July 3, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP95-599-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the

Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate facilities in North Dakota to implement a transportation service for Horse Creek Trading & Compression Company (Horse Creek), under the blanket certificate issued in Docket No. CP82-487-000, *et al.*, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Williston Basin proposes to construct and operate a new metering station and appurtenant facilities located in Bowman County, North Dakota for use in providing up to 800 dt equivalent of firm deliveries of natural gas to Horse Creek, a new end user, under Rate Schedule FT-1. It is indicated that Horse Creek would consume the gas as compressor fuel in connection with supplying air to an enhanced oil recovery project in the Horse Creek Field in North Dakota. It is also indicated that the gas would be delivered into Horse Creek's non-jurisdictional 12.5 mile 4-inch line which extends to Horse Creek's compressor. Williston estimates a facility cost of \$30,888 and indicates that Horse Creek has agreed to reimburse Williston Basin for the cost of the facilities.

Williston Basin indicates that the proposed activity is not prohibited by its existing tariff and that the addition of the proposed facilities would have no significant effect on Williston Basin's peak day or annual requirements. It is also indicated that capacity has been determined to exist on Williston Basin's system to serve this natural gas market.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 95-16999 Filed 7-11-95; 8:45 am]
BILLING CODE 6717-01-M

FEDERAL COMMUNICATIONS COMMISSION

[Report No. 2083]

Petition for Reconsideration of Actions in Rulemaking Proceedings

July 7, 1995.

Petition for reconsideration has been filed in the Commission rulemaking proceedings listed in this Public Notice and published pursuant to 47 CFR 1.429(e). The full text of this document is available for viewing and copying in Room 239, 1919 M Street, NW., Washington, DC or may be purchased from the Commission's copy contractor ITS, Inc. (202) 857-3800. Opposition to this petition must be filed July 27, 1995. See Section 1.4(b)(1) of the Commission's rules (47 CFR 1.4(b)(1)). Replies to an opposition must be filed within 10 days after the time for filing oppositions has expired.

Subject: Amendment of Parts 2 and 90 of the Commission's Rules to Provide for the Use of 200 Channels Outside the Designated Filing Areas in the 896-901 MHz and the 935-940 MHz Bands Allotted to the Specialized Mobile Radio Pool. (PR Docket No. 89-553.)

Implementation of Section 309(j) of the Communications Act—Competitive Bidding. (PP Docket No. 93-253.)

Implementation of Sections 3(n) and 332 of the Communications Act. (GN Docket No. 93-252.)

Number of Petitions Filed: 8.

Federal Communications Commission.

William F. Caton,

Acting Secretary.

[FR Doc. 95-17036 Filed 7-11-95; 8:45 am]

BILLING CODE 6712-01-M

FEDERAL EMERGENCY MANAGEMENT AGENCY

[FEMA-1058-DR]

Oklahoma; Amendment to Notice of a Major Disaster Declaration

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Notice.

SUMMARY: This notice amends the notice of a major disaster for the State of Oklahoma, (FEMA-1058-DR), dated June 26, 1995, and related determinations.

EFFECTIVE DATE: July 5, 1995.

FOR FURTHER INFORMATION CONTACT: Pauline C. Campbell, Response and Recovery Directorate, Federal Emergency Management Agency, Washington, DC 20472, (202) 646-3606.

SUPPLEMENTARY INFORMATION: The notice of a major disaster for the State of Oklahoma dated June 26, 1995, is hereby amended to include the following areas among those areas determined to have been adversely affected by the catastrophe declared a major disaster by the President in his declaration of June 26, 1995:

Alfalfa, Atoka, Canadian, Carter, Cotton, Custer, Ellis, Grant, Kingfisher, Major, Murray, Nowata, Osage, Ottawa, Pottawatomie, Roger Mills, Seminole, Washita, and Woodward Counties for Public Assistance and Hazard Mitigation.

(Catalog of Federal Domestic Assistance No. 83.516, Disaster Assistance.)

Richard W. Krimm,

Associate Director, Response and Recovery Directorate.

[FR Doc. 95-17068 Filed 7-11-95; 8:45 am]

BILLING CODE 6718-02-M

[FEMA-1059-DR]

Virginia; Amendment to Notice of a Major Disaster Declaration

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Notice.

SUMMARY: This notice amends the notice of a major disaster for the Commonwealth of Virginia, (FEMA-1059-DR), dated July 1, 1995, and related determinations.

EFFECTIVE DATE: July 6, 1995.

FOR FURTHER INFORMATION CONTACT:

Pauline C. Campbell, Response and Recovery Directorate, Federal Emergency Management Agency, Washington, DC 20472, (202) 646-3606.

SUPPLEMENTARY INFORMATION: The notice of a major disaster for the Commonwealth of Virginia dated July 1, 1995, is hereby amended to include the following areas among those areas determined to have been adversely affected by the catastrophe declared a major disaster by the President in his declaration of July 1, 1995:

The City of Roanoke for Individual Assistance only.

The Counties of Orange, Warren, Bath, Rappahannock, Halifax, and Pittsylvania for Individual Assistance and Public Assistance. (Catalog of Federal Domestic Assistance No. 83.516, Disaster Assistance.)

G. Clay Hollister,

Deputy Associate Director, Response and Recovery Directorate.

[FR Doc. 95-17069 Filed 7-11-95; 8:45 am]

BILLING CODE 6718-02-M