

firm service to Knoxville Utility Board (KUB), located in Knox County, Tennessee, under East Tennessee's blanket certificate issued in Docket No. CP82-412-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

East Tennessee states there would be no increase in the delivery quantity to KUB and that sufficient capacity exists to accomplish the deliveries to KUB without detriment to East Tennessee's other customers.

East Tennessee states further that KUB would reimburse East Tennessee for the cost of the installation, which is estimated to be \$12,398.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16872 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-363-000]**

**El Paso Natural Gas Company; Notice of Change in Rates**

July 5, 1995.

Take notice that on June 30, 1995, El Paso Natural Gas Company (El Paso) tendered for filing a notice of a change in rates for natural gas transportation service which affect certain rate schedules contained in El Paso's FERC Gas Tariff, Second Revised Volume No. 1-A and Third Revised Volume 2. El Paso tendered the tariff sheets for filing and acceptance to become effective on August 1, 1995.

El Paso states that on April 30, 1993, at Docket No. RS92-60-000, et al., as amended, the Commission approved El Paso's Settlement in Restructuring, Rate and Related Proceedings (Settlement) which became effective October 1, 1993. El Paso states that Article II of the

Settlement, among other things, provides that El Paso will file a new general system-wide rate change re-establishing its base tariff rates to be effective not later than January 1, 1996. In addition, Article III of the Settlement states that El Paso will refunctionalize certain facilities from Transmission to Production effective January 1, 1996. Further, Article III provides that El Paso will remove all field transmission costs from its mainline transmission rates by January 1, 1996.

El Paso states that it is tendering the subject filing to comply with these requirements and to eliminate a projected revenue deficiency.

El Paso states that based upon the test period cost of service and billing determinants, El Paso projects a deficiency in annual revenues of approximately \$136.7 million under its currently effective rates. El Paso states that the revenue deficiency arises primarily from an increase in cost of service of approximately \$74 million and a decline in firm transportation billing determinants. El Paso is proposing to increase its rates for jurisdictional transportation service by an amount sufficient to eliminate the revenue deficiency and enable El Paso to recover the full cost of service reflected in this notice.

El Paso states that notification of the filing or copies of the filing were served upon all interstate pipeline system customers of El Paso and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before July 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16860 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-369-000]**

**Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff**

July 5, 1995.

Take notice that on June 30, 1995, Iroquois Gas Transmission, System, L.P. (Iroquois) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, to become effective July 10, 1995:

Second Revised Sheet No. 93

Original Sheet No. 93A

Iroquois states that the purpose of the proposed changes is to bring its tariff into conformity with recent regulatory changes promulgated by the Commission in Order No. 577-A, revising 18 CFR 284.243(h), which provides for limited exemptions to the advance posting and bidding requirements of the Commission's capacity release regulations. Specifically, these revised tariff sheets permit shippers to enter into pre-arranged releases of thirty-one days or less without complying with the advance posting and bidding requirements.

Iroquois states that copies of this filing were served upon all jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 18 CFR 385.211 of the Commission's Rules and Regulations. All such petitions or protests should be filed on or before July 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16866 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-362-000]

**Koch Gateway Pipeline Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

July 5, 1995.

Take notice that on June 30, 1995, Koch Gateway Pipeline Company (Koch Gateway) tendered for filing revised tariff sheets, proposing limited changes to its FERC Gas Tariff, Fifth Revised Volume No. 1, to establish market-based transportation rates for its firm and interruptible transportation services.

Koch Gateway states this filing will affect Koch Gateway's firm and interruptible transportation services and will not affect the rates which Koch Gateway charges for its no-notice service, no-notice—small customer option service or firm transportation—small customer option service. Koch Gateway further states that the filing will also not affect the market-based storage rates Koch Gateway is currently charging. Koch Gateway is not proposing that all terms and conditions of each contract be individually negotiated. Gathering rates will be affected depending on the availability of alternatives and the type of contract being supplied.

Koch Gateway proposes limited changes to its tariff listed on Appendix A to the filing. Koch Gateway states that the tariff changes included in this filing are only those changes necessary to implement market-based rates.

Koch Gateway states that it does not propose to change the cost of service or cost allocation and rate design approved in Docket No. RS92-26, or in Docket No. RP94-120 when that case is resolved, for any service in this filing.

Koch Gateway states that it is not proposing a specific effective date for these tariff sheets at this time, but is proposing an indefinite suspension period. A proposed procedural schedule for the Commission's consideration is included with the filing, and Koch Gateway requests that any hearing will commence no later than October 1, 1996.

Koch Gateway requests the Commission to issue an initial hearing order on or before October 1, 1995. If the proposed procedural schedule is utilized, Koch Gateway states it does not intend seeking to move the proposed rates into effect until after the conclusion of any hearing.

Koch Gateway submits its filing as a limited Section 4(e) filing and requests all necessary waivers including, but not limited to, a waiver of 18 CFR 154.51 to allow acceptance for filing more than 60 days before the proposed effective date;

a waiver of 18 CFR 154.63(b)(iv), as to submission on electronic media, and 18 CFR 154.63(c)(2), submission of Form 2. Koch Gateway is specifically not making any motion, at this time, pursuant to 18 CFR 154.67(a). Koch Gateway recognizes that at least 30 days prior to the effective date of these tariff sheets, Koch Gateway must file a motion to move them into effect as of a specific date.

Koch Gateway states that copies of the filing have been mailed to all of its jurisdictional customers, other parties, inter alia, state regulatory commissions and other government agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before July 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-16885 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-275-001]

**Midwestern Gas Transmission  
Company; Notice of Compliance Filing**

July 5, 1995.

Take notice that on June 30, 1995, Midwestern Gas Transmission Company (Midwestern), tendered for filing Substitute First Revised Sheet No. 89 and Substitute First Revised Sheet No. 97 in compliance with the Letter Order pursuant to 375.307 (b)(1) and (b)(3), DPRE-Rate Analysis Branch I, issued on June 2, 1995, in the above-referenced docket. Midwestern states that Substitute First Revised Sheet Nos. 89 and 97 incorporate the changes to Midwestern's capacity release provisions necessitated by Order No. 577-A. Midwestern further states that these changes allow short term releases to bridge calendar months.

Any person desiring to protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 825 North

Capitol Street, NE., Washington, DC 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before July 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-16881 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-361-000]

**National Fuel Gas Supply Corporation;  
Notice of Proposed Changes in FERC  
Gas Tariff**

July 5, 1995.

Take notice that on June 29, 1995, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to be effective August 1, 1995:

First Revised Sheet No. 11  
Second Revised Sheet No. 24  
First Revised Sheet No. 68  
First Revised Sheet No. 78  
First Revised Sheet No. 89  
First Revised Sheet No. 102  
First Revised Sheet No. 119

National states that the purpose of this filing is to allow National's shippers to submit a request for service to National earlier than ninety (90) days prior to the proposed commencement date when the capacity will not be available until the proposed commencement date. Under National's current tariff, shippers seeking service under the FT, EFT, IT, IAS, FSS, ESS, or ISS Rate Schedule may not submit a request for service earlier than ninety (90) days prior to the proposed commencement date, unless the construction of new facilities is required. National states that this "ninety day" rule for service requests appropriately prevents a shipper from reserving capacity well in advance of its proposed commencement date, at no cost to the shipper.

However, where an increment of pipeline capacity will become available as of a certain date, as a result, for example, of the termination of another shipper's contract, National submits that there is no reason to require a shipper to wait until ninety (90) days prior to availability to submit its service request. The proposed changes would allow National to accept requests for such