

TABLE 2.—COMPARISON OF CURRENT AND PROPOSED RATES

Percentage change in commercial firm power rates								
Effective period	Total composite (mills/kWh)	Percent change	Capacity (\$/kW-mo)	Percent change	Base energy (mills/kWh)	Percent change	Tier energy (mills/kWh)	Percent change
Current rate schedule:								
10/01/95 to 09/30/97 ..	31.55	6.57	17.73	34.70	
10/01/97 to 04/30/98 ..	34.37	7.16	19.33	37.46	
Proposed rates:								
10/01/95 to 09/30/96 ..	24.00	-24	4.89	-26	13.35	-25	26.05	-25
10/01/96 to 09/30/97 ..	26.60	-16	5.41	-18	15.01	-15	26.16	-25
10/01/97 to 04/30/98 ..	27.00	-21	5.50	-23	15.26	-21	26.26	-30

Other Rate Provisions Associated With the Proposed CVP Power Rates

Power Factor Adjustment Clause

This provision contained in CVP Rate Schedule CV-F7, will remain the same under the Proposed Rates.

Low Voltage Loss Adjustment

This provision contained in CVP Rate Schedule CV-F7, will remain the same under the Proposed Rates.

Revenue Adjustment Clause

The methodology for the Revenue Adjustment Clause (RAC) is being amended in a concurrent process.

DATES: The consultation and comment period will begin July 7, 1995, and will end not less than 30 days later, or August 11, 1995. Under the existing rate schedule, a rate increase will occur October 1, 1995. In an effort to avoid large rate fluctuations, and the resultant impact on customers, the Proposed Rate must be put in place on or before October 1, 1995. To meet this deadline, the comment period has been shortened to 30 days in accordance with the regulations on Rate Adjustments found at 10 CFR 903.14.

The proposed rates reflect roughly a 16% to 24% decrease from the commercial firm power rates in CVP Rate Schedule CV-F7. The recent change in the level of customers' purchases from Western, and the determination of the resulting rate impacts prevented Western from initiating this rate adjustment at an earlier date. Because of the limited scope of this rate adjustment, Western feels a 30 day comment period is appropriate and allows sufficient opportunity for input into the rate adjustment. A public information forum will be held on July 26, 1995, beginning at 10 a.m. at the Red Lion Hotel, 2001 Point West Way, Sacramento, California, 95815. A public comment forum at which Western will receive oral and written comments will also be held on July 26, 1995, beginning at 1 p.m., at the same location. To be considered, written

comments should be received by Western by close of business on August 11, 1995. This is the end of the consultation and comment period. Comments should be sent to the address below: James C. Feider, Area Manager, Sacramento Area Office, Western Area Power Administration, 1825 Bell Street, Suite 105, Sacramento, CA 95825-1097, (916) 649-4418.

FOR FURTHER INFORMATION CONTACT:

Debbie Dietz, Director, Division of Rates, Studies, and Power Billing, Sacramento Area Office, Western Area Power Administration, 1825 Bell Street, Suite 105, Sacramento, CA 95825-1097, (916) 649-4453.

SUPPLEMENTARY INFORMATION: Power and transmission rates for the CVP are established pursuant to the Department of Energy Organization Act (42 U.S.C. 7101 *et seq.*) and the Reclamation Act of 1902 (43 U.S.C. 371 *et seq.*), as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)) and Acts of Congress approved August 26, 1937 (50 Stat. 844, 850); August 12, 1955 (69 Stat. 719); and October 23, 1962 (76 Stat. 1173, 1191), and Acts amendatory or supplementary thereof.

By Amendment No. 3 to Delegation Order No. 0204-108, published November 10, 1993 (58 FR 59716), the Secretary of DOE delegated (1) The authority to develop long-term power and transmission rates on a nonexclusive basis to the Administrator of Western; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the FERC. Existing DOE procedures for public participation in power rate adjustments (10 CFR part 903) became effective on September 18, 1985 (50 FR 37835).

Availability of Information

All brochures, studies, comments, letters, memoranda, or other documents made or kept by Western for the purpose of developing the Proposed Rates for commercial firm power, are and will be made available for inspection and copying at the Sacramento Area Office, located at 1825 Bell Street, Suite 105, Sacramento, California 95825.

Determination Under Executive Order 12866

DOE has determined that this is not a significant regulatory action because it does not meet the criteria of Executive Order 12866, 58 FR 51735. Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by Office of Management and Budget is required.

Environmental Evaluation

In compliance with the National Environmental Policy Act of 1969 (42 U.S.C. 4321 *et seq.*); Council on Environmental Quality Regulations (40 CFR parts 1500 through 1508); and DOE NEPA Regulations (10 CFR part 1021), Western conducts environmental evaluations of the CVP commercial firm power rate adjustment and develops the appropriate level of environmental documentation prior to the implementation of any rate adjustment.

Issued at Golden, Colorado, June 22, 1995.

J.M. Shafer,

Administrator.

[FR Doc. 95-16820 Filed 7-7-95; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5256-1]

Underground Injection Control Program: Hazardous Waste Disposal Injection Restrictions**AGENCY:** Environmental Protection Agency (EPA).**ACTION:** Notice of final action to grant a case-by-case extension.

SUMMARY: The EPA is granting final approval to Great Lakes Chemical Corporation (Great Lakes), in El Dorado, Arkansas for an additional case-by-case extension for specific injected wastes which were impacted by the August 8, 1990, ban date (California listed wastes, solvents less than one (1) percent solvent constituents and First Third wastes). This action responds to the petition submitted under 40 CFR 148.4 according to procedures set out in 40 CFR 268.5, which allows any person to request that the Administrator grant, on a case-by-case basis, an extension of the applicable effective date based on a showing that the petitioner has entered into a binding contractual commitment to construct or otherwise provide adequate alternative treatment, recovery, or disposal capacity for the petitioner's waste. The Agency proposed action on this request in a May 24, 1995, **Federal Register** notice. See 55 FRL-5210-5212. By granting this approval, Great Lakes can inject the above identified wastes through September 30, 1995, but not later than this date without being subject to the prohibitions applicable to such wastes. **DATES:** This Action is effective June 30, 1995.

ADDRESSES: The docket for this action is located at the EPA Region 6, 1445 Ross Avenue, Dallas, Texas 75202, and is open during normal business hours, 8:00 a.m. through 4:00 p.m., Monday through Friday.

FOR FURTHER INFORMATION CONTACT: Gus Chavarria, Acting Chief Water Supply Branch, EPA Region 6, 1445 Ross Avenue, Dallas, Texas 75202-2733 or telephone (214) 655-7165.

SUPPLEMENTARY INFORMATION: EPA is today approving of the application submitted by Great Lakes Chemical Corporation (Great Lakes), requesting an extension to the June 30, 1995, extended date of the RCRA land disposal restrictions (LDR) treatment standards applicable to wastewaters with the hazardous wastes codes K117, K118, K131, K132, and F039. To be granted such a request, the applicant must demonstrate, among other things, that

there is insufficient capacity to manage its waste and has entered into a binding contractual commitment to construct or otherwise provide such capacity, but due to circumstances beyond its control, such capacity could not reasonably be made available by the effective date. Great Lakes adequately met these requirements and was granted an initial Case-By-Case Extension for one year effective June 30, 1994 to June 30, 1995, with the option to renew this extension for up to one additional year (see FR 5151-5153. Based on the Case-By-Case extension provisions and request by Great Lakes to extend the ban date, Great Lakes will be allowed, upon final approval to land dispose of its K117, K118, K131, K132, and F039 wastes upon final approval, until September 30, 1995, without being subject to the land disposal restrictions applicable to such wastes. Final Approval of this extension, will only be valid for injection into Well Nos. 5 and 6.

Effective Date: This approved extension of the LDR effective date becomes effective June 30, 1995.

Addresses: Environmental Protection Agency, Region 6, Water Management Division, Water Supply Branch (6W-SU), 1445 Ross Avenue, Dallas, Texas 75202-2733.

For Further Information Contact: The RCRA/Superfund Hotline, at (800) 424-9346 (toll free) or (703) 412-9810, in the Washington, DC metropolitan area.

Dated: June 30, 1995.

Myron O. Knudson,

Director, Water Management Division (6W), EPA Region 6.

[FR Doc. 95-16828 Filed 7-7-95; 8:45 am]

BILLING CODE 6560-50-P

[FRL-5227-3]

Border Environment Cooperation Commission, CD. Juarez, Chihuahua; Notice of Public Meeting

The Border Environment Cooperation Commission (BECC) cordially invites you to attend the next public meeting of the Board of Directors on Friday, July 28, 1995, from 9:00 a.m.-5:00 p.m., at the Gran Hotel, in Tijuana, Baja California. The meeting is free and open to the public.

The primary purpose of the meeting will be to receive public comment on BECC "Guidelines for Project Submission and Criteria for Project Certification." Additional agenda items will include an overview of BECC Technical Assistance and Outreach Programs, and a discussion of BECC proposed rules regarding confidentiality and complaints.

Proposed Agenda

1. Opening Statements
2. Approval of Proposed Agenda
3. Approval of Minutes from May 19, 1995 Board of Directors Meeting
4. Report from Advisory Council
5. Public Comment and Discussion of Guidelines for Project Submission and Criteria for Certification
6. Consideration of Project Certifications
7. Report on Technical Assistance Program
8. Status of the Outreach Program
9. Comments by Directors and Advisors
10. Adjournment

Any member of the public interested in submitting written comments to the Board of Directors should submit written material to the BECC staff by July 14, 1995. Anyone interested in making a brief oral statement to the Board will be able to during the public meeting. Considering translation requirements, written presentations should be limited to three pages.

In order to allow adequate time to plan and arrange for the public meeting, please confirm your attendance no later than July 14, 1995 to BECC by letter, phone, or fax to: Blvd. Tomás Fernandez No. 7940 or P.O. Box 221648, Ed. Torres Campestre, sexto piso, El Paso, TX 79913, Cd. Juárez, Chih. C.P. 23470, Tel.: (91-16) 29-23-95 (from México), (011-52-16) 29-23-95 (from U.S.), Fax: (91-16) 29-23-97 (from México), (011-52-16) 29-23-97 (from U.S.).

Tracy J. Williams,

Public Outreach Coordinator.

[FR Doc. 95-16830 Filed 7-7-95; 8:45 am]

BILLING CODE 6560-50-M

FEDERAL EMERGENCY MANAGEMENT AGENCY

[FEMA-1055-DR]

Kentucky; Amendment to Notice of a Major Disaster Declaration

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Notice.

SUMMARY: This notice amends the notice of a major disaster for the State of Kentucky, (FEMA-1055-DR), dated June 13, 1995, and related determinations.

EFFECTIVE DATE: July 3, 1995.

FOR FURTHER INFORMATION CONTACT: Pauline C. Campbell, Response and Recovery Directorate, Federal Emergency Management Agency, Washington, DC 20472, (202) 646-3606.

SUPPLEMENTARY INFORMATION: The notice of a major disaster for the State of