

Comment date: July 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. PacifiCorp

[Docket No. ER95-1240-000]

Take notice that on June 20, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a copy of its proposed FERC Electric Tariff, Original Volume No. 9 (Network Integration Transmission Service Tariff) and its proposed FERC Electric Tariff, Original Volume No. 10 ("Point-to-Point Transmission Service Tariff").

PacifiCorp requests that an effective date of August 7, 1995 be assigned to the Tariff.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Comment date: July 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-16656 Filed 7-6-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP90-95-010]

Colorado Interstate Gas Company; Notice of Compliance Filing

June 30, 1995.

Take notice that on June 28, 1995, Colorado Interstate Gas Company (CIG), tendered for filing a semiannual compliance filing consisting of work papers detailing accrued interest payments made by CIG to its affected customers related to the unused portion

of transportation credits in the instant docket.

CIG states that copies of the filing were served upon all of the parties to this proceeding and affected state commissions and affected parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before July 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestant parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-16657 Filed 7-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-261-001]

Great Lakes Gas Transmission Limited Partnership; Notice of Proposed Changes in FERC Gas Tariff

June 30, 1995.

Take notice that on June 28, 1995, Great Lakes Gas Transmission Limited Partnership (Great Lakes), tendered for filing the following revised tariff sheets to its FERC Gas Tariff, proposed to be effective May 4, 1995 and August 1, 1995:

Second Revised Volume No. 1

Substitute First Revised Sheet No. 40—Effective May 4, 1995
Substitute First Revised Sheet No. 41—Effective May 4, 1995
Second Revised Sheet No. 40—Effective August 1, 1995

Great Lakes states that Substitute First Revised Sheet Nos. 40 and 41 are being filed to conform with the effective date of the Commission's Order No. 577, 70 FERC ¶ 61,359 (1995). Great Lakes originally filed these tariff sheets proposed to be effective May 1, 1995. On May 31, 1995 the Commission issued a Letter Order in RP95-261 accepting such sheets effective May 4, 1994.

Great Lakes further states that Second Revised Sheet No. 40 is being filed to reflect the changes to the capacity release regulations pursuant to Order No. 577-A, 71 FERC ¶ 61,254 (1995) regarding short-term capacity releases.

Any person desiring to protest said filing should file a protest with the

Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before July 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-16658 Filed 7-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-360-000]

National Fuel Customer Group, et al. v. National Fuel Gas Supply Corporation; Notice of Complaint

June 30, 1995.

Take notice that on June 27, 1995, the National Fuel Customer Group, Elizabethtown Gas Company, and consolidated Edison Company of New York, Inc. (Petitioners) filed a motion requesting the Commission to issue an order directing National Fuel Gas Supply Corporation (National Fuel) to comply with the settlement in *Penn-York Energy Corporation*, 64 FERC ¶ 61,040 (1993) (Penn-York settlement) by implementing as of May 1, 1995, subject to refund, the rolled-in rates accepted by the Commission in its June 14, 1995 order in Docket Nos. RP95-298-000 and RP95-31-007.

Petitioners assert that National Fuel made a commitment in the Penn-York settlement to effectuate rolled-in rates. Petitioners submit that when National Fuel made this commitment it waived any discretion it had as to the date on which it would move rolled-in rates into effect. Petitioners contend that Article VIII of the Penn-York settlement requires National Fuel, by specified deadlines, to make an NGA section 4 rate change filing to implement rolled-in rates. Petitioners argue that the Penn-York settlement further obligates National Fuel to actively support its rolled-in rate proposal by participating in any hearing on the issue, filing supporting testimony, and, if necessary, requesting rehearing, and intervening in support of nay petitions for review. In return for this commitment, petitioners asserts National Fuel obtained numerous, substantial benefits.

Petitioners complain that National Fuel, however, has repeatedly reneged

on its commitment to roll-in the costs of Penn-York's services with those of National Fuel and implement rolled-in rates, and that National Fuel's disregard of its commitment has denied the former Penn-York customers an essential benefit under the Penn-York settlement. To correct this inequity, petitioners request that the Commission direct National Fuel to comply with the Penn-York settlement by implementing as of May 1, 1995, subject to refund, the rolled-in rates that the Commission accepted in its June 14 order.

Any person desiring to be heard or to protest said complaint should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 and 18 CFR 385.211. All such motions or protests should be filed on or before July 31, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to this complaint shall be due on or before July 31, 1995.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-16659 Filed 7-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-575-000]

Questar Pipeline Company; Notice of Request Under Blanket Authorization

June 30, 1995.

Take notice that on June 22, 1995, Questar Pipeline Company (Questar), 79 South State Street, Salt Lake City, Utah 84111, filed in Docket No. CP95-575-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to install metering facilities to measure natural gas deliveries to Mountain Fuel Supply Company (Mountain Fuel) at the General Chemical District Regulator Station (GenChem DRS) in Sweetwater County, Wyoming, under the blanket certificate issued in Docket No. CP82-491-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Questar states that the installation of measurement equipment at this existing open-access delivery point will eliminate Questar's dependence on Mountain Fuel to measure delivered volumes. Specifically, Questar proposes to modify the existing GenChem DRS by installing one six-inch Rockwell turbine meter and one two-inch Roots Model 1-M-900 positive-displacement meter. Questar asserts that the new two-inch and six-inch meters will have no effect on current delivery-point capacity.

Questar states that it will continue to deliver the natural gas volumes historically required by Mountain Fuel at this delivery point. Questar claims that Mountain Fuel expects peak-day and annual requirements at the delivery point to continue to approximate 12,000 Dth per day and 3,850,000 Dth per year.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lindwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-16660 Filed 7-6-95; 8:45 am]

BILLING CODE 6717-01-M

[P-2984-024]

S.D. Warren Company; Notice of Extension of Comment Due Date

June 30, 1995.

On April 3, 1995, the S.D. Warren Company, licensee for the Eel Weir Project, submitted its Final Proposed Level Management Plan for Sebago Lake (Sebago Lake Plan). The plan was submitted in accordance with the Federal Energy Regulatory Commission's (Commission) Order on Complaint, dated August 4, 1994 and Order Granting Extension of Time, dated December 20, 1994 and March 7, 1995. The submittal, prepared by S.D. Warren Company, is a lake level plan that seeks to balance the various competing uses of Sebago Lake.

On April 26, 1995, the Commission issued a Notice of Reservoir Level Management Plan for Sebago Lake. The notice was published in the Portland Press Herald on May 12, 1995, and provided the public with the opportunity to comment on S.D. Warren's Sebago Lake Plan. The notice required that comments be filed no later than June 12, 1995.

By letter dated May 12, 1995, State of Maine Department of Environmental Protection (DEP) requested an extension of the comment due date from June 12, 1995 to June 30, 1995. The Commission found the DEP's request reasonable and extended the comment due date for the Sebago Lake Plan from June 12, 1995 to June 30, 1995.

By letter dated June 29, 1995, State of Maine Department of Conservation (DEC) requested an extension of the comment period from June 30, 1995 to July 7, 1995. In support of its request, the State Resource Agencies of Maine are going to provide one response, including comments from a public meeting, regarding S.D. Warren's proposal. The DEC stated a 7 day extension, to compile all comments into one document, would be sufficient. The DEC requested an extension of the comment deadline from June 30, 1995 to July 7, 1995.

The Commission finds the DEC's request reasonable and will hereby extend the comment period due date for the Sebago Lake Plan from June 30, 1995 to July 7, 1995.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-16661 Filed 7-6-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5255-6]

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.