

the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16500 Filed 7-5-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. PR95-13-000]

**AOG Gas Transmission Company, L.P.; Petition for Rate Approval**

June 29, 1995.

Take notice that on May 25, 1995, AOG Gas Transmission Company, L.P. (AOG) filed pursuant to Section 284.123(b)(2) of the Commission's Regulations, a petition for rate approval requesting that the Commission approve as fair and equitable rates of \$0.0909 per MMBtu for transportation services performed in Oklahoma and \$0.1331 per MMBtu for transportation services performed in New Mexico under Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA). AOG proposes an effective date of July 1, 1995.

AOG states that it is an intrastate pipeline within the meaning of Section 2(16) of the NGPA. AOG is the successor, with respect to the Oklahoma and New Mexico facilities, to Picor Pipeline Company.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before July 17, 1995. The petition for rate approval is on file with the

Commission and is available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16498 Filed 7-5-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-357-000]

**Sabine Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff**

June 29, 1995.

Take notice that on June 27, 1995, Sabine Pipe Line Company (Sabine) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets proposed to be effective July 1, 1995:

First Revised Sheet No. 253

First Revised Sheet No. 254

First Revised Sheet No. 267

First Revised Sheet No. 268

Sabine states that the purpose of the filing is to revise Sabine's capacity release tariff provisions set forth in Section 10 of the General Terms and Conditions of its Volume No. 1 Tariff to comply with changes in 284.243(h) of the Commission's Regulations pursuant to Orders 577 and 577-A. Specifically, the revisions: (1) extend the maximum term of pre-arranged capacity releases at less than the maximum rate that are exempt from bidding requirements to thirty-one days, and (2) reduce the restriction period from thirty days to twenty-eight days for re-releasing capacity exempt from advance posting and bidding to the same pre-arranged shipper.

Sabine states that to date, there have been no prearranged releases of capacity that would be affected by the revised regulations, and Sabine requests that the revised tariff sheets be allowed to take effect July 1, 1995, concomitant with the effective date of Order 577-A. Sabine respectfully requests that the Commission grant a waiver of 154.22 of its Regulations, and any other waivers that may be necessary, in order that the enclosed tariff sheets be made effective as proposed herein.

Sabine states that copies of this filing are being mailed to its customers, state commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before July 7, 1995. Protests

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16497 Filed 7-5-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 6117-005; Utah]

**City of Ephraim; Availability of Environmental Assessment**

June 29, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR Part 380 (Order 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed an application to amend the license for Ephraim City Power Project, located on New Canyon Creek, in Sanpete County, Utah. The application's major proposed change is: the inclusion of a water storage tank as a project feature. An Environmental Assessment (EA) was prepared for the application. In the EA, the Commission staff finds that approving the application would not constitute a major Federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, NE., Washington, DC 20426. For further information, please contact Mr. Jon Cofrancesco at (202) 219-0079.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16499 Filed 7-5-95; 8:45 am]

BILLING CODE 6717-01-M

**Western Area Power Administration**

**Parker-Davis Project—Proposed Firm Power Rates, Firm and Non-Firm Transmission Service and Transmission Service for Salt Lake Integrated Projects**

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of extension of comment period.

**SUMMARY:** Western Area Power Administration (Western) is announcing

an extension of the consultation and comment period on the rate increases for Firm Power, Firm and Non-Firm Transmission from the Parker-Davis Project, and Firm transmission service for SLCA/IP. These rates were originally announced in the **Federal Register** on March 21, 1995, at 60 FR 14935-14936.

This Act is taken in response to public comments that additional time is needed for review and comments on the following issues: (1) the most current operation and maintenance numbers for the Bureau of Reclamation, (2) the current multi-project costs and revenues, (3) the new methodology for interest offsets, (4) the compound interest amortization for repayment of Parker-Davis investments, (5) the 5-year cost ratesetting methodology, (6) the annual carry-over of revenues, (7) the crosswalk adjustments.

**PROCEDURES:** Concurrently with publication of this notice, a letter explaining the changes in detail along with a revised power repayment study will be distributed to the Parker-Davis power and transmission customers, to the SLCA/IP transmission customers, and to other interested parties. Customers and interested parties are invited to comment on the proposed rates and the methodology used to develop the rates. Comments already submitted will be given full consideration in this extended comment period and do not need to be resubmitted.

Following the close of the consultation and comment period, Western will prepare another power repayment study which will include any changes due to consideration of public comments. Western will recommend the results of those studies as the final proposed rates to the Deputy Secretary to be placed in effect on an interim basis prior to submission to the Federal Energy Regulatory Commission (FERC) for approval on a final basis.

**EFFECTIVE DATE:** The consultation and comment period will be extended to July 12, 1995. Written comments should be received by the end of the consultation and comment period to be assured consideration. Comments may be sent to: Mr. Tyler Carlson, Area Manager, Western Area Power Administration, Phoenix Area Office, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 352-2523.

**SUPPLEMENTARY INFORMATION:** Power and transmission rates for the Parker-Davis Project are established pursuant to the Department of Energy Organization Act (42 U.S.C. 7101 *et seq.*) and the Reclamation Act of 1902 (43 U.S.C. 388 *et seq.*), as amended and supplemented

by subsequent enactments, particularly section 9(c) of the Reclamation Project of 1939 (43 U.S.C. 485h(c)) and other acts specific to the project.

By Amendment No. 3 to Delegation Order No. 0204-108, published November 10, 1993 (58 FR 59716), the Secretary of Energy delegated (1) the authority to develop long-term power and transmission rates on a nonexclusive basis to the Administrator of Western; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to FERC. Existing DOE procedures for public participation in power rate adjustment (10 CFR Part 903) became effective on September 18, 1985 (50 FR 37835).

**AVAILABILITY OF INFORMATION:** All brochures, studies, comments, letters, memoranda, and other documents made or kept by Western for the purpose of developing the proposed rates for firm power and firm and nonfirm transmission service are and will be made available for inspection and copying at the Phoenix Area Office, located at 615 South 43rd Avenue, Phoenix, AZ 85005.

Issued in Golden, Colorado, June 26, 1995.

**J.M. Shafer,**  
Administrator.

[FR Doc. 95-16618 Filed 7-5-95; 8:45 am]

BILLING CODE 6450-01-P-M

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-5255-3]

### Agency Information Collection Activities Under OMB Review

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

**DATES:** Comments must be submitted on or before August 7, 1995.

**FOR FURTHER INFORMATION CONTACT:** For further information, or for a copy of this ICR, contact Sandy Farmer at (202)

260-2740, please refer to EPA ICR #1587.03.

#### SUPPLEMENTARY INFORMATION:

##### Office of Air and Radiation

**Title:** Clean Air Act, Title V—Operating Permits Regulations—Information Requirements, (EPA ICR #1587.03; OMB #2060-0234).

**Abstract:** This ICR is for an extension of an existing information collection in support of the Clean Air Act, as described in 40 CFR Part 70 establishing the minimum elements governing the development of State operating permit programs. Under this ICR, state and local government permitting authorities and stationary sources of air pollution will incur costs and burden.

Permitting authorities have been working on their Title V programs since the promulgation of the original ICR on 7/1/92. EPA is currently reviewing Title V programs submitted by State and local agencies. State and local authorities must provide EPA with the following: (1) Title V permit program; (2) permit applications and proposed permits; and (3) upon occurrence, applications for permit revisions and proposed revisions.

Under this ICR owners and operators of affected sources must provide the State or local permitting authority with: (1) An operating permit application every 5 years; (2) semi-annual submission of monitoring or recordkeeping data; (3) annual certification of compliance; and (4) upon occurrence, applications for permit revisions. Sources must maintain all records that are representative of compliance with the Title V program.

**Burden Statement:** Total annual public reporting burden for this collection of information is estimated to be 648,293 hours, for an average of 5,788 hours per respondent, including time for reviewing instructions, searching existing data sources, gathering the data needed, completing the collection of information and maintaining records.

**Respondents:** State and local governments and stationary sources.

**Estimated Total Annual Burden on Respondents:** 648,293 hours.

**Estimated Number of Respondents:** 112.

**Frequency of Collection:** Semi-annually, annually, upon occurrence and every 5 years.

Send comments regarding the burden estimate, or any other aspect of this information collection, including suggestions for reducing the burden, (please refer to EPA ICR #1587.03 and #2060-0243) to: