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**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-16347 Filed 7-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-354-000]

**Ozark Gas Transmission System;  
Notice of Proposed Changes in FERC  
Gas Tariff**

June 28, 1995.

Take notice that on June 22, 1995, Ozark Gas Transmission System (Ozark), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets with a proposed effective date of July 10, 1995:

Second Revised Sheet No. 20  
Second Revised Sheet No. 21

Ozark states that the proposed tariff sheets revise the capacity release provisions of Ozark's tariff to comply with the revisions promulgated by Order Nos. 577 and 577-A. Specifically, Ozark states that the modifications to the tariff sheets: (1) Extend the maximum term of pre-arranged capacity releases that are exempt from advance posting and bidding requirements to thirty-one (31) days; and (2) reduce the restriction period on re-release to the same pre-arranged replacement shipper at less than the maximum rate from thirty (30) days to twenty-eight (28) days.

Ozark states that good cause exists for the Commission to waive its 30-day notice provision and accept the primary sheet to be effective July 10, 1995. Ozark states that on May 1, 1995, Ozark was sold by its former owners to NGC Energy Resources, L.P., and, because of the attendant changes and related demands on the time of necessary personnel, Ozark has been unable to make a tariff filing to comply with Order No. 577 before now. Ozark states that because its filing incorporates the revisions to the regulations granted on rehearing of Order No. 577, the proposed tariff sheets should be allowed to take effect on the day Order No. 577-A becomes effective, July 10, 1995.

Ozark states that copies of the filing were served upon Ozark's jurisdictional customers and interested state regulatory commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington,

D.C. 20426, in accordance with Sections 385.211 or 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before July 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-16341 Filed 7-3-95; 8:45 am]

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[Docket No. CP94-29-001]

**Paiute Pipeline Company; Notice of  
Amendment**

June 28, 1995.

Take notice that on March 27, 1995, Paiute Pipeline Company (Paiute), P.O. Box 94197, Las Vegas, Nevada 89193-4197, filed in Docket No. CP94-29-001, pursuant to Section 7 of the Natural Gas Act, an amendment to its October 15, 1993 application in Docket No. CP94-29-001, requesting authorization to construct and operate certain pipeline loop and pressure regulation and measurement facilities, in order to enable Southwest Gas Corporation-Northern California (Southwest-Northern California) to serve the city of Truckee, California, and environs, and to increase Paiute's capacity to provide additional delivery point flexibility to Southwest Gas Corporation-Northern Nevada (Southwest-Northern Nevada) in its Incline Village, Nevada market area, all as more fully set forth in the amendment which is on file with the Commission and open for public inspection.

Paiute states that on October 15, 1993, Paiute filed its application in Docket No. CP94-29-000, in which it requested various certificate authorizations pursuant to Section 7(c) of the Natural Gas Act. Paiute indicates that the purpose of the requested authorizations was to permit it to transport up to 10,333 Dth/d of additional gas to Southwest-Northern California at its existing delivery point to enable Southwest-Northern California to provide new natural gas service to the Truckee area. In addition, Paiute states that the facilities proposed in its October 15, 1993 application would enable Paiute to provide additional delivery point flexibility to Southwest-

Northern Nevada such that Southwest-Northern Nevada could receive additional quantities of up to 2,455 Dth/d of gas at delivery points in Southwest-Northern Nevada's Incline Village market area along the North Tahoe Lateral, and up to 1,496 Dth/d of gas at a delivery point on the Elko Lateral.

Paiute indicates that Southwest-Northern California has recently reevaluated various pipeline transportation options, and has now requested that Paiute expand its system to add delivery capacity between the Wadsworth Junction, where Paiute's mainline divides between its Reno Lateral and Carson Lateral, and the existing delivery point to Southwest-Northern California at the terminus of Paiute's North Tahoe Lateral.

Consequently, Paiute, by its amendment, now requests authorization in this proceeding to construct and operate pipeline loop and measurement and pressure regulating facilities so as to expand the delivery capacity of its system between the Wadsworth Junction and the terminus of its North Tahoe Lateral by 12,788 Dth/d. Paiute states that the proposed facilities will enable it to provide additional firm transportation service between those points to Southwest-Northern California of 10,333 Dth/d, and will enable Paiute to accommodate Southwest-Northern Nevada's request to provide it with additional delivery capacity to its Incline Village delivery points of 2,455 Dth/d. Paiute further states that it will file a new certificate application in a separate docket to request authorization for the Elko Lateral compressor stations.

Specifically, Paiute now proposes to:

- (1) Construct and operate 11.1 miles of 16-inch loop pipeline and 3.0 miles of 12-inch loop pipeline on its North Tahoe Lateral;
- (2) Construct and operate 5.8 miles of 12-inch loop pipeline on its South Tahoe Lateral;
- (3) Install pressure regulating equipment at the California Check Meter station on its North Tahoe Lateral;
- (4) Relocate the South Tahoe Lateral pressure reduction station; and
- (5) Modify the Wadsworth Junction pressure regulation station.

Paiute states that the estimated cost of the proposed facilities is \$10,451,878. Paiute intends to finance the cost of construction through ongoing regular financing programs and internally generated funds.

Paiute states that it has entered into a new transportation service agreement with Southwest-Northern California to transport an additional 10,333 Dth/d of gas to it. Paiute further states that it has entered into a transportation service

agreement with Southwest-Northern Nevada under which it would increase its billing determinants by 2,455 Dth/d under Paiute's Rate Schedule FT-1.

Paiute proposes that the rates for the services to be provided by means of the proposed facilities be designed using an incremental facilities surcharge in Rate Schedule FT-1 applicable to the two shippers receiving additional service as a result of the expansion, under which the costs and revenues related to the construction of the proposed facilities for service to the Truckee and Incline Village areas will be considered on an incremental cost basis.

Any person desiring to be heard or to make any protest with reference to said amendment should, on or before July 19, 1995 file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission Rules of practice and Procedure (18 CFR 385.211 or 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protest filed with the commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. All person who have heretofore filed need not file again.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16350 Filed 7-3-95; 8:45 am]

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**[Docket No. RP95-355-000]**

**South Georgia Natural Gas Company; Notice of Petition for Limited Waiver of Transportation Tariff Provision and Extension of Time to Make Tariff Filing**

June 28, 1995.

Take notice that on June 23, 1995, South Georgia Natural Gas Company (South Georgia) filed a petition for a limited waiver of Section 19.2 of the General Terms and Conditions (GT&C) of its FERC Gas Tariff, Second Revised Volume No. 1.

Section 19.2 of the GT&C provides for an annual redetermination of South Georgia's fuel retention percentage (FRP) based on the gas required for operations during the previous 12-month period ending April 30 plus any amount of fuel that was undercollected or overcollected during that 12-month period. South Georgia is to file revised tariff sheets reflecting the adjusted FRP

within 60 days after April 30 to be effective within 30 days thereafter on a prospective basis only.

South Georgia is requesting that the Commission grant it an extension of time until September 1, 1995, to tender its revised tariff sheets reflecting the new FRP to be effective October 1, 1995, pursuant to Section 19.2 of the GT&C. Since the data for the 12 months ending April 30, 1995, show that the FRP should be significantly higher, South Georgia submits that it is in the interests of its shippers for it to be granted additional time to ensure that the data contains no anomalies or errors which should be disregarded in the prospective adjustment to the FRP. Since the change to the FRP will be prospective only, South Georgia submits that no harm to its shippers will be caused by the proposed extension of time.

Southern states that a copy of the filing is being served on all of the South Georgia shippers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before July 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16340 Filed 7-3-95; 8:45 am]

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**[Docket No. RP93-148-006 and RP95-62-002]**

**Tennessee Gas Pipeline Company; Notice of Compliance Filing**

June 28, 1995.

Take notice that on June 23, 1995, Tennessee Gas Pipeline Company (Tennessee), filed a revised pro forma tariff sheet and supporting workpapers in accordance with the Commission's order issued on June 8, 1995 in Docket Nos. RP93-148-004 and RP95-62-002]

Take notice that on June 23, 1995, Tennessee Gas Pipeline Company (Tennessee), filed a revised pro forma

tariff sheet and supporting workpapers in accordance with the Commission's order issued on June 8, 1995 in Docket Nos. RP93-148-004 and RP95-62-001.

Tennessee states that its filing complies with the Commission's requirement that Tennessee file "a revised tariff sheet that reflects the removal of demand costs related to its merchant function and company use gas during the period from September 1, 1993 through August 31, 1994, \* \* \* and supporting workpapers for its revised TCRA [Transportation Cost Rate Adjustment] rate." Tennessee states that its filing removes \$887,206 of demand costs from its TCRA for the applicable twelve-month period.

Any person desiring to protest this filing should file a protest file with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before July 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16349 Filed 7-3-95; 8:45 am]

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**[Docket No. RP95-356-000]**

**Transwestern Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

June 28, 1995.

Take notice that on June 23, 1995, Transwestern Pipeline Company (Transwestern) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets:

*Effective July 10, 1995:*

3rd Revised Sheet No. 95A  
4th Revised Sheet No. 95C  
3rd Revised Sheet No. 95D  
3rd Revised Sheet No. 95E  
3rd Revised Sheet No. 95F  
3rd Revised Sheet No. 95K  
2nd Revised Sheet No. 95M  
3rd Revised Sheet No. 95N

Transwestern states that on May 31, 1995 in Docket No. RM95-5-001 the Commission issued Order No. 577-A (order). This order, to be effective July 10, 1995, revises 18 CFR Part 284.243 (h) of the Commission's capacity release