

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

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[Docket No. RP95-354-000]

**Ozark Gas Transmission System;
Notice of Proposed Changes in FERC
Gas Tariff**

June 28, 1995.

Take notice that on June 22, 1995, Ozark Gas Transmission System (Ozark), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets with a proposed effective date of July 10, 1995:

Second Revised Sheet No. 20
Second Revised Sheet No. 21

Ozark states that the proposed tariff sheets revise the capacity release provisions of Ozark's tariff to comply with the revisions promulgated by Order Nos. 577 and 577-A. Specifically, Ozark states that the modifications to the tariff sheets: (1) Extend the maximum term of pre-arranged capacity releases that are exempt from advance posting and bidding requirements to thirty-one (31) days; and (2) reduce the restriction period on re-release to the same pre-arranged replacement shipper at less than the maximum rate from thirty (30) days to twenty-eight (28) days.

Ozark states that good cause exists for the Commission to waive its 30-day notice provision and accept the primary sheet to be effective July 10, 1995. Ozark states that on May 1, 1995, Ozark was sold by its former owners to NGC Energy Resources, L.P., and, because of the attendant changes and related demands on the time of necessary personnel, Ozark has been unable to make a tariff filing to comply with Order No. 577 before now. Ozark states that because its filing incorporates the revisions to the regulations granted on rehearing of Order No. 577, the proposed tariff sheets should be allowed to take effect on the day Order No. 577-A becomes effective, July 10, 1995.

Ozark states that copies of the filing were served upon Ozark's jurisdictional customers and interested state regulatory commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington,

D.C. 20426, in accordance with Sections 385.211 or 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before July 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-16341 Filed 7-3-95; 8:45 am]

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[Docket No. CP94-29-001]

**Paiute Pipeline Company; Notice of
Amendment**

June 28, 1995.

Take notice that on March 27, 1995, Paiute Pipeline Company (Paiute), P.O. Box 94197, Las Vegas, Nevada 89193-4197, filed in Docket No. CP94-29-001, pursuant to Section 7 of the Natural Gas Act, an amendment to its October 15, 1993 application in Docket No. CP94-29-001, requesting authorization to construct and operate certain pipeline loop and pressure regulation and measurement facilities, in order to enable Southwest Gas Corporation-Northern California (Southwest-Northern California) to serve the city of Truckee, California, and environs, and to increase Paiute's capacity to provide additional delivery point flexibility to Southwest Gas Corporation-Northern Nevada (Southwest-Northern Nevada) in its Incline Village, Nevada market area, all as more fully set forth in the amendment which is on file with the Commission and open for public inspection.

Paiute states that on October 15, 1993, Paiute filed its application in Docket No. CP94-29-000, in which it requested various certificate authorizations pursuant to Section 7(c) of the Natural Gas Act. Paiute indicates that the purpose of the requested authorizations was to permit it to transport up to 10,333 Dth/d of additional gas to Southwest-Northern California at its existing delivery point to enable Southwest-Northern California to provide new natural gas service to the Truckee area. In addition, Paiute states that the facilities proposed in its October 15, 1993 application would enable Paiute to provide additional delivery point flexibility to Southwest-

Northern Nevada such that Southwest-Northern Nevada could receive additional quantities of up to 2,455 Dth/d of gas at delivery points in Southwest-Northern Nevada's Incline Village market area along the North Tahoe Lateral, and up to 1,496 Dth/d of gas at a delivery point on the Elko Lateral.

Paiute indicates that Southwest-Northern California has recently reevaluated various pipeline transportation options, and has now requested that Paiute expand its system to add delivery capacity between the Wadsworth Junction, where Paiute's mainline divides between its Reno Lateral and Carson Lateral, and the existing delivery point to Southwest-Northern California at the terminus of Paiute's North Tahoe Lateral.

Consequently, Paiute, by its amendment, now requests authorization in this proceeding to construct and operate pipeline loop and measurement and pressure regulating facilities so as to expand the delivery capacity of its system between the Wadsworth Junction and the terminus of its North Tahoe Lateral by 12,788 Dth/d. Paiute states that the proposed facilities will enable it to provide additional firm transportation service between those points to Southwest-Northern California of 10,333 Dth/d, and will enable Paiute to accommodate Southwest-Northern Nevada's request to provide it with additional delivery capacity to its Incline Village delivery points of 2,455 Dth/d. Paiute further states that it will file a new certificate application in a separate docket to request authorization for the Elko Lateral compressor stations.

Specifically, Paiute now proposes to:

- (1) Construct and operate 11.1 miles of 16-inch loop pipeline and 3.0 miles of 12-inch loop pipeline on its North Tahoe Lateral;
- (2) Construct and operate 5.8 miles of 12-inch loop pipeline on its South Tahoe Lateral;
- (3) Install pressure regulating equipment at the California Check Meter station on its North Tahoe Lateral;
- (4) Relocate the South Tahoe Lateral pressure reduction station; and
- (5) Modify the Wadsworth Junction pressure regulation station.

Paiute states that the estimated cost of the proposed facilities is \$10,451,878. Paiute intends to finance the cost of construction through ongoing regular financing programs and internally generated funds.

Paiute states that it has entered into a new transportation service agreement with Southwest-Northern California to transport an additional 10,333 Dth/d of gas to it. Paiute further states that it has entered into a transportation service