

in Cameron Parish, Louisiana (via Natural's capacity on the system of Stingray Pipeline Company).

It is further stated that by letter agreement dated March 13, 1995, Natural and ANR agreed to terminate the transportation that Natural was obligated to perform for ANR.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 17, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Natural to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-16101 Filed 6-29-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP93-258-000 et al.]

Mojave Pipeline Company; Notice of Availability of the Final Environmental Impact Statement for the Proposed Mojave Northward Expansion Project

June 26, 1995.

The staffs of the Federal Energy Regulatory Commission (FERC) and California State Lands Commission (SLC) have prepared this final environmental impact report/environmental impact statement (EIR/EIS) on the natural gas pipeline facilities proposed by Mojave Pipeline Company (Mojave) in the above dockets.

The EIR/EIS was prepared under the direction of the FERC and SLC staffs to satisfy the requirements of the National Environmental Policy Act and the California Environmental Quality Act. The staffs of the FERC and SLC conclude that approval of the proposed project, with appropriate mitigation measures and receipt of necessary permits and approvals, has the potential to significantly impact the environment. The final EIR/EIS evaluates alternatives to Mojave's proposal.

The FERC and SLC staffs assessed the potential environmental effects of the construction and operation of the proposed Mojave Northward Expansion Project, which consists of between 585 and 637 miles of pipeline, depending on final project configuration, including the following facilities:

- A North Mainline about 240 miles long from near Bakersfield northward to Martinez.
- A Sacramento Mainline about 63 miles long from Ripon to southwest Sacramento.
- Shorter segments, which may include segments to Lindsay, Famoso, Coalinga, Kingsburg, Sanger, Livingston, Turlock, Ceres, Modesto, Tracy, Antioch, Fremont, McFarland, Malaga, Madera, Fairmead, Ripon, Lathrop, Hunters Point, and San Francisco.
- A maximum of about 56 miles of pipeline loops on the existing Mojave Mainline and Mojave-Kern River East Side Lateral.
- A total of 73,088 to 78,758 horsepower (hp) of compression at three new compressor stations in California at Amboy, Daggett, and either Famoso or Lindsay plus the addition of 24,470 hp of compression to Mojave's existing compressor station at Topock, Arizona.

- Either 53 or 58 new meter stations depending on the final project configuration.

The final EIR/EIS has been placed in the public files of the FERC and SLC and is available for public inspection at the following locations:

Federal Energy Regulatory Commission, Division of Public Information, 941 North Capitol Street NE, Room 3104, Washington, DC 20426, (202) 208-1371

California State Lands Commission, 100 Howe Avenue, Suite 100-South, Sacramento, CA 95825-8202, (916) 574-1814

Copies of the EIR/EIS have been mailed to the appropriate Federal, state, and local agencies and public libraries. Copies of either the EIR/EIS or an Executive summary have been mailed to those public interest groups, interested individuals, newspapers, and parties to this proceeding which requested them.

A limited number of copies of the final EIR/EIS may also be available from either of the following individuals:

Mr. Michael Boyle, Environmental Project Manager, Federal Energy Regulatory Commission, Office of Pipeline Regulation, Room 7312, 825 North Capitol Street NE, Washington, DC 20426, (202) 208-0839

Ms. Mary Griggs, Environmental Project Manager, California State Lands Commission, 100 Howe Avenue, Suite 100-South, Sacramento, CA 95825-8202, (916) 574-1814

The EIR/EIS will be used in the regulatory decision-making process at the FERC. While the period for filing interventions in this case has expired, motions to intervene out-of-time can be filed with the FERC in accordance with the Commission's Rules of Practice and Procedures, 18 CFR 285.214(d). Further, anyone desiring to file a protest with the FERC should do so in accordance with 18 CFR 385.211.

The SLC is expected to certify the EIR/EIS and act on the application of the Mojave Pipeline Company at a regularly scheduled meeting later this year. The SLC will accept written comments at the address above. If you have any questions regarding the SLC hearing, or wish to testify, please contact Mary Griggs at (916) 574-1814.

Lois D. Cashell,
Secretary.

[FR Doc. 95-16099 Filed 6-29-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-573-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

June 26, 1995.

Take notice that on June 21, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed a request with the

Commission in Docket No. CP95-573-000 pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for a request to construct and operate facilities to establish twelve points of delivery to existing customers, authorized in blanket certificate issued in Docket No. CP83-76-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Columbia proposes to construct and operate facilities to establish twelve additional points of delivery to existing customers and would continue to provide the customers with firm transportation service. Columbia states that there would be no impact on their existing design day and annual obligations to the customers as a result of the construction and operation of the new points of delivery. Columbia further states that the estimated cost to install the new taps would be approximately \$1,800 or \$150 per tap and would be treated as an O&M Expense.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,

Secretary.

[FR Doc. 95-16100 Filed 6-29-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget

(OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before July 31, 1995.

FOR FURTHER INFORMATION CONTACT: For further information, or a copy of this ICR, contact Sandy Farmer at (202) 260-2740, please refer to EPA ICR #1078.04.

SUPPLEMENTARY INFORMATION:

Office of Air and Radiation

Title: New Source Performance Standard for Phosphate Rock Plants (EPA ICR #1078.04; OMB #2060-0111). This ICR is for an extension of an existing collection.

Abstract: Owners or operators of phosphate rock plants must notify the delegated State authority or EPA of construction, reconstruction, anticipated and actual dates of facility start-up, and dates and results of the initial performance test. Records must be maintained of the performance test results, and all start-ups, shutdowns, and malfunctions. Owners and operators must install and maintain a continuous monitoring system to measure opacity, or if a wet scrubber is used, monitor pressure drop and flow rate. Semiannual reports of excess emissions or monitoring system performance are required. The States and EPA will use the data to ensure compliance with the standards and to target inspections.

Burden Statement: Public reporting burden for this collection of information is estimated to average 118 hours per response, including time for reviewing instructions, searching existing data sources, gathering the data needed, completing the collection of information and maintaining records.

Respondents: Facilities in fixed or portable nonmetallic mineral processing plants.

Estimated Number of Respondents: 16.

Estimated Total Annual Burden on Respondents: 1,887.

Frequency of Collection: Once and semiannually.

Send comments regarding the burden estimate, or any other aspect of this information collection, including suggestions for reducing the burden, (please refer to EPA ICR #1078.04 and OMB #2060-0111) to:

Sandy Farmer, EPA ICR #1078.04, U.S. Environmental Protection Agency, Information Policy Branch (2136), 401 M Street, SW., Washington, DC 20460
and

Chris Wolz, OMB #2060-0111, Office of Management and Budget, Office of Information and Regulatory Affairs, 725 17th Street, NW, Washington, DC 20503.

Dated: June 26, 1995.

Joseph Retzer,

Regulatory Information Division.

[FR Doc. 95-16178 Filed 6-29-95; 8:45 am]

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[FRL-5251-1]

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before July 31, 1995.

FOR FURTHER INFORMATION CONTACT: For further information, or a copy of this ICR, contact Sandy Farmer at (202) 260-2740, please refer to EPA ICR #1062.05.

SUPPLEMENTARY INFORMATION:

Office of Air and Radiation

Title: New Source Performance Standards for Coal Preparation Plants (EPA ICR #1062.05; OMB #2060-0122).

Abstract: This ICR is for an extension of an existing information collection in support of the Clean Air Act, as described under the general NSPS at 40 CFR 60.7-60.8, and the specific NSPS, regulating emissions from coal preparation plants, at 40 CFR 60.253. The EPA will use the information to direct monitoring, inspection, and enforcement efforts, thereby ensuring compliance with the NSPS.

Under this ICR owners and operators of new facilities, estimated at 18 facilities per year, must provide EPA with: (1) notification of construction or reconstruction, (2) anticipated and actual dates of facility start-up, and (3) notification of demonstration of the continuous monitoring system.

Owners and operators of 352 existing facilities must notify EPA of any physical or operational change to an existing facility which may increase the