

proprietary or confidential nature, including technical information; financial data, such as salaries and personal information concerning individuals associated with the proposals. These matters are exempt under 5 U.S.C. 552b(c) (4) and (6) of the Government in the Sunshine Act.

Dated: June 26, 1995.

**M. Rebecca Winkler,**

*Committee Management Officer.*

[FR Doc. 95-16030 Filed 6-28-95; 8:45 am]

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### Special Emphasis Panel in Systemic Reform; Notice of Meeting

In accordance with the Federal Advisory Committee Act (Pub. L. 92-463, as amended), the National Science Foundation announces the following meeting.

*Name and Code:* Special Emphasis Panel in Systemic Reform (1765).

*Date and Time:* July 12, 1995 (6:00-8:00 pm); July 13-14, 1995 (8:30-5:00 pm).

*Place:* National Science Foundation, 4201 Wilson Boulevard, Room 390, Arlington, VA 22230.

*Type of Meeting:* Closed.

*Contact Person:* Madeleine J. Long, Daniel D. Burke, Richard P. Mesa, or Paula B. Duckett, Program Directors for Urban Systemic Initiatives Program, National Science Foundation, 4201 Wilson Boulevard, Arlington, VA 22230. Telephone: (703) 306-1684.

*Purpose of Meeting:* To provide advice and recommendations concerning proposals submitted to NSF for financial support.

*Agenda:* To review and evaluate Urban Systemic Initiative proposals as part of the selection process for awards.

*Reason for Closing:* The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are exempt under 5 U.S.C. 552b(c), (4) and (6) of the Government in the Sunshine Act.

Dated: June 26, 1995.

**M. Rebecca Winkler,**

*Committee Management Officer.*

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### Special Emphasis Panel in Undergraduate Education; Notice of Meeting

In accordance with the Federal Advisory Committee Act (Pub. L. 92-463, as amended), the National Science Foundation announces the following meeting:

*Name:* Special Emphasis Panel in Undergraduate Education.

*Date and Time:* July 17, 1995 7:30 p.m. to 9:00 p.m.; July 18, 1995; 8:30 a.m. to 5:00

p.m.; July 19, 1995; 8:30 a.m. to 5:00 p.m.; July 20, 1995; 8:30 a.m. to 2:00 p.m.

*Place:* Doubletree National Airport Hotel, 300 Army/Navy Drive, Arlington, VA 22202.

*Type of Meeting:* Closed.

*Contact Person:* Dr. Herbert Levitan, Section Head, National Science Foundation, 4201 Wilson Boulevard, Arlington, VA 22230, Telephone: (703) 306-1666.

*Purpose of Meeting:* To provide advice and recommendations concerning proposals submitted to NSF for financial support.

*Agenda:* To review and evaluate unsolicited proposals submitted to the Course and Curriculum Development-Mathematical Sciences and their Application throughout the Curriculum (CCD-MATH) Panel Meeting.

*Reason for Closing:* The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are exempt under 5 U.S.C. 552 b. (c) (4) and (6) of the Government in the Sunshine Act.

Dated: June 26, 1995.

**M. Rebecca Winkler,**

*Committee Management Officer.*

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## NUCLEAR REGULATORY COMMISSION

[Docket No. 50-445]

### Texas Utilities Electric Company (Comanche Peak Steam Electric Station, Unit 1); Exemption

#### I

Texas Utilities Electric Company (the licensee) is the holder of Facility Operating License No. NPF-87 for the Comanche Peak Steam Electric Station (CPSES), Unit No. 1. The license provides, among other things, that the licensee is subject to all rules, regulations, and orders of the Commission now or hereafter in effect.

The facility consists of a pressurized water reactor at the licensee's site in Somervell County, Texas.

#### II

The Code of Federal Regulations, 10 CFR 50.55a(f)(4)(ii), requires that inservice tests to verify operational readiness of pumps and valves, whose function is required for safety, conducted during successive 120-month intervals must comply with the requirements of the latest edition and addenda of Section XI of the ASME Boiler and Pressure Vessel Code incorporated by reference in paragraph (b) of 10 CFR 50.55a, twelve months prior to the start of the 120-month interval.

NRC regulations in 10 CFR 50.12(a) provide for specific exemptions from the requirements of the regulation in Part 50 if: (1) The exemption is authorized by law, will not present an undue risk to the public health and safety, and is consistent with the common defense and security; and, (2) special circumstances are present. The regulations in, 10 CFR 50.12(a)(2)(ii) provide that special circumstances are present where application of the regulation in the particular circumstances would not serve the underlying purpose of the rule or is not necessary to achieve the underlying purpose of the rule. The underlying purpose of 10 CFR 50.55a(f)(4)(ii) is to assure that inservice test (IST) programs are routinely updated to conform to advances in the industry in order to assure continued operability of pumps and valves required for safe operation.

#### III

Pursuant to 10 CFR 50.12, the licensee requested on March 1, 1994, an exemption from the requirement of 10 CFR 50.55a(f)(4)(ii) which would allow the first periodic 120-month interval revision for the CPSES Unit 1 IST plan to be based on the Unit 2 commercial operation date (August 3, 1993). The first periodic interval for Unit 1 is currently based on the Unit 1 commercial operation date (August 13, 1990). The staff had requested additional information to supplement the March 1, 1994, letter. The licensee provided the requested information in its letter dated August 12, 1994.

CPSES Unit 1 and Unit 2 began commercial operation approximately three years apart and are therefore on different schedules for periodic IST program revisions. In order to maintain the consistency of the IST program between CPSES Units 1 and 2, the licensee intends to perform future 120-month program revisions for both units coincidentally. The licensee proposes to accomplish this by performing all future IST program revisions for both units at 120-month intervals based on the Unit 2 commercial operation date. This would effectively extend the first test interval for Unit 1 from 120 months to approximately 156 months.

At the licensee's request, the NRC staff previously granted permission to use the later approved 1989 edition of American Society of Mechanical Engineers Boiler and Pressure Vessel Code (ASME) Section XI for the interval of inservice testing at CPSES Unit 2 and at the same time granted permission to update the Unit 1 IST program to the use of that same Code. Effectively, the pumps and valves at CPSES Units 1 and