

- 1. Natural Gas Act section 7
- 2. Natural Gas Policy Act filings
- 3. Section 2.55 replacements
- B. What filings are required of each type of filing.
- C. What to include in each filing.
- D. Potential time saving procedures
  - 1. Applicant-prepared DEA
  - 2. Third-party EA or EIS

The staff intends the manual to be a cookbook for preparing environmental

Session: August 29  
 Location: University Park Hotel & Suites, 480 Wakara Way, Salt Lake City, Utah 84108, (801) 581-1000  
 Reservations: August 7

September 19  
 The Plaza Hotel, 16400 J.L. Hudson Drive, Southfield, Michigan 48075, (810) 559-6500  
 September 1

#### Environmental Compliance Training Course

The two-day environmental compliance training course will include the following topics:

- A. Postcertificate clearance filings;
- B. Environmental inspection as it relates to:
  - 1. Right-of-way preparation;
  - 2. Temporary erosion control;
  - 3. Cultural resources/Paleontology;
  - 4. Waterbody crossings;
  - 5. Wetland construction;
  - 6. Residential area construction;
  - 7. Right-of-way restoration; and
  - 8. Techniques for environmental compliance.

The environmental compliance training course will be held on the dates and at the locations shown below. Attendees must call the numbers listed for the hotels by the listed reservation dates and identify themselves as FERC seminar attendees to receive the discounted group rate.

Session: August 30-31  
 Location: University Park Hotel & Suites, 480 Wakara Way, Salt Lake City, Utah 84108, (801) 581-1000  
 Reservations: August 7

September 20-21  
 The Plaza Hotel, 16400 J.L. Hudson Drive, Southfield, Michigan 48075, (810) 559-6500  
 September 1

The OPR staff and Foster Wheeler Environmental Corporation, the Commission's environmental support contractor for natural gas projects, will conduct the training. There is no fee for the courses, but you must pre-register because space is limited.

If you would like to attend the August or September 1995 session(s) of either of these courses, please call the telephone number listed below to obtain a registration for.<sup>1</sup> NOTE: IF YOU PLAN TO ATTEND BOTH THE ENVIRONMENTAL REPORT PREPARATION SESSION AND THE SUBSEQUENT ENVIRONMENTAL COMPLIANCE TRAINING SESSION, YOU MUST REGISTER SEPARATELY FOR EACH. Attendance will be limited to the first 200 people to register in each course. Call or FAX requests for registration forms to: Ms. Donna Connor, Foster Wheeler Environmental Corporation, 470 Atlantic Avenue,

Boston, MA 02210, Telephone: (617) 542-8805, FAX: (617) 695-1587

You will receive confirmation of pre-registration and additional information before the training course(s).

Additional training will be offered in the future. Please indicate whether you would like these courses to be offered again, or if you are interested in any other courses with different topics or audiences. Please indicate your preferences for location and time of year. Suggestions on format are welcome.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-15933 Filed 6-28-95; 8:45 am]

**BILLING CODE 6717-01-M**

**[Docket No. CP94-654-001]**

#### Texas Eastern Transmission Corporation; Notice of Availability of the Environmental Assessment for the Proposed Flex-X Riverside Project

June 23, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an

a particular item, please call Mr. John Leiss at (202) 208-1106.

The one-day environmental report preparation course will be held on the dates and at the locations shown below. Attendees must call the numbers listed for the hotels by the listed reservation dates and identify themselves as FERC seminar attendees to receive the discounted group rate.

environmental assessment (EA) on the natural gas facilities proposed by Texas Eastern Transmission Corporation (Texas Eastern) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed facilities including:

- About 2.86 miles of 36-inch-diameter pipeline replacement in Fayette County, Pennsylvania between the Uniontown and Bedford Compressor Stations (Uniontown Replacement);
- About 2.38 miles of 36-inch-diameter pipeline replacement in Bedford County, Pennsylvania between the Bedford and Chambersburg Compressor Stations (Bedford Replacement);
- About 1.98 miles of 36-inch-diameter pipeline replacement in Bucks

<sup>1</sup> The registration forms referenced in this notice are not being printed in the **Federal Register**. Copies of the forms were sent to those receiving this notice in the mail.

County, Pennsylvania between Eagle, Pennsylvania and Lambertville, New Jersey (Eagle Replacement); and

- A new meter and regulation station (Doylestown M&R Station) at Doylestown, Bucks County, Pennsylvania.

The purpose of the proposed facilities would be to provide an additional firm transportation capacity of up to 33,210 dekatherm per day (Dth/d) and a total delivery capacity at Doylestown, Pennsylvania of 50,000 Dth/d.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 941 North Capitol Street, NE., Room 3104, Washington, DC 20426, (202) 208-1371

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

A limited number of copies of the EA are available from: Ms. Jennifer Goggin, Environmental Project Manager, Environmental Review and Compliance Branch II, Office of Pipeline Regulation, Room 7312, 825 North Capitol Street, NW., Washington, DC 20426, (202) 208-2226

Any person wishing to comment on the EA may do so. Written comments must reference Docket No. CP94-654-001, and be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426

Comments should be filed as soon as possible, but must be received no later than July 24, 1995, to ensure consideration prior to a Commission decision on this proposal. A copy of any comments should also be sent to Ms. Jennifer Goggin, Environmental Project Manager, at the above address.

Comments will be considered by the Commission but will not serve to make the commenter a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file later interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about this project is available from Ms. Jennifer Goggin, Environmental Project Manager.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-15962 Filed 6-28-95; 8:45 am]

**BILLING CODE 6717-01-M**

**[Docket No. CP95-566-000, et al.]**

**Northwest Pipeline Corp., et al.; Natural Gas Certificate Filings**

June 22, 1995.

Take notice that the following filings have been made with the Commission:

**1. Northwest Pipeline Corporation**

[Docket No. CP95-566-000]

Take notice that on June 15, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP95-566-000 a request pursuant to Sections 157.205, 157.211, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, and 157.216) for authorization to replace certain obsolete and undersized facilities at its Lewiston East Meter Station in Nez Perce County, Idaho in order to better accommodate its existing firm maximum daily delivery obligations (MDDO) to the Washington Water Power Company (Washington Power), under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest states that it presently has firm obligations to deliver up to a total of 11,000 Dt per day (at 150 psig) under Rate Schedules TF-1 and TF-2, to Washington Power at the Lewiston East delivery point. Northwest further states that the Lewiston East Meter Station has a maximum design delivery capacity of approximately 7,300 Dt per day (at 150 psig). Since the maximum design capacity of the Lewiston East Meter Station is less than Northwest's firm delivery obligation to Washington Power, Northwest is proposing to upgrade the Lewiston East Meter Station by replacing the two existing undersized 4-inch orifice meters with two 6-inch turbine meters. Northwest states that it also plans to install related auxiliary facilities, including a new 750,000 Btu heater, electronic flow measurement equipment and a relocated meter building. It is stated that the proposed facility upgrade will increase the maximum design delivery capacity of the Lewiston East Meter Station from

7,300 Dt per day to approximately 13,367 Dt per day at a delivery pressure of 150 psig. However, it is further averred that the maximum design delivery capacity of the meter station, as limited by the existing regulators, will increase from 7,300 Dt to 12,500 Dt per day at 150 psig.

Northwest has estimated the cost of the proposed facility upgrade at the Lewiston East Meter Station to be approximately \$292,352 which includes the cost of removing the old facilities. Northwest avers that since this expenditure is necessary in order for Northwest to better accommodate existing MDDO's at the Lewiston East Meter Station, Northwest will not require any cost reimbursement from Washington Power.

*Comment date:* August 7, 1995, in accordance with Standard Paragraph G at the end of this notice.

**2. Tennessee Gas Pipeline Company**

[Docket No. CP95-572-000]

Take notice that on June 20, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-572-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to add a new deliver point in Barren County, Kentucky, to serve Natural Gas of Kentucky, an existing customer, under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee states that Natural Gas of Kentucky has requested that Tennessee provide for a delivery point on its system in Barren County, Kentucky which would permit Natural Gas of Kentucky to move up to 2,000 dekatherms per day of natural gas under an existing IT (interruptible) contract held by Tenneco Gas Marketing Company. In order to effectuate the delivery, Tennessee proposes to construct and operate a new 2-inch hot tap assembly on an existing right-of-way located at Tennessee's M.P. 92-4+5.9 in Barren County, Kentucky. Tennessee estimates the cost of establishing this delivery point to be approximately \$10,837, which cost will be reimbursed by Natural Gas of Kentucky. Tennessee further states that Natural Gas of Kentucky will install, own, operate, and maintain approximately 40-feet of 2-inch interconnecting pipe on Tennessee's right-of-way and install,