

own, and maintain a meter at the site to be operated Tennessee.

Additionally, Tennessee states that it is currently anticipated that only interruptible quantities of gas will be delivered at this delivery point and thus the construction of this delivery point will not impact Tennessee's peak day and/or annual deliveries.

*Comment date:* August 7, 1995, in accordance with Standard Paragraph G at the end of this notice.

### 3. Northwest Pipeline Corporation

[Docket No. CP95-571-000]

Take notice that on June 19, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP95-571-000 a request pursuant to Sections 157.205, 157.216 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216, 157.211) for authorization to abandon certain obsolete and undersized facilities at the Pasco Meter Station in Franklin County, Washington and to construct and operate upgraded replacement facilities at this station to accommodate its existing firm maximum daily delivery obligations to Cascade Natural Gas Corporation (Cascade Natural) under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to upgrade the Pasco Meter Station by replacing one existing 2-inch regulator with a new 1-inch regulator and one existing 4-inch orifice meter with a new 4-inch turbine meter and appurtenances. These facility replacements will increase the design capacity of the Pasco Meter Station from 2,377 Dth per day to approximately 4,433 Dth per day at 150 psig. Northwest states that it presently has firm maximum daily delivery obligations to deliver up to 4,350 Dth per day, at a pressure of 150 psig, to Cascade Natural at the Pasco delivery point under Rate Schedules TF-1 and TF-2. Northwest further states that total cost of the proposed facility replacements at the Pasco Meter Station is estimated to be \$89,570.

*Comment date:* August 7, 1995, in accordance with Standard Paragraph G at the end of this notice.

### Standard Paragraph

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the

Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-15935 Filed 6-28-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP94-342-003]

### Crossroads Pipeline Co.; Notice of Filing

June 23, 1995.

Take notice that on June 19, 1995, Crossroads Pipeline Company (Crossroads), 801 East 86th Avenue, Merrillville, Indiana 46410, filed in Docket No. CP94-342-003 as part of its FERC Gas Tariff, Original Volume No. 1, Substitute Original Tariff Sheet Nos. 62 and 63 and Original Tariff Sheet Nos. 88 through 94.

Crossroads states that Substitute Original Tariff Sheet Nos. 62 and 63 reflect the Commission's policy on capacity release as expressed in Order No. 577, *et seq.*, and that Original Sheet Nos. 88 through 94 include the form of Capacity Release Service Agreement which was omitted from Crossroads original tariff filing made on May 19, 1995 in Docket Nos. CP94-342-001 and MT95-11-000.

Any person desiring to be heard or protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure 18 CFR 385.211 and 385.214. All such motions and protests should be filed on or before June 30, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-15936 Filed 6-28-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-570-000]

### El Paso Natural Gas Co.; Notice of Request Under Blanket Authorization

June 23, 1995.

Take notice that on June 19, 1995, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP95-570-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to establish certain delivery points originally constructed for the nonjurisdictional delivery of fuel gas, under El Paso's blanket certificate issued in Docket No. CP82-435-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

El Paso proposes to construct certain tap and meter facilities located at the points listed below as transportation delivery points for delivery of gas to GPM Corporation.

Delivery Point	Location
GPM Block 11 Booster.	Andrews County, Texas.
GPM Crane Water Station.	Crane County, Texas.
GPM East Hobbs Booster.	Lea County, New Mexico.
GPM Eunice Plant ....	Lea County, New Mexico.
GPM Eunice Treater .	Lea County, New Mexico.
GPM Fullerton Plant .	Andrews County, Texas.
GPM Goldsmith Plant	Ector County, Texas.
GPM Hobbs Booster .	Lea County, New Mexico.
GPM Lee Plant .....	Lea County, New Mexico.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the