

County, Pennsylvania between Eagle, Pennsylvania and Lambertville, New Jersey (Eagle Replacement); and

- A new meter and regulation station (Doylestown M&R Station) at Doylestown, Bucks County, Pennsylvania.

The purpose of the proposed facilities would be to provide an additional firm transportation capacity of up to 33,210 dekatherm per day (Dth/d) and a total delivery capacity at Doylestown, Pennsylvania of 50,000 Dth/d.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 941 North Capitol Street, NE., Room 3104, Washington, DC 20426, (202) 208-1371

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

A limited number of copies of the EA are available from: Ms. Jennifer Goggin, Environmental Project Manager, Environmental Review and Compliance Branch II, Office of Pipeline Regulation, Room 7312, 825 North Capitol Street, NW., Washington, DC 20426, (202) 208-2226

Any person wishing to comment on the EA may do so. Written comments must reference Docket No. CP94-654-001, and be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426

Comments should be filed as soon as possible, but must be received no later than July 24, 1995, to ensure consideration prior to a Commission decision on this proposal. A copy of any comments should also be sent to Ms. Jennifer Goggin, Environmental Project Manager, at the above address.

Comments will be considered by the Commission but will not serve to make the commenter a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file later interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about this project is available from Ms. Jennifer Goggin, Environmental Project Manager.

Lois D. Cashell,

Secretary.

[FR Doc. 95-15962 Filed 6-28-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-566-000, et al.]

**Northwest Pipeline Corp., et al.;
Natural Gas Certificate Filings**

June 22, 1995.

Take notice that the following filings have been made with the Commission:

1. Northwest Pipeline Corporation

[Docket No. CP95-566-000]

Take notice that on June 15, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP95-566-000 a request pursuant to Sections 157.205, 157.211, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, and 157.216) for authorization to replace certain obsolete and undersized facilities at its Lewiston East Meter Station in Nez Perce County, Idaho in order to better accommodate its existing firm maximum daily delivery obligations (MDDO) to the Washington Water Power Company (Washington Power), under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest states that it presently has firm obligations to deliver up to a total of 11,000 Dt per day (at 150 psig) under Rate Schedules TF-1 and TF-2, to Washington Power at the Lewiston East delivery point. Northwest further states that the Lewiston East Meter Station has a maximum design delivery capacity of approximately 7,300 Dt per day (at 150 psig). Since the maximum design capacity of the Lewiston East Meter Station is less than Northwest's firm delivery obligation to Washington Power, Northwest is proposing to upgrade the Lewiston East Meter Station by replacing the two existing undersized 4-inch orifice meters with two 6-inch turbine meters. Northwest states that it also plans to install related auxiliary facilities, including a new 750,000 Btu heater, electronic flow measurement equipment and a relocated meter building. It is stated that the proposed facility upgrade will increase the maximum design delivery capacity of the Lewiston East Meter Station from

7,300 Dt per day to approximately 13,367 Dt per day at a delivery pressure of 150 psig. However, it is further averred that the maximum design delivery capacity of the meter station, as limited by the existing regulators, will increase from 7,300 Dt to 12,500 Dt per day at 150 psig.

Northwest has estimated the cost of the proposed facility upgrade at the Lewiston East Meter Station to be approximately \$292,352 which includes the cost of removing the old facilities. Northwest avers that since this expenditure is necessary in order for Northwest to better accommodate existing MDDO's at the Lewiston East Meter Station, Northwest will not require any cost reimbursement from Washington Power.

Comment date: August 7, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Tennessee Gas Pipeline Company

[Docket No. CP95-572-000]

Take notice that on June 20, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-572-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to add a new deliver point in Barren County, Kentucky, to serve Natural Gas of Kentucky, an existing customer, under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee states that Natural Gas of Kentucky has requested that Tennessee provide for a delivery point on its system in Barren County, Kentucky which would permit Natural Gas of Kentucky to move up to 2,000 dekatherms per day of natural gas under an existing IT (interruptible) contract held by Tenneco Gas Marketing Company. In order to effectuate the delivery, Tennessee proposes to construct and operate a new 2-inch hot tap assembly on an existing right-of-way located at Tennessee's M.P. 92-4+5.9 in Barren County, Kentucky. Tennessee estimates the cost of establishing this delivery point to be approximately \$10,837, which cost will be reimbursed by Natural Gas of Kentucky. Tennessee further states that Natural Gas of Kentucky will install, own, operate, and maintain approximately 40-feet of 2-inch interconnecting pipe on Tennessee's right-of-way and install,

own, and maintain a meter at the site to be operated Tennessee.

Additionally, Tennessee states that it is currently anticipated that only interruptible quantities of gas will be delivered at this delivery point and thus the construction of this delivery point will not impact Tennessee's peak day and/or annual deliveries.

Comment date: August 7, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Northwest Pipeline Corporation

[Docket No. CP95-571-000]

Take notice that on June 19, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP95-571-000 a request pursuant to Sections 157.205, 157.216 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216, 157.211) for authorization to abandon certain obsolete and undersized facilities at the Pasco Meter Station in Franklin County, Washington and to construct and operate upgraded replacement facilities at this station to accommodate its existing firm maximum daily delivery obligations to Cascade Natural Gas Corporation (Cascade Natural) under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to upgrade the Pasco Meter Station by replacing one existing 2-inch regulator with a new 1-inch regulator and one existing 4-inch orifice meter with a new 4-inch turbine meter and appurtenances. These facility replacements will increase the design capacity of the Pasco Meter Station from 2,377 Dth per day to approximately 4,433 Dth per day at 150 psig. Northwest states that it presently has firm maximum daily delivery obligations to deliver up to 4,350 Dth per day, at a pressure of 150 psig, to Cascade Natural at the Pasco delivery point under Rate Schedules TF-1 and TF-2. Northwest further states that total cost of the proposed facility replacements at the Pasco Meter Station is estimated to be \$89,570.

Comment date: August 7, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraph

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the

Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-15935 Filed 6-28-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP94-342-003]

Crossroads Pipeline Co.; Notice of Filing

June 23, 1995.

Take notice that on June 19, 1995, Crossroads Pipeline Company (Crossroads), 801 East 86th Avenue, Merrillville, Indiana 46410, filed in Docket No. CP94-342-003 as part of its FERC Gas Tariff, Original Volume No. 1, Substitute Original Tariff Sheet Nos. 62 and 63 and Original Tariff Sheet Nos. 88 through 94.

Crossroads states that Substitute Original Tariff Sheet Nos. 62 and 63 reflect the Commission's policy on capacity release as expressed in Order No. 577, *et seq.*, and that Original Sheet Nos. 88 through 94 include the form of Capacity Release Service Agreement which was omitted from Crossroads original tariff filing made on May 19, 1995 in Docket Nos. CP94-342-001 and MT95-11-000.

Any person desiring to be heard or protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure 18 CFR 385.211 and 385.214. All such motions and protests should be filed on or before June 30, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-15936 Filed 6-28-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-570-000]

El Paso Natural Gas Co.; Notice of Request Under Blanket Authorization

June 23, 1995.

Take notice that on June 19, 1995, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP95-570-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to establish certain delivery points originally constructed for the nonjurisdictional delivery of fuel gas, under El Paso's blanket certificate issued in Docket No. CP82-435-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

El Paso proposes to construct certain tap and meter facilities located at the points listed below as transportation delivery points for delivery of gas to GPM Corporation.

Delivery Point	Location
GPM Block 11 Booster.	Andrews County, Texas.
GPM Crane Water Station.	Crane County, Texas.
GPM East Hobbs Booster.	Lea County, New Mexico.
GPM Eunice Plant	Lea County, New Mexico.
GPM Eunice Treater .	Lea County, New Mexico.
GPM Fullerton Plant .	Andrews County, Texas.
GPM Goldsmith Plant	Ector County, Texas.
GPM Hobbs Booster .	Lea County, New Mexico.
GPM Lee Plant	Lea County, New Mexico.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the