

SUPPLEMENTARY INFORMATION: The Department will reallocate unexpended FWS Federal funds from the 1994–95 award year as supplemental allocations for the 1995–96 award year under the FWS program. Supplemental allocations will be issued this fall in accordance with the reallocation procedures contained in the Higher Education Act of 1965, as amended (HEA). Under section 442(e) of the HEA, unexpended FWS funds returned to the Secretary must be reallocated to eligible institutions that used at least 10 percent of the total FWS Federal funds granted to the institution to compensate students employed in community services. Because reallocated FWS funds will be distributed on the basis of fair share shortfall criteria, institutions must also have a fair share shortfall to receive these funds. Institutions must use all the reallocated FWS Federal funds to compensate students employed in community services. To ensure consideration for supplemental FWS Federal funds for the 1995–96 award year, an institution must submit the Campus-Based Reallocation Form by July 28, 1995.

The Department will determine if an institution participating in the FWS program met the statutory requirement of expending at least 5 percent of its total 1994–95 FWS Federal funds to pay students employed in community service jobs. Under section 443(b)(2)(A) of the HEA, for the 1994–95 award year and succeeding award years, an institution must use at least 5 percent of the total amount of FWS Federal funds granted to such institution to compensate students employed in community service, unless the Secretary approves a waiver. A participating FWS institution that does not want to be considered for supplemental FWS Federal funds for the 1995–96 award year must submit the Campus-Based Reallocation Form by November 3, 1995.

Applicable Regulations

The following regulations apply to the Federal Work-Study program:

- (1) Student Assistance General Provisions, 34 CFR Part 668.
- (2) Federal Work-Study Programs, 34 CFR Part 675.
- (3) Institutional Eligibility Under the Higher Education Act of 1965, as amended, 34 CFR Part 600.
- (4) New Restrictions on Lobbying, 34 CFR Part 82.
- (5) Governmentwide Debarment and Suspension (Nonprocurement) and Governmentwide Requirements for Drug-Free Workplace (Grants), 34 CFR Part 85.

(6) Drug-Free Schools and Campuses, 34 CFR Part 86.

FOR FURTHER INFORMATION CONTACT: For technical assistance concerning the Campus-Based Reallocation Form or other operational procedures of the campus-based programs, contact Ms. Carolyn Short, Campus-Based Financial Operations Branch, Institutional Financial Management Division, Accounting and Financial Management Service, Student Financial Assistance Programs, U.S. Department of Education, 600 Independence Avenue, S.W., (Room 4714, ROB-3), Washington, D.C. 20202–5458, Telephone (202) 708–9756. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

(Authority: 42 U.S.C. 2756(b))

(Catalog of Federal Domestic Assistance Number: 84.033 Federal Work-Study Program)

Dated: June 23, 1995.

David A. Longanecker,

Assistant Secretary for Postsecondary Education.

[FR Doc. 95–15845 Filed 6–28–95; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Industry Coupled Geothermal Exploration Drilling

AGENCY: Idaho Operations Office, Department of Energy.

ACTION: Solicitation for financial assistance: Industry Coupled Geothermal Exploration Drilling.

SUMMARY: The U.S. Department of Energy (DOE) Idaho Operations Office (ID) is seeking applications for cost-shared research and development of locating, drilling and testing of new geothermal exploration wells in the United States. A minimum 50 percent non-federal cost share for the project is required. This notice is the complete solicitation document DE-PS07–95ID13348.

DATES: The deadline for receipt of applications is 3:00 p.m. MST, August 11, 1995. Late applications will be handled in accordance with 10 CFR 600.13.

Prospective applicants should request an application package by July 7, 1995, (which includes necessary forms, assurances and certifications), by writing to the DOE Contract Specialist. Facsimile requests are acceptable. Questions regarding this solicitation

should be submitted in writing to the DOE Contract Specialist no later than July 14, 1995. Questions and answers will be issued in writing as an amendment to this solicitation. Preproposal conferences may be available if a sufficient number of applicants request one. Preproposal conference requests should be made no later than July 14, 1995.

DOE anticipates that this solicitation will result in the award of one or more cooperative agreements. Substantial involvement by DOE is anticipated. All awards are expected to be made by September 30, 1995.

ADDRESSES: Applications shall be submitted to: Procurement Services Division; Attention: SOL DE-PS07–95ID13348 (Huggins/Bauer); U.S. DOE, Idaho Operations Office; PO Box 52280; Idaho Falls, Idaho 83405–2280.

FOR FURTHER INFORMATION CONTACT: Wendy L. Huggins, Contract Specialist, telephone (208) 526–2808, facsimile (208) 526–5548. The Contracting Officer is Brad Bauer, (208) 526–0090.

SUPPLEMENTARY INFORMATION:

Introduction

This solicitation is issued pursuant to Pubic Law 93–410, Geothermal Energy Research, Development, and Demonstration Act of 1974; and Section 2306 of the Energy Policy Act of 1992 (EPACT). The Catalog of Federal Domestic Assistance Number for this program is 81.087.

Energy efficiency and renewable energy projects entered into by both the public and private sectors are the cornerstone of DOE's Energy Partnerships for a Strong Economy. The purpose of various Energy Partnerships programs is to strengthen the economy and reduce greenhouse gas emissions. In support of this objective, DOE in collaboration with the geothermal industry and the electric utilities, has developed an initiative for furthering the commercialization of geothermal power. A primary strategy of the initiative is the acceleration of geothermal development through cost-shared projects.

This solicitation requests applications from industry for one or more collaborative efforts to support the development of new geothermal resources. These efforts are aimed towards the commercialization of this energy source, and an increase in the amount of electrical power generated from geothermal energy. The U.S. Department of Energy, Office of Utility Technologies, will provide at least \$1,000,000 in funding for one or more projects.

Objectives

The objectives of this solicitation are to promote the commercialization of geothermal energy for the production of electrical power, and to reduce the emission of greenhouse gases in the United States. By accomplishing these objectives, it is anticipated that jobs will be created and that the nation's geothermal industry will be better positioned to compete and win in the global marketplace. The potential sale of the new power generated by the cost-shared project(s) and further growth of the geothermal industry will off-set the use of fossil fuels to generate electrical power, thereby reducing the nation's emissions of greenhouse gases.

Priorities

To promote the commercialization of geothermal energy, DOE's geothermal exploration initiative identified the exploration of previously undiscovered geothermal resources as specific areas for emphasis in the solicitation of applications for new geothermal power capacity.

DOE Funding and Cost-Sharing

The project(s) will be cost-shared, with participant(s) providing a minimum of 50 percent of the costs. Total DOE funding is currently \$1,000,000. DOE will cost share 50 percent of well drilling and drill site data acquisition costs up to the amount available at the time of award.

It is intended that the federal funds should be used to help mitigate a portion of the initial risk associated with the development of geothermal energy. It is not intended that the project success be based upon a continuing subsidy of federal dollars. The funds for this solicitation shall be used for activities directly related to drilling new geothermal wells and characterizing the geothermal resource.

Qualified Applicants

For profit and not for profit organizations, state and local governments, Indian tribes and institutions of higher learning. Applications may include national laboratories, but only as lower tier participants with funding for their expected costs provided through their existing arrangements with the Government.

Preparation of Applications

Each application shall be submitted in two volumes. One original and eight copies of each application are to be submitted. It is recommended that the total number of pages for the two volumes not exceed 200 pages. Each

Volume should be a "stand alone" document. Volumes one and two of the proposal should be organized with headings and sub headings that match those in the Evaluation Criteria section of the Statement of Work.

Applications submitted in response to this solicitation must provide detailed program management, personnel, drilling and drill hole data collection, site selection, environmental and budget information as further specified in this solicitation. The applications should contain the following information as completely and concisely as possible consistent with being complete.

1. *Cover Page:* The cover page is to include the signature, title, address, telephone number, and fax number of the applicant's authorized representative. The cover page also is to contain the copy number of the volume, with the original volume identified as "Original: Copy No. 1," and subsequent copies identified as "Copy No. 2," "Copy No. 3," etc.

2. *Table of Contents:* The application is to include a table of contents and page numbers corresponding to the elements outlined in these preparation guidelines.

3. *Technical Summary:* The application is to provide a one page summary that furnishes a concise and informative description of the proposed project. This summary should contain information which is releasable to the public.

4. *Environmental:* The application is to include relevant information on leasing, permitting, and/or other legal, environmental, and commercial issues which may effect resource testing and development.

5. *Management Discussion:*

a. Program and Management Plan, Organization, and Key Personnel. A program management plan is to be provided that includes a statement of work detailing the activities necessary to complete the project. This plan is to include a project schedule identifying major milestones associated with the proposed cost-shared portion of the project, and how these milestones are incorporated into the remaining overall project work scope.

The management plan is to include the name and roles of the applicant and each of the participants involved in the project, including the contractual arrangements between the applicant and participants. The capabilities and responsibilities of the applicant and each participant; experience, qualifications, expected time commitment, and responsibilities of key personnel; and any unique facilities and/or capabilities which would assure

the success of the project are to be provided, along with information regarding the applicant's (or appropriate participant's) experience in geothermal exploration and drilling.

The application is to discuss the composition of the organization of the applicant and participants from the standpoint of being involved in, and/or representative of the geothermal industry.

b. *Financial Information.* The application is to provide a description of the applicant and all other participants in the project, including the type of business, history, size, and discussion of the ownership and/or controlling interest, along with a listing of current or recent (within the past two years) government contracts, grants, cooperative agreements, and/or other work by the applicant in this or related fields. This listing is to include the names of the sponsoring agency or firm, instrument number, amount of the instrument, subject area of the instrument, and the name and telephone number of the contracting officer, or contract specialist. DOE reserves the right to solicit from available sources relevant information concerning a proposer's past performance and may consider such information in its evaluation.

Financial data on the applicant and participants, identifying the source of cost sharing and the available financial resources, are to be provided. These data are to include annual financial statements (balance sheet and income and expense statement) for the past 3 years for the applicant, as well as for the participants providing cost sharing and/or performing work.

An estimated cost to perform the tasks as identified in the proposed statement of work for the overall project is to be provided along with the basis or rationale supporting these costs. It will be used to evaluate the reasonableness of the project cost, the probable cost to the government, as well as to provide an understanding of the magnitude of the effort required.

6. *Cost Sharing:* The requested amount of DOE funds to be cost-shared is to be identified, along with how these funds will be used and the year in which they will be utilized. The percentage level of the DOE funds to the total project cost is to be defined. The impact of DOE's cost share to the viability of the project is to be addressed.

The application is to provide an estimate of the monetary value of all labor and cash contributions to the project by year and by party (DOE, applicant, and participants). If cost

share is provided by someone other than the applicant, the application must include a statement by the providing entity which specifically commits the labor and cash cost share for use on the project. Note that non-federal "cost sharing" is limited to monetary and labor investment. Payment of actual costs in the final agreement will only include those costs that are allocable to the program and allowable as determined in accordance with the applicable cost principles prescribed in 10 CFR 600.127 for the respective participants and in the cost share ratios to be defined in the negotiations.

7. Budget: A budget period is an interval of time into which the project period is divided for funding and reporting purposes. Project period means the total approved period of time that DOE will provide support, contingent upon satisfactory progress and availability of funds. The project periods may be divided into one or more budget periods. Project periods are not expected to exceed two years. Each application must contain Standard Forms 424 and 424A. The budget summary page must be completed for each of the proposed budget periods. The application should contain full details of the costs regarding the labor, overhead, material, travel, subcontracts, consultants, and other support costs broken down by task and by year. Every cost item should be justified. Further details of the costs may be required if the application is selected for the award. Items of necessary equipment should be individually listed by description and estimated cost, inclusive of tax. The destination and purpose of budgeted travel and its relevance to the research should be specified. Anticipated consultant services should be justified and information furnished on each individual's expertise, primary organizational affiliation, daily compensation rate and number of days of expected service. Consultant's travel costs should be listed separately under travel in the budget.

8. Cost Application: In the event there are multiple projects proposed in a submittal, a separate cost application should be included for each project proposed for funding. The cost application should have sufficient detail that an independent evaluation of the labor, materials, equipment and other costs as well as verification of the proposed cost share can be performed.

Proprietary Application Information

Applications submitted in response to this solicitation may contain trade secrets and/or privileged or confidential commercial or financial information

which the applicant does not want used or disclosed for any purpose other than evaluation of the application. The use and disclosure of such data may be restricted provided the applicant marks the cover sheet of the application with the following legend, specifying the pages of the application which are to be restricted in accordance with the conditions of the legend:

"The data contained in pages _____ of this application have been submitted in confidence and contain trade secrets or proprietary information, and such data shall be used or disclosed only for evaluation purposes, provided that if this applicant receives an award as a result of or in connection with the submission of this application, DOE shall have the right to use or disclose the data herein to the extent provided in the award. This restriction does not limit the government's right to use or disclose data obtained without restriction from any source, including the applicant."

Further, to protect such data, each page containing such data shall be specifically identified and marked, including each line or paragraph containing the data to be protected with a legend similar to the following:

"Use or disclosure of the data set forth above is subject to the restriction on the cover page of this application."

It should be noted, however, that data bearing the aforementioned legend may be subject to release under the provisions of the Freedom of Information Act (FOIA), if DOE or a court determines that the material so marked is not exempt under the FOIA. The Government assumes no liability for disclosure or use of unmarked data and may use or disclose such data for any purpose. Applicants are hereby notified that DOE intends to make all applications submitted available to non-Government personnel for the sole purpose of assisting the DOE in its evaluation of the applications. These individuals are required to protect the confidentiality of any specifically identified information obtained as a result of their participation in the evaluation.

Statement of Work

1.0 Introduction

DOE hopes to encourage the exploration for, and the development of, new geothermal resources within the United States by supporting research determining the nature and location of hydrothermal resources. By obtaining and providing this information publicly, DOE hopes to stimulate additional geothermal exploration. In order to

attain these goals, DOE seeks to obtain data from exploration drilling in new geothermal areas.

2.0 Scope

DOE will pay the Awardee in this solicitation for the data package associated with locating, drilling and testing of new geothermal exploration wells in the United States. Total DOE funding is currently \$1,000,000. DOE will cost share 50 percent, up to the amount available at the time of award, of the cost of drilling a well and acquiring the minimum required data package as listed below. Highest evaluation will be given to proposed wells that are truly exploration wells and are wells in locations that will add the most to the exploration knowledge base of geothermal resources, rather than step-out wells. The wells must be at least 3,000 feet in depth and have a bottom hole temperature of at least 250 degrees celsius. Wells may be either "slim holes" or production-diameter wells.

Data will be collected from the top of the well to the total depth of the well. In order to participate in this program the well must be drilled after July 1, 1995, and the data collected must be transferred to DOE within one year after award.

The Awardee will collect and provide DOE with the following minimum data package:

- Daily drilling reports, drilling and casing program, well survey plat.
- Drill cuttings from the entire drilled interval at a minimum of each 5 meters (15 feet) in four splits of 500 grams each and an accompanying lithologic drilling log, and daily drilling report. Cuttings should not be washed. If the well is cored, a split of any core recovered is to be delivered to DOE.
- Lost circulation amounts, times and depths.
- In the case of artesian flow, or if a pumped or otherwise stimulated flow test is performed, representative samples of formation water should be collected for chemical analysis. At least 2 liters of clear, filtered water should be collected in plastic bottles and sealed to prevent evaporative loss. A 2-liter sample of the drilling fluids in use prior to sampling should accompany each sample. Chemical analyses of the samples will be provided to DOE.

• Pressure and temperature logs of the hole from approximately 500 feet to total depth are required, prior to setting casing at all depths below 500 feet.

Proposers are encouraged to provide results from any initial well tests in the data set, including flowrate, pressures from surface metering instrumentation,

and raw pressure transient data. Such tests are to be witnessed by an experienced geothermal engineer.

Additional data to be collected by the proposer (such as borehole televiwer logs, sonic logs, electrical logs, etc.) may also be offered to DOE. The identification of additional data to be collected and provided to DOE will be used to evaluate the value of the data package to DOE during the proposal evaluation.

If the Awardee(s) determines and justifies that the completed hole(s) are of no economic value, the Awardee(s) shall plug and abandon the hole(s) and restore the site(s) in accordance with governing regulations. If for any reason the hole is not plugged and abandoned within 6 months after well completion, the hole shall become the legal and financial responsibility solely of the Awardee(s).

The Awardee will identify all reports, plans, permits, licenses and other items required by governmental regulatory agencies for the performance of this work, the agency whose requirement the item fulfills, and the actual or projected submittal and agency approval dates. Any costs incurred prior to award will not be considered project costs, even though the effort was in fulfillment of this task.

The Proposer shall confirm that all financial arrangements for implementation of the project and provide DOE with evidence that project financing is sufficient to complete the project prior to performance of any work under this Agreement. Details may be negotiated.

Qualification Criteria

To qualify for consideration under this financial assistance, the proposer must meet the following qualification criteria. Prior to the detailed evaluation, each proposal will undergo a preliminary review to assure the qualification criteria are satisfied. Proposals which do not meet the qualification criteria will not receive a comprehensive evaluation and will be eliminated from further consideration. Proposers of eliminated proposals will be notified in writing.

- a. The proposed site must be within the United States.
- b. The data must come from a well at least 3,000 feet deep.
- c. The proposer must agree to minimum data collection requirements (see Statement of Work, Part 2.0).
- d. The well must be drilled after July 1, 1995.
- e. The proposer must provide assurance that the well will be drilled

and data submitted to DOE within two years after award.

f. The proposer must provide documentation in the form of a lease, agreement or ownership providing a legal right of access to drill the hole at the proposed location.

g. The proposer must demonstrate the ability to successfully meet National Environmental Policy Act and other local, State, and Federal requirements for similar projects.

Evaluation Criteria

Proposals that meet the Qualification Criteria will undergo a comprehensive evaluation in accordance with the Evaluation Criteria listed below and considering any relevant public information. The Evaluation Criteria parallel the information required in Volume I and Volume II of the submitted proposals as outlined below. This information forms the basis for evaluation. The criteria are listed in descending order of importance within each volume.

Criterion 1 comprises half the weight while Criterion 2 and 4 are equal in weight and twice as much as Criterion 3.

Volume I—Evaluation Criteria

Criterion 1: Resource Potential—The potential of the location to add to the inventory of developable geothermal sites will be evaluated based on submitted exploration data, technical analysis and rationale provided in the proposal considering the following factors:

- a. Locations in previously undrilled areas will be given priority over locations considered to be step-outs or in-fill locations. The greatest weight will be given to locations that have a high potential of being a new "field discovery."
- b. The potential that the well and its proposed location will provide data that will expand or enhance the present knowledge of the resource potential and exploration methods within the United States.
- c. The potential that the proposed depth of the hole will provide for evaluation of a deep subsurface geothermal system.
- d. The amount of surface and subsurface data contained in the proposal that is of high quality and relevant to evaluating geothermal potential exploration methods, including geophysical, hydrological, and geological reconnaissance data and results.
- e. The quantity and quality of previously unreleased data contained in

the proposal that can be made available to the public domain.

Criterion 2: Technical approach to the project—

a. The quality, type and quantity of data to be gathered during the project in addition to the minimum data requirements of the Statement of Work, Part 2.0.

b. The content, adequacy and completeness of data collection plans.

c. The suitability of planned hole completion and maintenance for the data collection proposed, plugging and abandonment and site maintenance (including drilling fluid disposal, health, safety and environmental considerations) and restoration plans.

d. The lack of any restrictions on release of data collected during and subsequent to the drilling of the well and included in the proposed data package.

e. The lack of restriction on release and publishing by DOE of interpretation or integration of the data collected.

Criterion 3: Business approach to the project—

a. Qualifications of the proposer, subcontractors and key personnel including the extent of experience in geothermal well drilling, data collection, business related area and capabilities to carry out the data collection proposed.

b. The completeness and adequacy of the proposed management plan, including institutional concerns, proposed solutions and impact on the project.

Volume II—Evaluation Criteria

Criterion 4: Financial Considerations—

a. Cost-share plan—The plan for cost-sharing will be evaluated on the percentage in excess of 50 percent of the drilling and data acquisition costs to be borne by the proposer. More consideration may be given to projects with a greater-than-50 percent cost share. DOE cost share is limited to well drilling and drill site data acquisition activities. The applicant must cost share those portions of the project that are excluded from DOE cost share. The application will be evaluated on the nature and amount of cost-sharing. The applicant must demonstrate how it will meet its cost share. This demonstration will occur through the adequacy (e.g., completeness, relevancy, substantiation) of the cost portion of the application. Cash and cash-equivalent items (e.g., direct labor) are required.

b. Data package—The plan will be evaluated on the data to be collected and reported relative to the total DOE cost for the project.

c. Project financial plan—The project financial plan will be evaluated for the ability of the proposer to commit resources to finance the non-DOE share of the entire project and the adequacy of the proposer's financial condition.

Project cost/budget summary—This information should be provided for the proposed project. Reasonableness of cost to the government will be considered. The project cost/budget summary will be considered as an indication of the offeror's understanding of the job.

Evaluation of Applications

Applications submitted will be subject to a preliminary review by DOE to check for completeness and accuracy. Applications that are clearly non-responsive or do not provide evidence of cost-sharing agreements, will be rejected.

DOE reserves the right to support all, none, or certain parts of the applications submitted in response to this solicitation.

The information presented in the each application will be evaluated to determine the degree to which the stated objectives and priorities of this solicitation are met. The following is a summary listing of the criteria which will be considered in the evaluation and relative importance in the ranking process: resource potential, technical approach, cost-sharing, and business approach.

Issues relating to leasing, permitting, and related activities for the project development will be considered along with the environmental restrictions. The environmental evaluation will consider the impact of the proposed activities at the project site.

The proposed cost of the project will not be point scored. Applicants are advised, however, that notwithstanding the lower relative importance of the cost considerations, the evaluated cost may be the basis for selection. In making the selection decision, the apparent advantages of individual technical and business applications will be weighed against the probable cost to the government to determine whether the technical and business approaches (excluding cost considerations) are worth the probable cost differences.

Merit Reviews

All applications will be evaluated under the procedure for "Objective Merit Review of Discretionary Financial Assistance Applications", **Federal Register**, May 31, 1990, Vol. 55, No. 105 (copy provided upon request), and the criteria and programmatic considerations set forth in this

solicitation. In conducting this evaluation, the Government may utilize assistance and advice from non-Government personnel. Applicants are therefore requested to state on the cover sheet of the applications if they do not consent to an evaluation by such non-Government personnel. The applicants are further advised that DOE may be unable to give full consideration to an application submitted without such consent.

General Conditions and Notice to Applicants

a. *Applicants*: All applicants will be notified in writing of the action taken on their applications in approximately 90 days after the closing date for this solicitation, provided no follow-up clarifications are needed. Status of any application during the evaluation and selection process will not be discussed with the applicants. Unsuccessful applications will not be returned.

b. *False Statements*: Applications must set forth full, accurate, and complete information as required by this solicitation. The penalty for making false statements is prescribed in 18 U.S.C. 1001.

c. *Application Clarification*: DOE reserves the right to require applications to be clarified or supplemented to the extent considered necessary either through additional written submissions or oral presentations.

d. *Amendments*: All amendments to this solicitation will be mailed to recipients who submit a written request for the DOE application package.

e. *Applicant's Past Performance*: DOE reserves the right to solicit from available sources relevant information concerning an applicant's past performance and may consider such information in its evaluation.

f. *Commitment of Public Funds*: The Contracting Officer is the only individual who can legally commit the Government to the expenditure of public funds in connection with the proposed award. Any other commitment, either explicit or implied, is invalid.

g. *Effective Period of Application*: All applications should remain in effect for at least 180 days from the closing date.

h. *Availability of Funds*: The actual amount of funds to be obligated will be subject to availability of funds appropriated by Congress.

i. *Loans under DOE Minority Economic Impact (MEI) Loan Program*: Applicants are advised that loans under the DOE Minority Economic Impact (MEI) Loan Program are not available to finance the cost of preparing an application pursuant to this solicitation.

j. *Assurances and Certifications*: DOE requires the submission of preaward assurances of compliance and certifications which are mandated by law. The assurance and certification forms will be provided in the application package.

k. *Questions and Answers*: Questions regarding this solicitation should be submitted in writing to the DOE Contract Specialist no later than July 14, 1995. Any answers will be issued in writing.

l. *Preaward Costs*: The government is not liable for any costs incurred in preparation of an application. Awardees may incur preaward costs up to ninety (90) days prior to the effective date of award. Should the awardee take such action, it is done so at the awardee's risk and does not impose any obligation on the DOE to reimburse such costs if an award is not made.

m. *Patents, Data, and Copyrights*: Applicants are advised that patents, data, and copyrights will be treated in accordance with 10 CFR 600.33.

n. *Environmental Impact*: An applicant environmental checklist will be provided in the DOE application package. Award will not be made until the environmental checklist is completed. Review of the environmental checklist and the application will be conducted by DOE as required by 10 CFR 1021.216.

o. *EPACT*: Applicants shall be required to comply with Section 2306 of the Energy Policy Act of 1992 (EPACT) [42 U.S.C. 13525], as applicable.

p. *Buy American Act*: Any organization receiving an award under this solicitation must comply with the Buy American Provisions of Section 307 of Public Law 103-332, Department of the Interior and Related Agencies Appropriations Act of 1995.

Dated: June 16, 1995.

R.J. Hoyles,

Director, Procurement Services Division.

[FR Doc. 95-15888 Filed 6-27-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket Nos. ST95-2316-000 et al.]

Amoco Gas Co.; Notice of Self-Implementing Transactions

June 22, 1995.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's Regulations, Sections 311 and 312 of the Natural Gas Policy Act