

tendered for filing an amendment to its April 19, 1995 filing in the above-referenced docket.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Louisville Gas and Electric Company

[Docket No. ER95-997-000]

Take notice that on June 15, 1995, Louisville Gas and Electric Company tendered for filing an amendment to its May 1, 1995 filing in the above-referenced docket.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. American Electric Power Service Corporation

[Docket No. ER95-1121-000]

Take notice that on June 14, 1995, the American Electric Power Service Corporation (AEPSC) amended its filing in the above referenced docket to (1) comply with the Commission's order directing revisions to recovery of costs for emission allowances and (2) submit to the Commission, Service Schedule A—AEP Transmission Service, which was inadvertently omitted from the initial filing.

A copy of the filing was served upon the parties affected by the amendment and the affected state regulatory commissions.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Central Illinois Public Service Company

[Docket No. ER95-1187-000]

Take notice that on June 8, 1995, Central Illinois Public Service Company (CIPS), submitted a Service Agreement, dated May 30, 1995, establishing Madison Gas and Electric Company as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of May 30, 1995 for the service agreement, and, accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Madison Gas and Electric Company and the Illinois Commerce Commission.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Louisville Gas and Electric Company

[Docket No. ER95-1191-000]

Take notice that on May 22, 1995, Louisville Gas and Electric Company

tendered for filing a copy of a service agreement between Louisville Gas and Electric Company and ENRON Power Marketing, Inc., under Rate GSS.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Louisville Gas and Electric Company

[Docket No. ER95-1192-000]

Take notice that on June 9, 1995, Louisville Gas and Electric Company, tendered for filing a copy of a service agreement between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Crockett Cogeneration, a California Limited Partnership

[Docket No. QF84-429-003]

On June 14, 1995, Crockett Cogeneration, A California Limited Partnership, tendered for filing an amendment to its filing in this docket. No determination has been made that the submittal constitutes a complete filing.

The amendment provides additional information pertaining to the ownership and technical characteristics of the facility.

Comment date: July 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Air Products Hycal Company, L.P.

[Docket No. QF95-260-000]

On June 16, 1995, Air Products Hycal Company, L.P., (Air Products) tendered for filing an amendment to its filing in this docket.

The amendment pertains to information relating to the technical aspects of Air Products' cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: July 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Indiana Michigan Power Company

[Docket No. ER95-1164-000]

Take notice that on June 6, 1995, American Electric Power Service Corporation (AEPSC), tendered for filing a service agreement for transmission service to be made available to Indiana Municipal Power Agency pursuant to AEPSC FERC Electric Tariff Original Volume No. 1. Waiver of Notice requirements was requested to accommodate an effective date of June 1, 1995.

A copy of the filing was served upon IMPA and the affected state regulatory commission.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-15628 Filed 6-26-95; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 2530-014, et al.]

Hydroelectric Applications [Central Maine Power Company, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1. a. Type of Application: Amendment of Licenses.
- b. Project Nos. P-2530-014, P2531-020, P-2194-001.
- c. Date Filed: May 18, 1995.
- d. Applicant: Central Maine Power Company.
- e. Name of Projects: Hiram Project, West Buxton Project, Bar Mills Project.
- f. Location: Cumberland, York and Oxford Counties, Maine.
- g. Filed Pursuant To: Federal Power Act, 16 U.S.C. Sec. 792(a)-825(r).
- h. Applicant Contact: Sarah A. Verville, Esq., Central Maine Power Company, Edison Drive, Augusta, ME 04330, (207) 623-3521.
- i. FERC Contact: Robert Grieve, (202) 219-2655.
- j. Comment Date: August 7, 1995.
- k. Description of Amendment: Central Maine Power Company (CMP) filed applications to amend existing licenses for the Hiram, West Buxton, and Bar

Mills Projects to incorporate the provisions of the May 24, 1994 Saco River Fish Passage Agreement (Agreement) into each project license. The Agreement sets forth the steps and time table agreed to by the parties (CMP, Maine Atlantic Sea Run Salmon Commission, Maine State Planning Office, Saco River Salmon Club, U.S. Fish and Wildlife Service, National Marine Fisheries Service, Trout Unlimited, Atlantic Salmon Federation, American Rivers, Inc., Maine Council Atlantic Salmon Federation, Maine Council Trout Unlimited, City of Saco, City of Biddeford, New Hampshire Department of Fish and Game, and Swan Falls Corp.) regarding fish passage facilities at CMP's dams on the Saco River.

1. This notice also consists of the following standard paragraphs: B, C1, D2.

2. a. Type of Application: Minor License.

b. Project No. 11546-000.

c. Date Filed: May 31, 1995.

d. Applicant: City of Thief River Falls Municipal Utilities.

e. Name of Project: Municipal Power Dam.

f. Location: On Red Lake River in the City of Thief River Falls, Pennington County, Minnesota.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. Applicant Contact: Arlo L. Rude, P.O. Box 528, Thief River Falls, Minnesota 56701, (218) 681-5816.

i. FERC Contact: Charles T. Raabe (dt) (202) 219-2811.

j. Comment Date: July 31, 1995.

k. Description of Project: The existing, operating project consists of: (1) A reservoir with a storage capacity of approximately 1,133 acre-feet; (2) an existing 193-foot-long, 24.5-foot-high concrete gravity dam, having three 17.75-foot-wide, 11-foot-high steel tainter gates and four overflow sections with flashboards; (3) a concrete and brick powerhouse, containing one 250-kilowatt (Kw) generating unit and one 300-Kw generating unit; and (4) appurtenant facilities.

l. With this notice, we are initiating consultation with the State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's Regulations, if any resource agency, SHPO, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate

factual basis for a complete analysis of the application on its merits, the resource agency, SHPO, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

3. a. Type of Application: Transfer of License.

b. Project No. 2058-010.

c. Date Filed: June 9, 1995.

d. Applicant: The Washington Water Power Company/Resources West Energy Corporation.

e. Name of Projects: Cabinet Gorge.

f. Location: On Clark Fork River about 9 miles upstream from Pend Oreille Lake, in Bonner County, Idaho and Sanders County, Montana.

g. Filed Pursuant to: Federal Power Act, 16 USC Section 791(a)-825(r).

h. Applicant Contact: Ms. Terry L. Syms, 1411 East Mission Avenue, Spokane, WA 99220-3727, (509) 489-0500.

i. FERC Contact: Diane M. Murray, (202) 219-2682.

j. Comment Date: August 9, 1995.

k. Description: Application for transfer of the license from Washington Water Power Company to Resources West Energy Corporation.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

4 a. Type of Application: Transfer of License.

b. Project No: 2075-010.

c. Date Filed: June 9, 1995.

d. Applicant: The Washington Water Power Company/Resources West Energy Corporation.

e. Name of Project: Noxon Rapids.

f. Location: On Clark Fork River, in Sanders County, Montana.

g. Filed Pursuant to: Federal Power Act, 16 USC Sections 791(a)-825(r).

h. Applicant Contact: Ms. Terry L. Syms, 1411 East Mission Avenue, Spokane, WA 99220-3727, (509) 489-0500.

i. FERC Contact: Diane M. Murray, (202) 219-2682.

j. Comment Date: August 9, 1995.

k. Description: Application for transfer of the license from Washington Water Power Company to Resources West Energy Corporation.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

5 a. Type of Application: Transfer of License.

b. Project No: 2544-014.

c. Date Filed: June 9, 1995.

d. Applicant: The Washington Water Power Company/Resources West Energy Corporation.

e. Name of Project: Meyers Falls.

f. Location: On Colville River, in Stevens County, Washington, near the town of Kettle Falls.

g. Filed Pursuant to: Federal Power Act, 16 USC Section 791(a)-825(r).

h. Applicant Contact: Ms. Terry L. Syms, 1411 East Mission Avenue, Spokane, WA 99220-3727, (509) 489-0500.

i. FERC Contact: Diane M. Murray, (202) 219-2682.

j. Comment Date: August 9, 1995.

k. Description: Application for transfer of the license from Washington Water Power Company to Resources West Energy Corporation.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

6 a. Type of Application: Transfer of License.

b. Project No: 2545-048.

c. Date Filed: June 9, 1995.

d. Applicant: The Washington Water Power Company/Resources West Energy Corporation.

e. Name of Project: Spokane River.

f. Location: On Spokane River, in Spokane, Stevens, and Lincoln Counties, Washington.

g. Filed Pursuant to: Federal Power Act, 16 USC Sections 791(a)-825(r)

h. Applicant Contact: Ms. Terry L. Syms, 1411 East Mission Avenue, Spokane, WA 99220-3727, (509) 489-0500.

i. FERC Contact: Diane M. Murray, (202) 219-2682

j. Comment Date: August 9, 1995

k. Description: Application for transfer of the license from Washington Water Power Company to Resources West Energy Corporation.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

7 a. Type of Application: Surrender of Exemption.

b. Project No: 6136-006.

c. Date Filed: June 6, 1995.

d. Applicant: Ordell O. & Rita A. Portwood.

e. Name of Project: Old Oak Ranch Power.

f. Location: North Fork Tule River, Tulare County, California, near Milo.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. Applicant Contact: Ordell O. & Rita A. Portwood, P.O. Box 736, Springville, CA 93265, (209) 539-2480.

i. FERC Contact: Mark Hooper, (202) 219-2680.

j. Comment Date: August 9, 1995.

k. Description of Application: The project consists of: (1) A 5.5-foot-high diversion structure with a 12-inch-

diameter outlet pipe; (2) a 4,750-foot-long, 34-inch-diameter steel conduit; (3) a powerhouse; and (4) a 1,000-foot-long, 12 Kv transmission line connected to an SCE transmission line.

Applicant wishes to surrender their exemption because of the inability to find a buyer or keep the project operating.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

Standard Paragraphs

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: June 21, 1995, Washington, D.C.

Lois D. Cashell,

Secretary.

[FR Doc. 95-15709 Filed 6-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-344-000]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

June 21, 1995.

Take notice that on June 15, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of pits FERC Gas Tariff, the following revised tariff sheets, effective July 15, 1995:

Fourth Revised Volume No. 1

First Revised Sheet No. 3
 First Revised Sheet No. 4
 Fourth Revised Sheet No. 20
 Twenty-first Revised Sheet No. 20A
 Fifth Revised Sheet No. 30
 Fifth Revised Sheet No. 32
 Seventh Revised Sheet No. 33
 Sixth Revised Sheet No. 34
 First Revised Sheet No. 95
 First Revised Sheet No. 96
 Fourth Revised Sheet No. 97
 Third Revised Sheet No. 98
 First Revised Sheet No. 98B
 First Revised Sheet No. 98D
 First Revised Sheet No. 98F
 First Revised Sheet No. 99A
 First Revised Sheet No. 100
 First Revised Sheet No. 115
 First Revised Sheet No. 135
 First Revised Sheet No. 151
 First Revised Sheet No. 181
 First Revised Sheet No. 201
 First Revised Sheet No. 208
 First Revised Sheet No. 220
 Third Revised Sheet No. 600
 First Revised Sheet No. 611
 First Revised Sheet No. 624
 First Revised Sheet No. 625
 First Revised Sheet No. 662
 First Revised Sheet No. 663
 Second Revised Sheet No. 678
 Second Revised Sheet No. 679
 Second Revised Sheet No. 680
 First Revised Sheet No. 680A
 Second Revised Sheet No. 686
 Fifth Revised Sheet No. 705
 Second Revised Sheet No. 706
 First Revised Sheet No. 799
 First Revised Sheet No. 850
 First Revised Sheet No. 870
 First Revised Sheet No. 880
 First Revised Sheet No. 890

Original Volume No. 2

16 Rev Sheet No. 1-A
 Fifth Revised Sheet No. 1B
 Third Revised Sheet No. 169
 First Revised Sheet No. 240
 First Revised Sheet No. 244
 First Revised Sheet No. 248
 First Revised Sheet No. 252
 Second Revised Sheet No. 277
 Second Revised Sheet No. 295
 First Revised Sheet No. 400

Algonquin states that the purpose of this filing is to (i) cancel certain rate schedules and rate sheets that are no longer in effect, and (ii) correct other typographical errors and ambiguities in its tariff.

Algonquin further states that copies of this filing were mailed to all affected customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20406, in accordance with 18 CFR Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such notions or protests should be filed on or before June 28, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-15631 Filed 6-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-345-000]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

June 21, 1995.

Take notice that on June 16, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of July 16, 1995:

Twenty-second Revised Sheet No. 20A
 Original Sheet No. 99C

Algonquin states that the purpose of this filing is to flow through a refund from National Fuel Gas Supply Corporation related to its Account Nos. 191 and 186, as filed in National Fuel's Docket No. RP95-80-000.

Algonquin states that copies of this filing were mailed to all firm customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with 18 CFR Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before June 28, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make