

Director—The Washington Water Power Company
Chairman of the Board/Chief Executive Officer—Kuhlman Corporation

Comment date: June 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-15504 Filed 6-23-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-62-001, et al.]

TexPar Energy Inc., et al. Electric Rate and Corporate Regulation Filings

June 19, 1995.

Take notice that the following filings have been made with the Commission:

1. TexPar Energy, Inc.

[Docket No. ER95-62-001]

Take notice that on June 12, 1995, TexPar Energy, Inc. tendered for filing certain information as required by the Commission's letter order dated December 27, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

2. CINergy Services, Inc.

[Docket No. ER95-1178-000]

Take notice that on June 8, 1995, CINergy Services, Inc. (CIN), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated May 1, 1995, between CIN, CG&E, PSI and Nor/American Energy Services, Inc. (NES).

The Interchange Agreement provides for the following service between CIN and NES.

1. Exhibit A — Power Sales by NES
2. Exhibit B — Power Sales by CIN

CIN and NES have requested an effective date of June 12, 1995.

Copies of the filing were served on Nor/American Energy Services, Inc., and interested state regulatory commissions.

Comment date: July 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Central Hudson Gas and Electric Corporation

[Docket No. ER95-1182-000]

Take notice that on June 8, 1995, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing a Service Agreement between CHG&E and Electric Clearinghouse, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: July 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Central Hudson Gas and Electric Corporation

[Docket No. ER95-1183-000]

Take notice that on June 8, 1995, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing a Service Agreement between CHG&E and Heartland Energy Services. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: July 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Central Hudson Gas and Electric Corporation

[Docket No. ER95-1184-000]

Take notice that on June 8, 1995, Central Hudson Gas and Electric Corporation (CHG&E), tendered for

filings a Service Agreement between CHG&E and Utility-2000 Energy Corp. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: July 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Arkansas Public Service Commission v. Entergy Services, Inc.

[Docket No. EL95-53-000]

Take notice that on June 9, 1995, the Arkansas Public Service Commission filed a complaint under Sections 205 and 206 of the Federal Power Act, 16 U.S.C. §§ 824d and 8243 against Entergy Services, Inc. as the representative of Energy Corporation and its operating companies, Arkansas Power & Light Company (AP&L), Louisiana Power & Light Company (LP&L), Mississippi Power & Light Company (MP&L), Gulf States Utilities Company (GSU), and New Orleans Public Service, Inc. (NOPSI). The complaint seeks a revision of the Entergy System Agreement based upon allegations that the terms of that agreement, under current circumstances, are unjust, unreasonable and unduly discriminatory. Specifically, the complaint alleges that the allocation of nuclear decommissioning costs among AP&L, LP&L MP&L and NOPSI is unjust and unreasonable and results in cross-subsidization among the companies.

Comment date: July 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Electric Clearinghouse, Inc.

[Docket No. ER94-968-006]

Take notice that on June 8, 1995, Electric Clearinghouse, Inc., (Electric Clearinghouse) supplemented its filing of certain information as required by the Commission's April 7, 1994, order in Docket No. ER94-968-000. Copies of Electric Clearinghouse's informational filing are on file with the Commission and are available for public inspection.

8. Wisconsin Electric Power Company

[Docket No. ER95-1173-000]

Take notice that on June 7, 1995, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a

Transmission Service Agreement between itself and Howard Energy Company (Howard). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows Howard to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume 1, Rate Schedule T-1.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Howard, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: July 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc.

[Docket No. ER95-1174-000]

Take notice that on June 7, 1995, Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc. (Montana-Dakota), tendered for filing amendments to a certain

Interconnection and Common Use Agreement entered into between Montana-Dakota and Basin Electric Power Cooperative, Inc. (Basin).

Montana-Dakota requests that the Commission waive the notice requirement to permit the amendments to be effective January 1, 1995.

Copies of the filing were served on Basin and on the interested utility regulatory agencies.

Comment date: July 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. East Texas Electric Cooperative, Inc.

[Docket No. ER95-1175-000]

Take notice that on June 7, 1995, East Texas Electric Cooperative, Inc. (ETEC), tendered for filing a proposed tariff change to add a competitive rate alternative designated ETEC Schedule C-1. The proposed tariff shall be available to ETEC's three member generation and transmission (G&T) cooperatives (Sam Rayburn G&T Electric Cooperative, Inc., Northeast Texas Electric Cooperative, Inc., and Tex-La Electric Cooperative of Texas, Inc.) for resale to the G&T's member distribution cooperatives with: (1) customers who have an economically viable ability to acquire, self-, or co-generate electricity at prices below the applicable retail rate of the distribution cooperative, and; (2) new customers with monthly loads of not less than 2,500 Kw or existing loads that add at least 2,500 Kw of monthly load. This rate is only available to these customers if ETEC is successful in

acquiring new power supply resources to competitively serve the loads.

The tariff proposal is designed to pass the actual cost of serving each customer under the tariff directly to the ETEC member using a formula calculation and adding a small contribution for ETEC fixed costs.

Copies of the filing were served upon the public utility's customers, and the Public Utility Commission of Texas.

Comment date: July 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Consumers Power Company

[Docket No. ER95-1176-000]

Take notice that on June 8, 1995, Consumers Power Company (Consumers), tendered for filing a revision to the annual charge rate for charges due Consumers from Northern Indiana Public Service Company (Northern), under the terms of the Barton Lake-Batavia Interconnection Facilities Agreement (designated Consumers Power Company Electric Rate Schedule FERC No. 44).

The revised charge is provided for in Subsection 1.043 of the Agreement, which provides that the annual charge rate may be redetermined effective May 1, 1995, using year-end 1994 data with a new annual charge rate. As a result of the redetermination, the monthly charges to be paid by Northern were increased from \$17,020.00 to \$17,082.00. Consumers requests an effective date of May 1, 1995, and therefore requests waiver of the Commission's notice requirements.

Copies of the filing were served upon Northern, the Michigan Public Service Commission and the Indiana Utility Regulatory Commission.

Comment date: July 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Entergy Power, Inc.

[Docket No. ER95-1177-000]

Take notice that on June 8, 1995, Entergy Power, Inc. (EPI), tendered for filing a Purchase and Sale Agreement with Louis Dreyfus Electric Power, Inc.

EPI requests an effective date for the Agreement that is one (1) day after the date filing, and respectfully requests waiver of the Commission's notice requirements in § 35.11 of the Commission's Regulations.

Comment date: July 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Wisconsin Electric Power Company

[Docket No. ER95-1179-000]

Take notice that on June 8, 1995, Wisconsin Electric Power Company

(Wisconsin Electric), tendered for filing an Electric Service Agreement between itself and Manitowoc Public Utilities (Manitowoc). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Manitowoc, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: July 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Wisconsin Electric Power Company

[Docket No. ER95-1180-000]

Take notice that on June 8, 1995, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement between itself and Central Illinois Public Service Co. (CIPS). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on CIPS, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: July 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Washington Water Power Company

[Docket No. ER95-1181-000]

Take notice that on June 8, 1995, Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, two signed service agreements, Grant County Public Utility District No. 2 and Public Utility District No. 1 of Snohomish County, previously accepted under Electric Tariff No. 4 as an unsigned service agreement and a signed service agreement under Service Schedule A only, respectively. Public Utility District No. 1 of Snohomish County includes a signed service agreement for all service schedules A through E. WWP requests waiver of the prior notice requirement and requests an effective date of July 1, 1995.

WWP also submits a new signed service agreement, Utility-2000 Energy Corp., to be accepted for filing with the Commission waiving the prior notice requirement and requesting an effective date of July 1, 1995.

Comment date: July 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Central Illinois Public Service Company

[Docket No. ER95-1189-000]

Take notice that on June 9, 1995, Central Illinois Public Service Company (CIPS), tendered for filing 1st Revised Schedule 1, "Electric Utilities Interconnected with CIPS," to the Power Supply Agreement between CIPS and Soyland Power Cooperative, Inc. (Soyland) dated February 11, 1986, and 1st Revised Schedule 1, "Electric Utilities Interconnected with CIPS," to the Transmission Services Agreement between CIPS and Soyland dated February 11, 1986. The revised schedules add Northern Indiana Public Service Company to the list of companies with which CIPS is interconnected.

CIPS requests an effective date of June 2, 1995 and, accordingly, asks waiver of the Commission's notice requirements. Copies of this filing have been served on Soyland and the Illinois Commerce Commission.

Comment date: July 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. San Diego Gas & Electric Company

[Docket No. ER95-1190-000]

Take notice that on June 9, 1995, San Diego Gas & Electric Company (SDG&E), tendered for filing and acceptance, pursuant to 18 CFR 35.12, an Interchange Agreement (Agreement) between SDG&E and Utility 2000 Energy Corporation (Utility-2000).

SDG&E requests that the Commission allow the Agreement to become effective on the 14th day of August, 1995 or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Utility-2000.

Comment date: July 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. PacifiCorp

[Docket No. ER95-527-000]

Take notice that on June 1, 1995, PacifiCorp tendered for filing an amendment to its February 1, 1995, filing in the above-referenced docket.

Comment date: July 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Dartmouth Power Associates Limited Partnership v. Commonwealth Electric Company

[Docket No. EL95-52-000]

Take notice that on June 8, 1995, Dartmouth Power Associates Limited Partnership tendered for filing a Complaint and Motion for Summary

Judgment concerning violation of filed rate schedule and motion for penalties and expedited consideration.

Comment date: July 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-15542 Filed 6-23-95; 8:45 am]

BILLING CODE 6717-01-P

requests renewal of the existing clearance.

Abstract: In order to enforce compliance with the emission standards, under the emission recall program, EPA tests in-use vehicles using the Federal Test Procedures (FTP). The FTP specify parameters and parts list that vary with manufacturer and model. Therefore, EPA needs to verify with manufacturers that the specified parameters and parts lists are current for, and appropriate to, the vehicles being tested.

Burden Statement: The public reporting burden for this collection of information is estimated to average 2 hours per response, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

Respondents: Motor vehicle manufacturers.

Estimated Number of Responses: 15.

Estimated Total Annual Burden: 150.

Frequency of Collection: On occasion.

Send comments regarding the burden estimate, or any other aspect of this information collection, including suggestions for reducing burden, to:

Sandy Farmer, ICR #0167.05, Regulatory Information Division, U.S. Environmental Protection Agency, 401 M Street, S.W., Washington, D.C. 20460.

and

Chris Wolz, Office of Information and Regulatory Affairs, Office of Management and Budget, 725 17th Street, N.W., Washington, D.C. 20530.

Dated: June 19, 1995.

Richard Westlund,

Acting Director, Regulatory Information Division.

[FR Doc. 95-15575 Filed 6-23-95; 8:45 am]

BILLING CODE 6560-50-M

[FRL-5226-8]

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency.

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden.

DATES:

Comments must be submitted on

or before July 26, 1995.

FOR FURTHER INFORMATION CONTACT:

Sandy Farmer at EPA, (202) 260-2740.

Please refer to ICR #0167.05

SUPPLEMENTARY INFORMATION:

Office of Air and Radiation

Title: "Verification of Test Parameters and Parts Lists for Light-Duty Vehicles and Light-Duty Trucks," (EPA ICR 0167.05; OMB #2060-0094). This ICR