

No. 50-160, and as discussed in the safety evaluation for this Order.

[FR Doc. 95-15293 Filed 6-21-95; 8:45 am]

BILLING CODE 7590-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP95-173-003]

Koch Gateway Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

June 16, 1995.

Take notice that on June 12, 1995, Koch Gateway Pipeline Company (Koch Gateway) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets effective April 1, 1995:

Third Revised Sheet No. 1

Koch Gateway states that the above referenced tariff sheet reflects Koch Gateway's compliance with the May 31, 1995, Office of the Pipeline Regulation (OPR) Order in this proceeding. Koch Gateway states that the tariff sheet has been filed to make a pagination change. Additionally, pursuant to the OPR order, Koch Gateway submits an explanation for the tariff language contained in Tariff Sheet No. 403 and 502 of its tariff.

Koch Gateway also states that the tariff sheet is being mailed to all parties on the official service list created by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before June 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-15269 Filed 6-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-10-002]

Texas Eastern Transmission Corporation; Notice of Compliance Filing

June 16, 1995.

Take notice that on June 1, 1995, pursuant to Section 154.62 of the Commission's Regulations and in compliance with the Commission's March 17, 1995 order in Docket No. GT95-10-000, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing executed Section 7(c) service contract between Texas Eastern, as Pipeline, and Public Service Electric and Gas Company under its firm Rate Schedule FTS-7, Contract Number 331007. Texas Eastern states that on April 13, 1995, it submitted several executed Section 7(c) service contracts to the Commission in Docket No. GT95-10-001, but inadvertently omitted this contract.

Texas Eastern requests that the Commission waive all necessary rules and regulations to permit the contract to become effective on the first day of the primary terms as stated in the contract.

Texas Eastern states that a copy of the letter of transmittal and its attached contract is being sent to Public Service Electric and Gas Company.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before June 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-15264 Filed 6-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP93-106-010]

Texas Gas Transmission Corporation; Notice of Filing of Refund Report

June 16, 1995.

Take notice that on June 12, 1995, Texas Gas Transmission Corporation (Texas Gas) tendered for filing a refund report detailing a May 31, 1995, Transportation Cost Adjustment (TCA) Tracker refund of \$13,252,957.15.

Texas Gas states that the refund reflects the net credit balances in its TCA deferral accounts at March 31, 1995 when its TCA tracker was terminated.

Texas Gas states that copies of the filing have been served upon Texas Gas's customers receiving refunds and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before June 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-15268 Filed 6-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-342-000]

Viking Gas Transmission Co.; Notice of Filing

June 16, 1995.

Take notice that on June 14, 1995, Viking Gas Transmission Company (Viking), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheet, proposed to be effective July 1, 1995:

Third Revised Sheet No. 72

Viking states that the purpose of the filing is to conform its tariff to the requirements of Order No. 577-A. In particular, Viking proposes to modify the capacity release provisions of its tariff by changing from one calendar month to 31 days the period during which capacity can be released at less than the maximum rate without prior posting or bidding.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on

or before June 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-15272 Filed 6-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-244-001]

Williams Natural Gas Co., Notice of Proposed Changes in FERC Gas Tariff

June 16, 1995.

Take notice that on June 14, 1995, Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, Substitute Second Revised Sheet No. 240. The proposed effective date of this tariff sheet is May 4, 1995.

WNG states that the purpose for the instant filing is to comply with the Commission's Order No. 577-A issued May 31, 1995. Substitute Second Revised Sheet No. 240 includes a revision to Article 11 of WNG's FERC Gas Tariff to provide that releases for a period of 31 days or less will be considered short term releases, and releases for more than 31 days are long term releases.

WNG states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any persons desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before June 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-15270 Filed 6-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG95-55-000, et al.]

ABB Barranquilla Inc., et al.; Electric Rate and Corporate Regulation Filings

June 15, 1995.

Take notice that the following filings have been made with the Commission:

1. ABB Barranquilla Inc.

[Docket No. EG95-55-000]

On June 2, 1995, ABB Barranquilla Inc. ("ABB BAQ") filed with the Federal Energy Regulatory Commission ("Commission") an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. ABB BAQ states that its sole business purpose is to acquire and own a 25.74 percent interest in Termobarranquilla S.A., Empresa de Servicios Publicos ("TEBSA"), which will own and operate the Termobarranquilla generating facility ("Facility") near Barranquilla, Colombia.

The Commission has previously determined that TEBSA is an exempt wholesale generator ("EWG") and, therefore, that the Facility is an "eligible facility" under PUHCA.

Termobarranquilla S.A., Empresa de Servicios Publicos, 69 FERC ¶ 61,295 (1994). ABB BAQ states that ABB BAQ's acquisition of an ownership interest in TEBSA will not affect that determination. ABB BAQ further states that ABB BAQ will be engaged indirectly (through TEBSA) and exclusively in the business of owning and operating an eligible facility and selling electric energy at wholesale. ABB BAQ concludes therefore that ABB BAQ qualifies as an EWG.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Connecticut Light and Power Company

[Docket No. ER95-514-000]

Take notice that Northeast Utilities Service Company (NUSCO), on May 30, 1995, tendered an amendment for filing to the Fourth Amendment to Capacity, Transmission and Energy Service Agreement between Connecticut Light and Power Company (CL&P) and Green Mountain Power Corporation (GMP) (CL&P Rate Schedule No. 519).

NUSCO states that a copy of this filing has been mailed to GMP.

NUSCO requests that the Service Agreement become effective on January 31, 1995.

Comment date: June 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. PacifiCorp

[Docket No. ER95-727-000]

Take notice that on June 2, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, an amended filing in the above Docket.

Copies of this filing were supplied to AES Power Inc., Engelhard Power Marketing, Inc., InterCoast Energy Marketing Company, Gulfstream Energy, LLC, National Electric Associates (L.P.), Power Exchange Corporation, Coastal Electric Services Company, Colorado Springs Utilities, Energy Resource Marketing, Lincoln Electric System, Nebraska Public Power District, Grant County PUD No. 2, Texas-New Mexico Power Company, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: June 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Maine Public Service Company

[Docket No. ER95-954-000]

Take notice that on June 5, 1995, Central Maine Power Company tendered for filing a Certificate of Concurrence in the above-referenced docket.

Comment date: June 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Montaup Electric Company

[Docket No. ER95-1165-000]

Take notice that on June 6, 1995, Montaup Electric Company (Montaup), filed executed service agreements for the sale of system capacity and associated energy to the following companies (Buyers):

1. Maine Public Service Company (MPS);
2. Enron Power Marketing, Inc. (ENRON);
3. InterCoast Power Marketing Company (IPMC);
4. Taunton Municipal Lighting Plant (TMLP);
5. Long Island Lighting Company (LILCO);
6. Connecticut Municipal Electric Energy Cooperative (CMEEC);
7. Citizens Lehman Power (Citizens);
8. Burlington Electric Department (BED);
9. Rainbow Energy Marketing Corporation (REMCO);
10. Louis Dreyfus Electric Power, Inc. (LDEP);
11. Niagara Mohawk Power Corporation (NMO);